District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

0	Pit, Closed-Loop System, Belo	<u>w-Grade Tank, or</u>
2076	Proposed Alternative Method Permit	or Closure Plan Application
Ту	of action: Permit of a pit, closed-loop system, belo	w-grade tank, or proposed alternative me

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method

Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Modification to an existing permit

X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,

below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water of the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations of ordinance.

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: San Juan 28-5 Unit 62E
API Number: 30-039-30154 OCD Permit Number
U/L or Qtr/Qtr: A(NENE) Section: 31 Township: 28N Range: 5W County: Rio Arriba
Center of Proposed Design: Latitude: 36.62477' N Longitude: 107.39259' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2 X Pit: Subsection F or G of 19 15.17.11 NMAC
Temporary. X Drilling Workover
Permanent Emergency Cavitation P&A
X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams: X Welded X Factory Other Volume. 4400 bbl Dimensions L 65' x W 45' x D 10'
3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
notice of intent) Drying Pad
4 CET 2000
Below-grade tank: Subsection I of 19.15.17 11 NMAC \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Volume bbl Type of fluid
Tank Construction material:
Below-grade tank: Subsection I of 19.15.17 11 NMAC Volume. bbl Type of fluid Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other
Liner Type. Thicknessmil HDPE PVC Other
Alternative Method:

6 English State P. Class 17 11 NMAC (4 July 1997)		
Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chur	ch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	,	
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	∐NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 having all fact of a point of a point of care with a point of the boundaries are stock watering.		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area.	Yes	□No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map		<u>.</u>
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.								
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC								
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NVIAC								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC								
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of								
19.15.17.9 NMAC and 19.15.17.13 NMAC								
Previously Approved Design (attach copy of design) API or Permit								
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC								
Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC								
Previously Approved Design (attach copy of design) API								
Previously Approved Operating and Maintenance Plan API								
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC								
Climatological Factors Assessment								
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC								
Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC								
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17.11 NMAC								
Quality Control/Quality Assurance Construction and Installation Plan								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC								
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC								
Nuisance or Hazardous Odors, including H2S, Prevention Plan								
Emergency Response Plan								
Oil Field Waste Stream Characterization								
Monitoring and Inspection Plan Erosion Control Plan								
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15 17 13 NMAC								
14								
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.								
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System								
Waste Removal (Closed-loop systems only)								
X On-site Closure Method (only for temporary pits and closed-loop systems)								
X In-place Burial On-site Trench								
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)								
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.								
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)								
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC								

Form C-144 Oil Conservation Division

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-of	f Bins Only: (19.15.17 13 D NMAC)								
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cutti are required.	ngs. Use attachment if more than two facilities								
Disposal Facility Name: Disposal Facility	Permit #·								
Disposal Facility Name Disposal Facility Permit #:									
Will any of the proposed closed-loop system operations and associated activities occur on or in ar Yes (If yes, please provide the information No	eas that will not be used for future service and operations	37							
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17. Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.	13 NMAC								
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of a certain siting criteria may require administrative approval from the appropriate district office or may be considered of for consideration of approval Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.	an exception which must be submitted to the Santa Fe Environmental								
Ground water is less than 50 feet below the bottom of the buried waste.	Yes XI	No							
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby w	ells								
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes XI	No							
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby we	ellsN/A								
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes I	No							
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby we									
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or I (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	lakebed, sınkhole, or playa lake Yes X	No							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time	of initial application Yes X	No.							
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X								
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households upurposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the propose Within incorporated municipal boundaries or within a defined municipal fresh water well field covered und	se for domestic or stock watering he initial application.								
pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality		NO							
Within 500 feet of a wetland	Yes XI	No							
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) Within the area overlying a subsurface mine. 	of the proposed site	No							
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division									
Within an unstable area Engineering measures incorporated into the design: NM Bureau of Geology & Mineral Resources, US	SGS; NM Geological Society;	No							
Topographic map									
Within a 100-year floodplain FEMA map	Yes [X]	No							
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following it by a check mark in the box, that the documents are attached.	ems must bee attached to the closure plan. Please indic	cate,							
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of I	19.15.17.10 NMAC								
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F	of 19.15.17.13 NMAC								
Construction/Design Plan of Burial Trench (1f applicable) based upon the appropriate requ	urements of 19.15.17.11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based up	** *								
X Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMA]							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subscript Fundaments of Subscript Fundaments of Subscript Fundaments									
 Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or 									
 X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings of X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15 17 									
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.									
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15									

19		
Operator Application Certification:		
Thereby certify that the information submitted with this application is true, a		9
Name (Print): Crystal Tafoya	Title:	Regulatory Technician
Signature:	Date:	<u> </u>
e-mail address: crystal tafoya@conocophillies con	Telephone:	505-326-9837
20		
20 OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
	11	
OCD Representative Signature: Snundan	Viell	Approval Date:
OCD Representative Signature: Brundon D Title: Ewiro / spec	OCD Pern	nit Number:
21		
Closure Report (required within 60 days of closure completion): Some Instructions. Operators are required to obtain an approved closure plan price		
report is required to be submitted to the division within 60 days of the comple	letion of the closure activitie	**
approved closure plan has been obtained and the closure activities have bee	· —	
	☐ Closure	Completion Date:
22		
Closure Method:		
Waste Excavation and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.		
23		
Closure Report Regarding Waste Removal Closure For Closed-loop Syst		
Instructions: Please identify the facility or facilities for where the liquids, a were utilized.	drilling fluids and drill cutti	ngs were disposed. Use attachment if more than two facilities
Disposal Facility Name.	Disposal Facility	Permit Number
Disposal Facility Name:	Disposal Facility	
Were the closed-loop system operations and associated activities perform	ed on or in areas that will no	t be used for future service and opeartions?
Yes (If yes, please demonstrate complilane to the items below)	No	
Required for impacted areas which will not be used for future service and	d operations:	
Site Reclamation (Photo Documentation)		
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
24 Closure Report Attachment Checklist: Instructions: Each of the f	following items must be atta	ched to the clasure report. Please indicate, by a check mark in
the box, that the documents are attached.	onowing nems musi be unu	encu to the closure report. I lease indicate, by a check mark in
Proof of Closure Notice (surface owner and division)		
Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude:	Longitude:	NAD 1927 1983
on she closure Location. Latitude.	IANIgItude.	NAD [172/ [1903
27		
25 Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this close	sure report is ture, accurate	and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions		
Name (Print)	Title.	
Signature:	Date.	
e-mail address:	Telephone:	

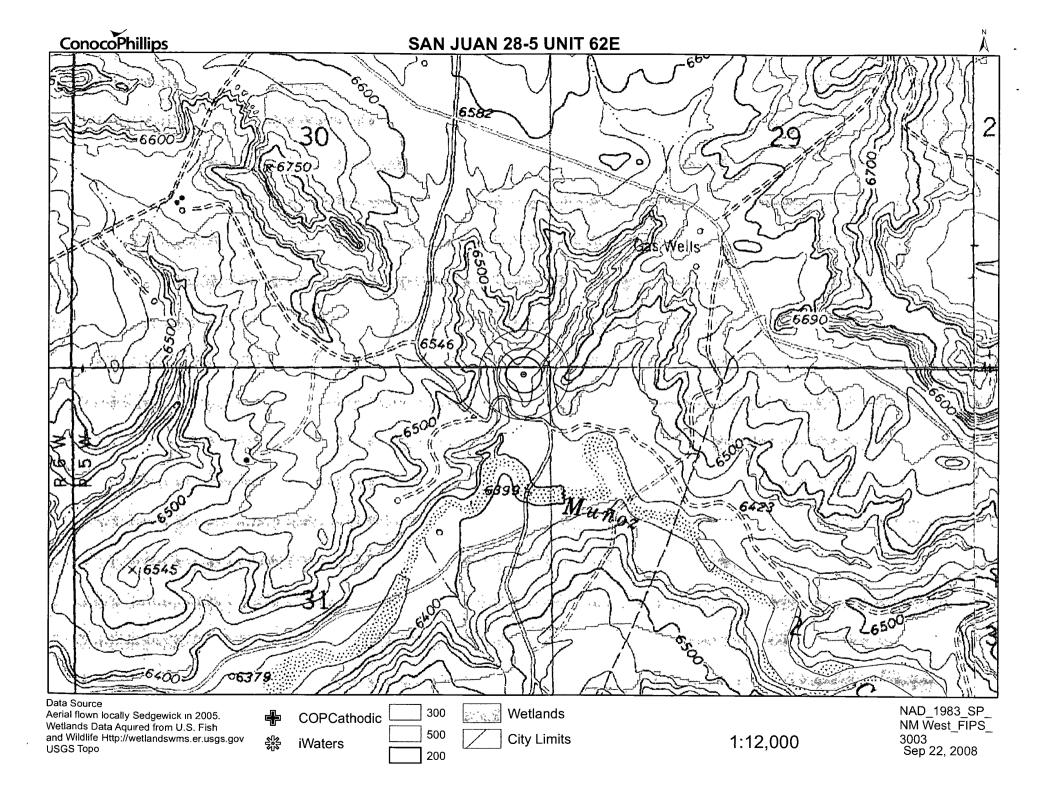
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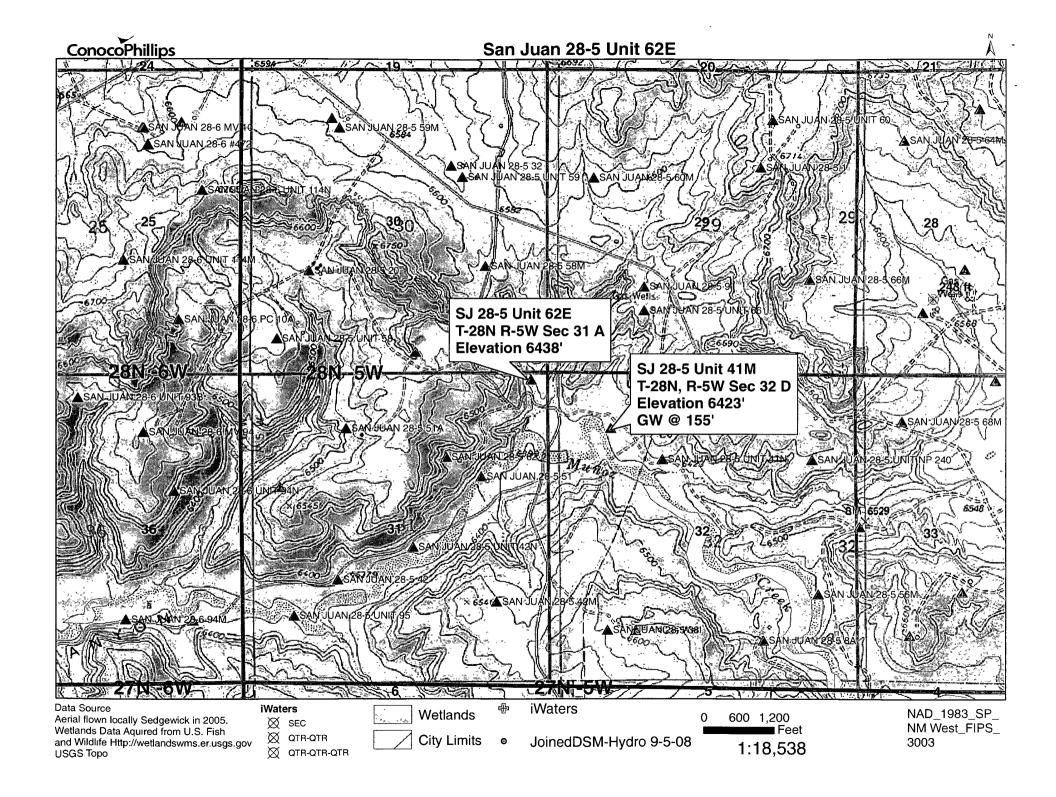
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County:		Basin:					Number	:	Suffix	c :
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POD / Surface Data Report Avg Depth to Water Report Water Column Report										
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No Records found, try again





DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Rusling to Responses Location: Unit Sec. 30 Twp JRng &
Name of Well/Wells or Pipeline Serviced 55 38-5 41 M
Elevation Completion Date -1-7-97 Total Depth 260 Land Type
Casing Strings, Sizes, Types & Depths 2" PVC X 20!
If Casing Strings are cemented, show amounts & types used 4 Box Portland
Type I coment.
If Cement or Bentonite Plugs have been placed, show depths & amounts used
ADM -
Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. 155' Seed. 200' Vacent Fred no smell
Depths gas encountered: 10x0
Ground bed depth with type & amount of coke breeze used: 260' /017510.
SIN loke breeze. 1600 lbs.
Depths anodes placed: 251, 245, 239, 233, 227, 221 125
Depths vent pipes placed: 2100'
Vent pipe perforations: 140' to Bottom DECEIVED
Remarks:
OIL COM. DIV.
DIGHT &

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

1														
Fo:m 3160-	4								SUBMIT IN DUPL	JCATE"		FOR A	APPROVIED	
(October 1990)				u	INITED S	STATES	3]	OMB NO. 1004-0137			
			DE	PARTN	MENT O	THE I	NTER	IOR				Expires: D	rtember 31, 1991	
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28 CASING SIZ	E/GRADE	WEIGH	IT. LB./FT	DEPTH	SET (MD)	HOLE:		(Report all strings	MENT. CEMENTIN	G RECOR	5	A	OUNT PULLED	
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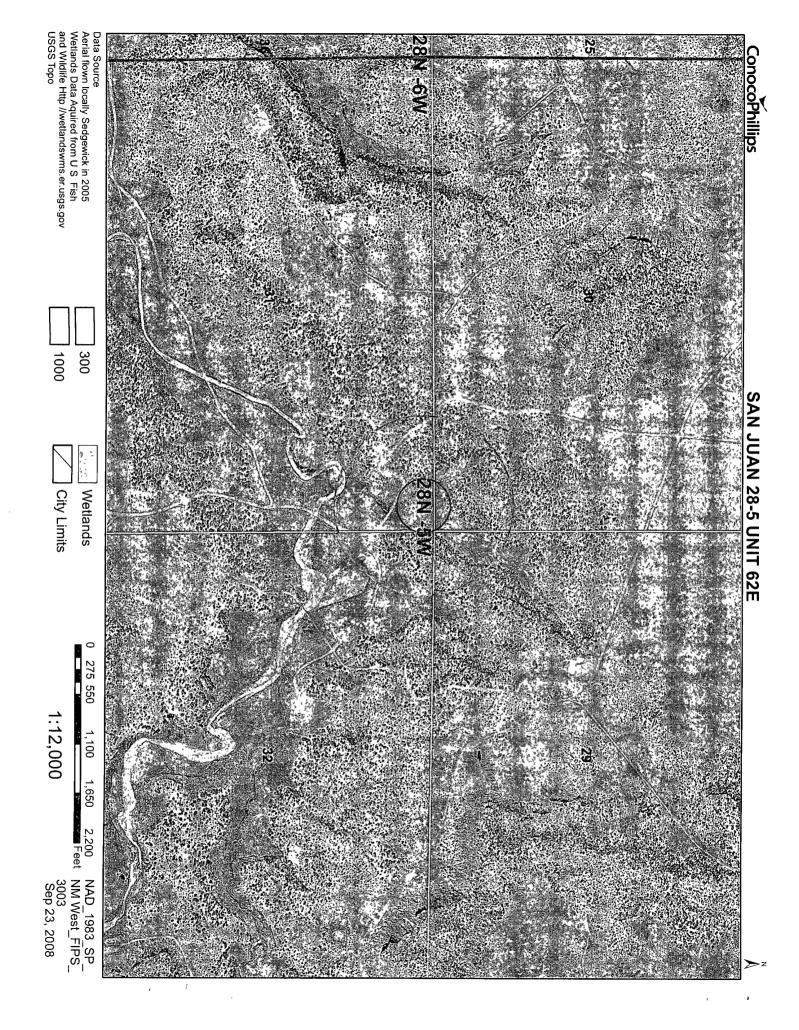
*(See Instructions and Spaces for Additional Data on Reverse Side)

BY -

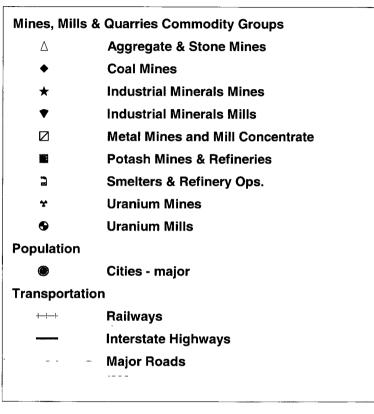
DATE 7/28/97

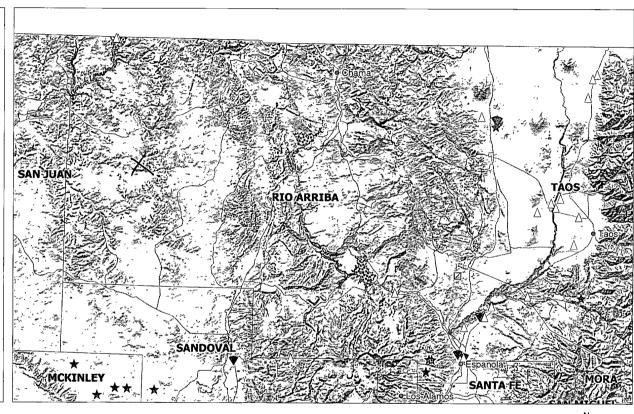
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Administrator



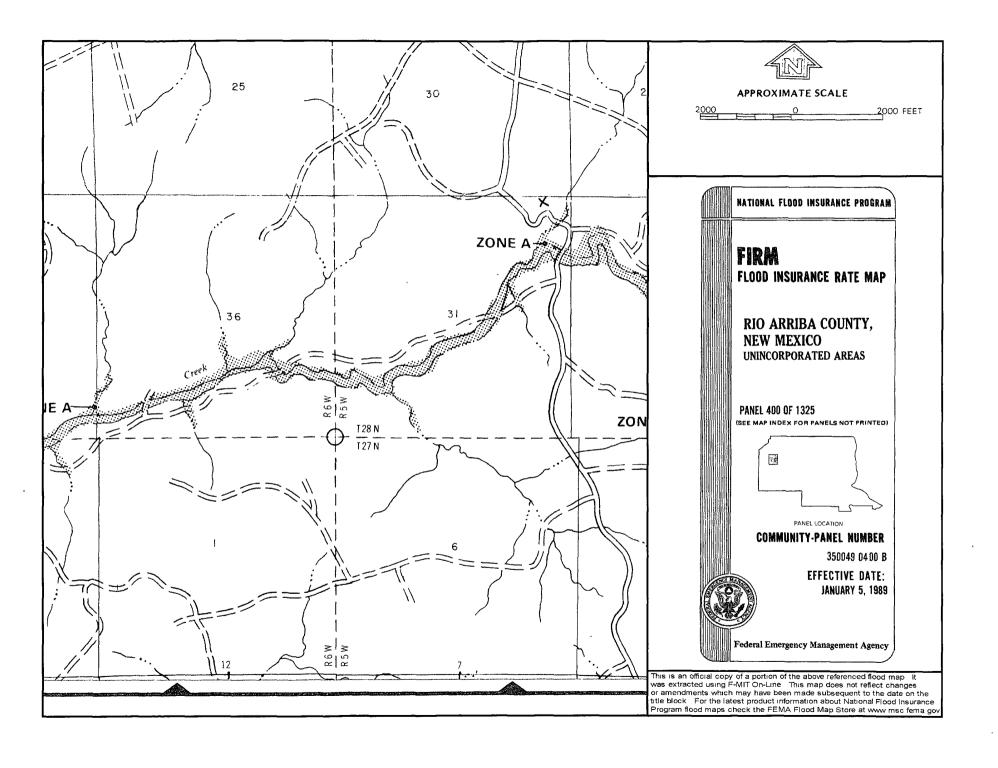
San Juan 28-5 Unit 62E Mines, Mills and Quarries Web Map











Hydrogeological report for San Juan 28-5 Unit 62E

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 28-5 Unit 62E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 28-5 Unit 41M has an elevation of 6423' and groundwater depth of 155'. The subject well has an elevation of 6438' which is 15' greater than the San Juan 28-5 Unit 41M, therefore the groundwater depth is greater than 170'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit-54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

DISTRICT I 1095 N. French Dr., Hobbs, N.M. 88249 State of New Mexico Energy, Minarcia & Natural Resources Department Form C-102 Rovised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 67410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Senta Fe, NM 87505

	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT	
'API Number		² Pool Code				fiame COTA	
Property Code			°Pro	perly Nome			d Well Number
		S	AUL NA	N 28-5 UNIT			62 E

Operator Name OGRID No. Elevation BURLINGTON RESOURCES O&G CO LP 6438' 10 Surface Location Township Lot Idn Feet from the North/South line UL or lot no. Section Range Feet from the Best/West line County 28N 5W 90' NORTH 305' EAST RIO ARRIBA 31 Α ¹¹ Bottom Hole Location If Different From Surface Lot Ida Feet from the North/South line UL or lot no. Section Township Feet from the East/West line County 12 Dedicated Acres Joint or Infill 14 Consolidation Code 15 Order No. 332.17 Acres - (N/2)

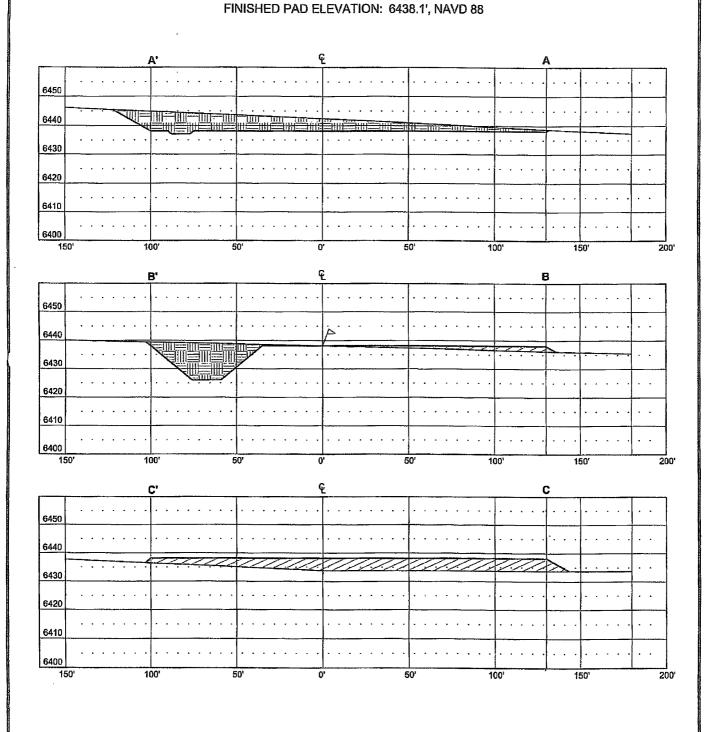
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	GLO 1914 N 90'0 LAT. 3 LONG. LAT. 3 LONG.	7'52" E 2638.06' (M) 0' E 2640.00' (R) 6.62477' N (NAD 83) 107.39259' W (NAD 83) 107'23.51926 W (NAD 27) 107'23.51926 W (NAD 27) 0' N 28-5	06'58" W 2642.39 (M) 003" W 2540.00 (R)	OPERATOR CERTIFICATION haveby certify that the information contained havein true and complete to the best of my knowledge and life gnature rinted Nome
	LEA	SE #USA SF-079521	-A D	nte .
	31		Fild 2" 86 cmd	SURVEYOR CERTIFICATION reby certify that the well location shown on this plat plotted from field notes of actual surveys made by or under my supervision, and that the same is true correct to the best of my beltaf. SEPTEMBER 12, 2006 atte of Survey gnature and Soul of Professional Surveyor:
4	3	2	1	DAVID RUSSELL rttinate Number 10201

BURLINGTON RE. JURCES O&G CO LP LATIT .: 36.62477°N LONGITUDE: 107.39259°W SAN JUAN 28-5 UNIT #62 E DATUM: NAD 83 90' FNL & 305' FEL LOCATED IN THE NE/4 NE/4 OF SECTION 31, T28N, R5W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO 30' 60' **GROUND ELEVATION: 6438', NAVD 88** FINISHED PAD ELEVATION: 6438.1', NAVD 88 SCALE = 60' 2:1 Slopes Reserve Pit 10' Deep 12' Deep 0 RIG ANCHOR RIG ANCHOR LAYDOWN REAR Wellhead to front Wellhead to back EDGE OF DISTURBANCE 140' C-0.0 C-4.3 N 12°34′15″ W 160' F+4.3 Wellhead to side 0 0 RIG ANCHOR RIG ANCHOR 160' 140' C-0.6 NOTE: 330' X 400' = 3.03 ACRES OF DISTURBANCE Russell Surveying RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' MIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR SCALE: 1" = 60' 1409 W. Aztec Blvd. #5 JOB No.: COPC017 REV1 Aztec, New Mexico 87410 CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. DATE: 09/14/06 (505) 334-8637

BURLINGTON RESOURCES 0&G CO LP

SAN JUAN 28-5 UNIT #62 E
90' FNL & 305' FEL
LOCATED IN THE NE/4 NE/4 OF
SECTION 31, T28N, R5W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6438', NAVD 88



V=.<T. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC017 REV1 DATE: 09/14/06



FILL



Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000/ 3 00

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity Purity 50 percent 80 percent Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.