District I

1625 N French Dr., Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

July 21, 2008

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

20 S St Francis Dr , Santa Fe, NM 87505	appropriate NMOCD District Office
1754	Pit, Closed-Loop System, Below-Grade Tank, or
Prop	posed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one	application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
	lieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
perator: Burlington Resources Oi	il & Gas Company, LP OGRID#: 14538
ddress: PO Box 4289, Farmingto	
acility or well name: Zachry 51M	
API Number: 3	0-045-34543 OCD Permit Number:
/L or Qtr/Qtr: I(NESE) Secti	
enter of Proposed Design: Latitude	
ırface Owner: X Federal	State Private Trubal Trust or Indian Allotment
X Lined Unlined L X String-Reinforced	Cavitation P&A iner type. Thickness 20 mil X LLDPE HDPE PVC Other actory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsect Type of Operation P&A	tion H of 19.15 17.11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Grou	and Steel Tanks Haul-off Bins Other
	er type: Thickness mil LLDPE HDPE PVD Other
Liner Seams Welded F	actory Other / RECEIVELY
	m Str and
Below-grade tank: Subsection	1 of 19 15.17.11 NMAC OIL CONS. DIV. DIS . 3
	obl Type of fluid:
Tank Construction material.	- W. O. C. W.
Secondary containment with leak de	etection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Liner Type. Thickness	Visible sidewalls only Other mil HDPE PVC Other
Emer Type. Thermess	
Alternative Method:	

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19 15.3.103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.					
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for							
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	XNo					
 NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐Yes ☐NA	XNo					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No					
 Visual inspection (certification) of the proposed site; Aerial photo, Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	XNo					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo					
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo					
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	Yes Yes	X No					
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain FEMA map 	Yes	XNo					

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC								
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC								
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9								
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC								
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC								
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15 17.13 NMAC								
Previously Approved Design (attach copy of design) API or Permit								
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9								
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17 10 NMAC								
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17 13 NMAC								
Previously Approved Design (attach copy of design) API								
Previously Approved Operating and Maintenance Plan API								
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC								
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17.9 NMAC								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC								
Climatological Factors Assessment								
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17 11 NMAC								
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17 11 NMAC								
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC								
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC								
Quality Control/Quality Assurance Construction and Installation Plan								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC								
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Nussance or Hazardous Odors, including H2S, Prevention Plan								
Emergency Response Plan								
Oil Field Waste Stream Characterization								
Monitoring and Inspection Plan								
Erosion Control Plan								
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19 15.17.13 NMAC								
14								
Proposed Closure: 19.15 17 13 NMAC								
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.								
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative								
Proposed Closure Method: Waste Excavation and Removal								
Waste Removal (Closed-loop systems only)								
X On-site Closure Method (only for temporary pits and closed-loop systems)								
X In-place Burial On-site Trench								
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)								
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.								
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC								
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)								
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								
L. L. Nie Recramania Plan - naced upon ine appropriate reducements of NIDCECHON LLOT 19 13 17 13 NMAL								

Form C-144 Oil Conservation Division Page 3 of 5

16								
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17 13 D NMAC) Instructions Pleave identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two j	acilities							
are required.								
Disposal Facility Name Disposal Facility Permit #.								
Disposal Facility Name Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future s Yes (If yes, please provide the information No	ervice and operations?							
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC								
17								
Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 NMAC								
Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided belongers.								
certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval—Justifications and/or demonstrations of equivalency are required—Please refer to 19.15-17-10 NMAC for guidance.	Santa re Environmental Bureau office							
Ground water is less than 50 feet below the bottom of the buried waste.	Yes X No							
- NM Office of the State Engineer - 1WATERS database search; USGS: Data obtained from nearby wells	N/A							
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No							
- NM Office of the State Engineer - IWATERS database search, USGS; Data obtained from nearby wells	N/A							
Ground water is more than 100 feet below the bottom of the buried waste	XYes No							
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	∏N/A							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).								
- Topographic map, Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X No							
That inspection (contributor) of the proposed site, from proto, sale in emige	Yes X No							
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering								
purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted	Yes X No							
pursuant to NMSA 1978, Section 3-27-3, as amended.								
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland	Yes X No							
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site								
Within the area overlying a subsurface mine.	Yes X No							
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division								
Within an unstable area.	Yes XNo							
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map 								
Within a 100-year floodplain.	Yes X No							
- FEMA map								
18								
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closur by a check mark in the box, that the documents are attached.	re plan. Please indicate,							
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC								
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1	9 15 17 11 NMAC							
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Confirmation Sampling Plan (II applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Waste Material Sampling Fian - based upon the appropriate requirements of Subsection F of 19 13 17 13 NMAC	nnot be achieved)							
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	anot be ucine vedy							
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC								
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

Form C-144 Oil Conservation Division

19 ′				,	
	ttion Certification: the information submitted with this ap	onlication is true, accura	ite and complete to the	hest of my knowledge and help	ef
Name (Print).	Crystal Tafoy		Title:	Regulatory Technicia	
Signature.	(m of 0 -	Talana	Date	9/29/00	
e-mail address:	crystal.tafoya@conoco	philips.com	Telephone:	505-326-9837	
e-man address.	<u> </u>	<u></u>	relephone.	363 020 7007	
20					
OCD Approval:	Permit Application (including	closure plan)	Closure Plan (only)	OCD Conditions (see	attachment)
OCD Representat	tive Signature: Stury	elin X		Annroval Date:	11-3-08
_					
Title:	inviro/spec		OCD Peri	nit Number:	
Instructions. Operat	required within 60 days of closur fors are required to obtain an approve the submitted to the division within 60 an has been obtained and the closure	d closure plan prior to days of the completion	implementing any clos of the closure activiti npleted	ure activities and submitting th	•
22					
	vation and Removal On-si	te Closure Method	Alternative Closure	Method Waste Remova	al (Closed-loop systems only)
23 Clasura Papart Pag	garding Waste Removal Closure Fo	Closed Ioon Systems	That Litiliza Above C	round Steel Tonks on Houl of	F Ding Only
	identify the facility or facilities for w				
were utilized.					
Disposal Facility			-	Permit Number:	
Disposal Facility	loop system operations and associated	activities performed or	-	y Permit Number:	d operations?
	please demonstrate complilane to the	•	No	or be used for future service an	d opeartions.
	acted areas which will not be used for	_			
	ation (Photo Documentation)				
	ing and Cover Installation				
Re-vegetatio	n Application Rates and Seeding Tec	nnique			
the box, that the	t Attachment Checklist: Instruct documents are attached. osure Notice (surface owner and de	•	ving items must be att	ached to the closure report. Pl	ease indicate, by a check mark in
Proof of De	eed Notice (required for on-site clo	sure)			
Plot Plan (f	or on-site closures and temporary p	pits)			
ı ≒	on Sampling Analytical Results (if	• •			
1 🚝	erial Sampling Analytical Results (if applicable)			
l ⊭ '	acility Name and Permit Number				
ı <u>≔</u>	lling and Cover Installation on Application Rates and Seeding	Technique			
	nation (Photo Documentation)	recinique			
-	sure Location: Latitude:		Longitude	NAD	☐ 1927 ☐ 1983
L					
the closure complies			cified in the approved		knowledge and belief. I also certify that
Name (Print)			Title:		
Signature:			Date:		
e-mail address:			Telephone:		

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 29N Range: 10W Sections: 27,26,25,34,35,36								
NAD27 X:	Y:	Zone:		Search Radius:				
County:	Basin:		774	Number:	Suffix:			
Owner Name: (First)	(Las	st) ② All	(○ Non-Domestic	ODomestic			
POD / Sur	face Data Report Wate	Avg		o Water Report	כ			
Clear Form iWATERS Menu Help								

WATER COLUMN REPORT 09/29/2008

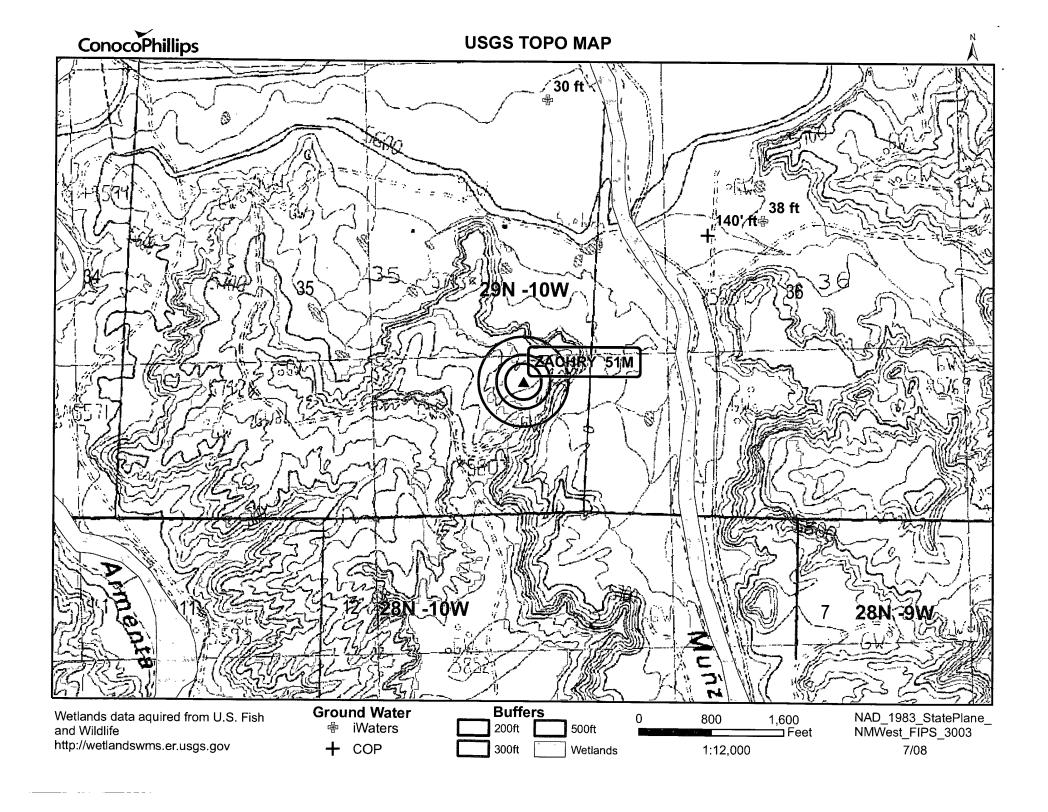
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth Wat∈ POD Number Tws Rng Sec q q q Zone Well Water Colum RG 36732 DCL 29N 10W 25 2 500 450 SJ 02122 29N 10W 25 4 1 60 12 SJ 01019 29N 10W 26 4 3 3 50 4 SJ 01056 29N 10W 27 3 2 50 31 1 29N 10W 35 2 2 2 90 30 ϵ SJ 01051 SJ 01050 29N 10W 36 1 4 85 38

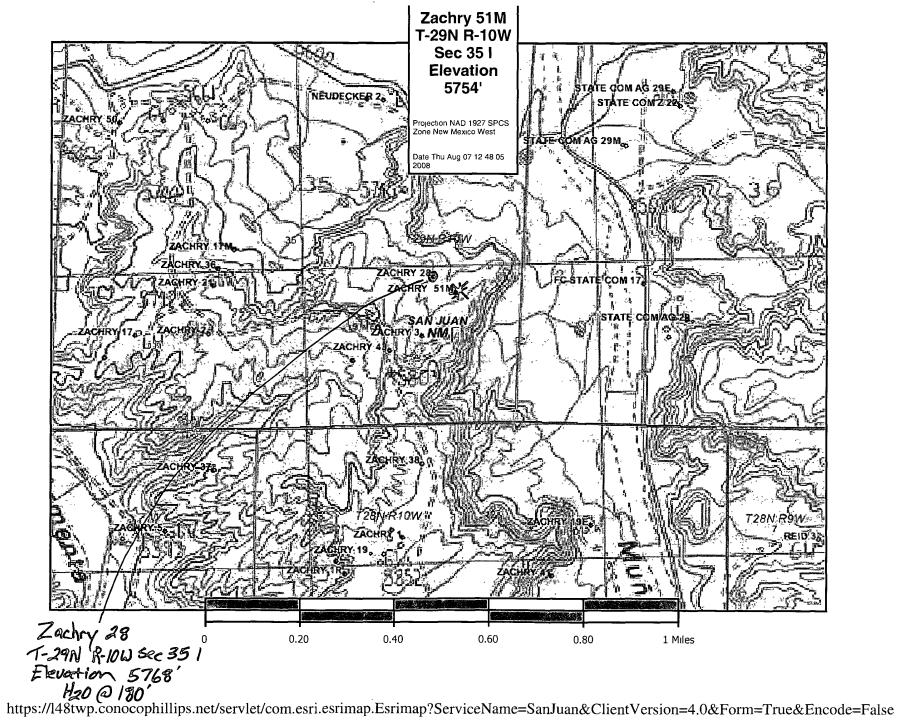
Record Count: 6

New Mexico Office of the State Engineer POD Reports and Downloads

Townsh	ip: 28N Range: 10	W Sections:	** -		
NAD27 X	Y:;	Zone:		Search Radius:	
County:	Basin:			Number:	Suffix:
Owner Name: (Fir	rst)	(Last)) Non-Domestic	O Domestic
	POD / Surface Data R	eport Water Column Re		Water Report	כ
	Clear Form	n iWATERS	S Menu	lelp	
	(quarters are 1=N		=SE)		
POD Number	(quarters are big	gest to smalle	•	Depth v well	Depth Wate

No Records found, try again





28-30-045-25194 43-30-045-26158 52-30-045-25598 178-30-045-24801

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS... NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

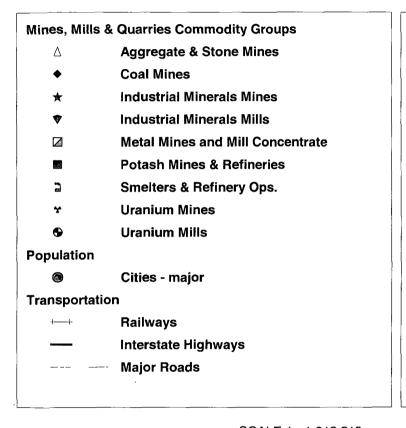
Operator MERIDIAN OIL INC.	Location: Unit O Sec. 35 Twp 29 Rng 10
Name of Well/Wells or Pipeline Servi	ced ZACHERY #28, #43, #52, #17E
•	cps 6343w
Elevation N/A Completion Date 8/10/83	Total Depth 500' Land Type* N/A
Casing, Sizes, Types & Depths	
If Casing is cemented, show amounts	& types usedN/A
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones wifresh, Clear, Salty, Sulphur, Etc.	th description of water when possible:
Depths gas encountered: N/A	
Type & amount of coke breeze used:	3650 lbs.
Depths anodes placed: 465', 455', 445',	435', 425', 415', 405', 395', 345', 335'
Depths vent pipes placed: N/A	DEGENEN
Vent pipe perforations: N/A	MAY31 1991,
Remarks: (gb #1	OIL CON. DIV.
	DIST. 3

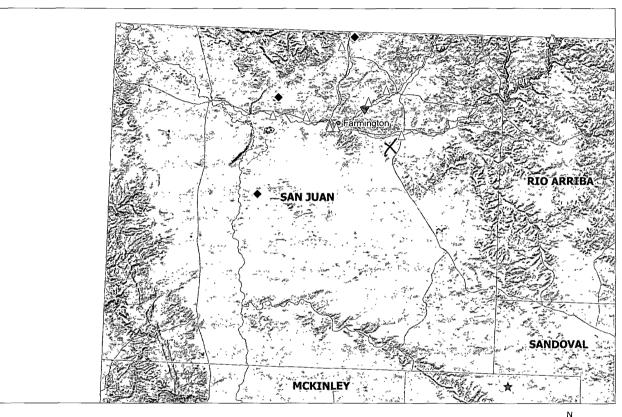
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

'orm 9-330	,	nee	d Ja	1						
Rev. 5-68)	•	Ū	NITE	STA	TES	SUBMI	T IN DUPLI	CATE.		Form approved. Budget Bureau No. 42-R355.5.
•	DEP	ARTM	ENT C	OF TH	IE IN	TERNOR	str	e otber uctions	on l	SIGNATION AND SERIAL NO
•			OLOGIC		• • •	N/ /N	Cr L	erse sid	• (
			D DECC			WATE	1800	+	SF 08072 6. IF INDIAN	A ALLOTTEE OR TRIBE NAME
WELL CO				MPLE	ION	Othe JAN CO	WD TC	G*	_	\$ j * − .
1a. TYPE OF W	ELL:	WELL Y	GAS WELL		DRY 🔲	Othe	4. Co.	<u> </u>	7. UNIT AGE	EENENT NAME
b. TYPE OF CO	MPLETION:	DEEP-	7 PLOG	Dif			ist. 3	<i>'</i>		
WELL X	OVER L] EX.	BACK		SVR.	Ole Oir			S. FARM OR	LEASK NAME
2. NAME OF OPER									2achry 9. WELL NO.	
SUPRON E		ORPORAT.	ION						28	
P.O. Box	ROR F	erminati	an Net	Mevic	0 87	401	, 4	``		D POOL, OR WILDCAT
4. LOCATION OF W	ELL (Report	location cle	arly and in	accordanc	e with ar		ments) •		Wildcat	Gallup
At surface	/C - 00/	5 £4 /TI	7		ĺ	1000			•	R., M., OH BLOCK AND SURVEY
1650 ft. At top prod. i	/5 ; 990 nterval repor	ted below	line		,	, ,,,,	•		i	
.Same as	above				•	u. s. ** /		ΞY	:	
At total depth Same as	_	-		1 14 PE	BMIT NO.		ATE ISSUED		Sec. 35,	T-29N, $R-10W$, NM
									PARISH	
15. DATE SPUDDED	16. DATE	T.D. REACHI	D 17. DA	TE COMPL.	(Ready t	o prod.) 18.	ELEVATIONS.	488	San Juan	New Mexico 19. ELEV. CASINGHEAD
11-21-81	12-2	2-81		1-1-8	2		5720			576B
20. TOTAL DEPTH, MI		1. PLUG, BAC	к т.р., мр			TIPLE COMPL.,	23. INS	ERVALS	ROTARY TOOL	
6150 MD			ID & TV						0 - 61	
24. PRODUCING INT	ERVAL(S), OF	THIS COMP	LETION-TO	Р, ВОТТОМ,	NAME (*(dvr dra dr				25. WAS DIBECTIONAL SURVEY MADE
						-			**	
5523 - 60			& TVD)						NO 27, WAS WELL CORED
			. 							-
Induction 8	1 Electi	ic, Nec				Temperati		- 		<u>No</u>
CABING BIZE	WEIGHT	., LB./FT.	DEPTH S			LE SIZE		MENTIN	G RECORD	AMOUNT PULLED
9-5/8"		32.00	3	05	12-	-1/4"	275 sa	cks		
7"	_	23.00	50	93		-3/4"	650 sa	cks	(2 stages)	
4-1/2"		10.50	4927	- 6150	6-	-1/4"	175 sa	cks		
<u></u>			R RECORD	,			30.		TUBING RECO	RD
SIZE	TOP (MD)		on (ND)	SACRE CE	MENT*	SCREEN (MD)		-	DEPIH SET (MD	PACKER SET (MD)
4-1/2"	4927	61	50	175	[2-3/8	"EUE	5912	
1. PERFORATION RE	COED (Inters	al, size and	number)			82.	ACID SHOT	FRAC	TURE CEMENT	SQUEEZE, ETC.
- 0.42" ho				-	_	DEPTH INTE				OF MATERIAL USED
wer: 5756,6						5756 -	- 6001	i		0-40 sand; 92,000
20,24,38,52 per: 5523,4									25 foam (2	
,96,5714. (7,23,42	2,03,	5523 -	- 5714		~	0-40 sand, 116,500
3 •				·	22.52	<u> </u>		gal.	75-25 fo	am. (2% KCL).
ATE FIRST PRODUCT	TION	PRODUCTION	METHOD (flowing, go		UCTION mping—size an	d type of our	nn)	WELL S	TATUS (Producing or
12-31-81	İ								shut-	in)
ATE OF TEST	HOURS TE		Flowing	PROD'N		OIL-BBL.	GASM	CF.	WATER-BBL.	Cing (Testing)
12-31-81	24		1 "	TEST I	PERIOD	65	20	0	-0-	3077
LOW. TUEING PRESS.	CASING PR	ESSURE C.	ALCCLATED	OIL—B	BL.	GAS-MC		NATER	-BBL.	OIL GRAVITY-API (CORR.)
120	325		 →		55	20	00	-	-0-	44 ^Ô
1. DISPOSITION OF	as (Sold, use	ed for fuel, v	ented, etc.)						TEST WITNESS	
Vented 5. LIST OF ATTACE	UFNTE								Bennie 1	Brown
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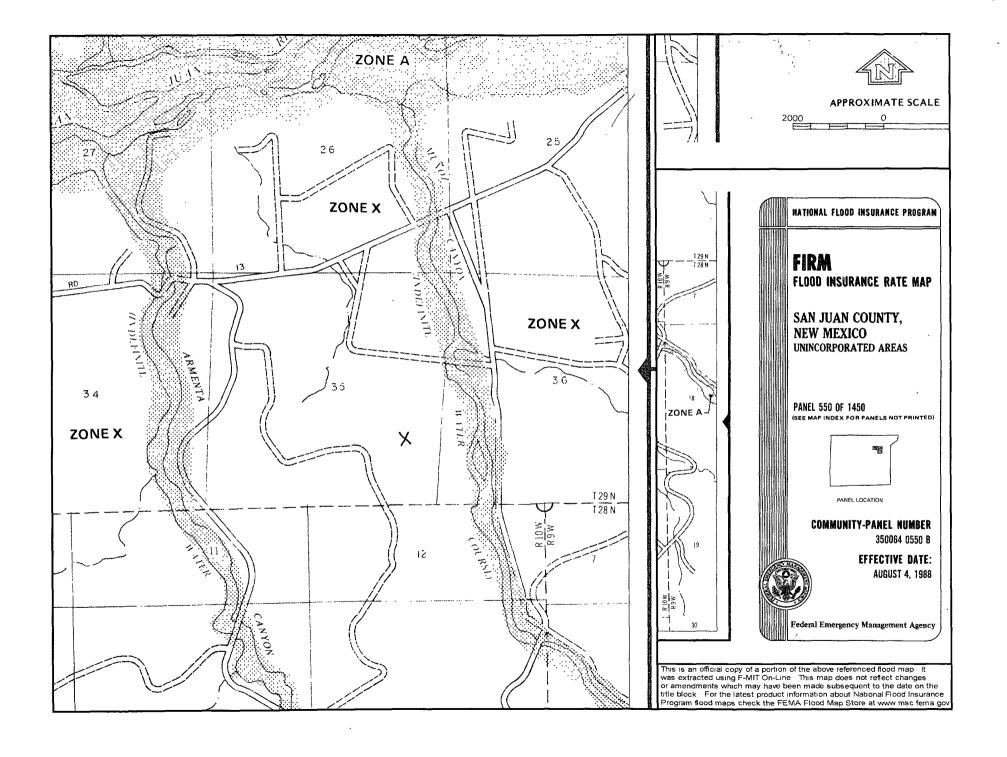
Zachry 51M Mines, Mills and Quarries Web Map











Hydrogeological Report for Zachry 51M

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Zachry 51M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Zachry 28 with an elevation of 5768' and groundwater depth of 180'. The subject well has an elevation of 5754' which is greater than the Zachry 28, therefore the groundwater depth is greater than 100'. The iWATERS data points are located in section 36 as indicated on the TOPO Map. The Cathodic data provides the indication that groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Monday, September 29, 2008 7:37 AM 'mark_kelly@nm.blm.gov' Surface Owner Notification

To: Subject:

Good Morning,

The Zachry 51M temporary pit will be closed on-site. Please let me know if you have any questions.

Thank you,

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

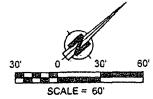
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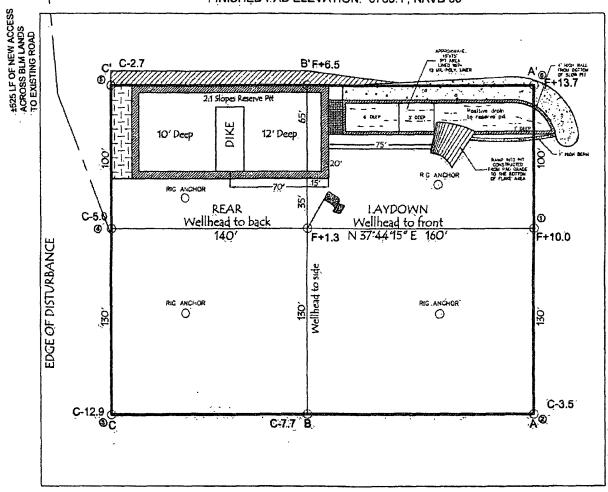
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SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

BURLINGTON RESOURCES 08G CO LP

ZACHRY #51 M
1465" FSL & 735" FEL
LOCATED IN THE NE/4 SE/4 OF SECTION 35,
T29N, R10W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 5754', NAVD 88
FINISHED PAD ELEVATION: 5755.1', NAVD 88





330',x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1"= 60' JOB No.: COPC112 DATE: 10/05/007 NOTE:

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

RUSSELL SURVEYING, INC. IS: NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR

CABLES ON WELL PAD, IN: CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR

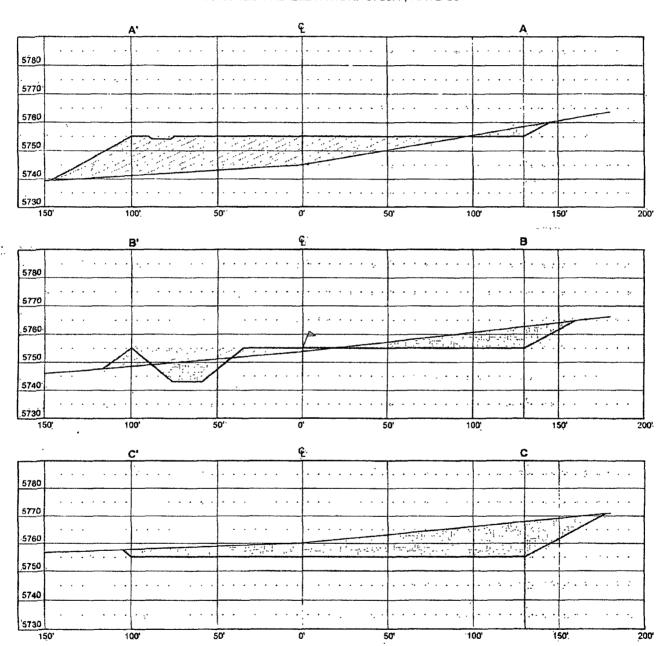
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2: Aztec, New Mexico 87410 (505) 334-8637 LATITUDE: 36.67962°N LONGITUDE: 107.84850°W DATUM: NAD 83

BURLINGTON RESOURCES O&G CO LP

ZACHRY #51 M
1465' FSL & 735' FEL
LOCATED IN THE NE/4"SE/4 OF SECTION 35,
T29N, R10W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 5754', NAVD 88
FINISHED PAD ELEVATION: 5755.1', NAVD 88



THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC112 DATE: 10/05/07





Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	5 00
Chlorides	EPA 300.1	(1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre:

Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basic of PLS as follows:

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.