<u>District I</u> 1625 N French Dr , Hobbs, NM 88240

District II
1301 W Grand Ave , Artesia, NM 88210
District III

1000 Rio Brazos Rd , Aztec, NM 87410

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

appropriate NMOCD District Office

1877

<u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water of the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Randleman 1N
API Number: 30-045-34436 OCD Permit Number:
J/L or Qtr/Qtr: C(NENW) Section: 13 Township: 31N Range: 11W County: San Juan
Center of Proposed Design: Latitude: 36.903835' N Longitude: 107.942304' W NAD: 1927 X 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15 17 11 NMAC
Closed-loop System: Subsection H of 19.15 17 11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type. Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other Below-grade tank: Subsection I of 19 15 17.11 NMAC Volume. bbl Type of fluid: Tank Construction material. Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Below-grade tank: Subsection I of 19 15 17.11 NMAC Volume. bbl Type of fluid: Tank Construction material. Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type. Thickness mil HDPE PVC Other
Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top. Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	itution or churc	ch)
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	sideration of ap	proval.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	∏Yes	X No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	XNo
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐Yes ☐NA	XNo
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	🗀 🗥 .	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	Yes X NA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
 NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended 	Yes	XNo
 Written confurmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	XNo
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	XNo

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15.17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15 17.13 NMAC
14 Proposed Closure: 19.15 17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Gr Instructions Please identify the facility or facilities for the disposal of liquid	round Steel Tanks or Haul-off Bins Only: (19.15 17 13 D NMAC) is, drilling fluids and drill cuttings. Use attachment if more than two for	acılınes
Disposal Facility Name:	Disposal Faculity Permit #.	
Disposal Facility Name:	Disposal Facility Permit #.	
Will any of the proposed closed-loop system operations and associated Yes (If yes, please provide the information No		ervice and operations?
Required for impacted areas which will not be used for future service and of Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements Site Reclamation Plan - based upon the appropriate requirements	appropriate requirements of Subsection H of 19 15.17.13 NMA of Subsection I of 19.15.17.13 NMAC	C
17 Siting Criteria (Regarding on-site closure methods only: 19 15.17 Instructions Each siting criteria requires a demonstration of compliance in the close certain siting criteria may require administrative approval from the appropriate distributions of approval. Justifications and/or demonstrations of equivalency.	ure plan Recommendations of acceptable source material are provided belo trict office or may be considered an exception which must be submitted to the	
Ground water is less than 50 feet below the bottom of the buried wast - NM Office of the State Engineer - iWATERS database search, USGS		Yes X No
Ground water is between 50 and 100 feet below the bottom of the bur - NM Office of the State Engineer - iWATERS database search; USGS;		Yes X No
Ground water is more than 100 feet below the bottom of the buried water. NM Office of the State Engineer - iWATERS database search; USGS;		X Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any of (measured from the ordinary high-water mark)		Yes X No
 Topographic map, Visual inspection (certification) of the proposed site Within 300 feet from a permanent residence, school, hospital, institution, or Visual inspection (certification) of the proposed site, Aerial photo; sate 	church in existence at the time of initial application.	Yes XNo
Within 500 horizontal feet of a private, domestic fresh water well or spring the purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection	ng, in existence at the time of the initial application. on (certification) of the proposed site	Yes X No
Within incorporated municipal boundaries or within a defined municipal free pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written ap.		Yes X No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map;	/Isual inspection (certification) of the proposed site	Yes X No
Within the area overlying a subsurface mine Written confirantion or verification or map from the NM EMNRD-Mi	ning and Mineral Division	Yes X No
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geo Topographic map	ology & Mineral Resources; USGS; NM Geological Society;	Yes X No
Within a 100-year floodplain - FEMA map		Yes XNo
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instruction by a check mark in the box, that the documents are attached.	es: Each of the following items must bee attached to the closur	re plan. Please indicate,
 X Siting Criteria Compliance Demonstrations - based upon the a X Proof of Surface Owner Notice - based upon the appropriate re 	•	
Construction/Design Plan of Burial Trench (if applicable) base	ed upon the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burna X) Protocols and Procedures - based upon the appropriate require	of a drying pad) - based upon the appropriate requirements of 1 ments of 19 15.17 13 NMAC	9.15.17.11 NMAC
	ppropriate requirements of Subsection F of 19.15.17.13 NMAC	
X Waste Material Sampling Plan - based upon the appropriate re	quirements of Subsection F of 19.15 17.13 NMAC	
	ng fluids and drill cuttings or in case on-site closure standards ca	nnot be achieved)
X Soil Cover Design - based upon the appropriate requirements of		
X Re-vegetation Plan - based upon the appropriate requirements X Site Reclamation Plan - based upon the appropriate requirements		

Form C-144 Oil Conservation Division Page 4 of 5

19		, 146		
Operator Application Certification: I hereby certify that the information submitted with this	application is true acqui	rate and complete to the	hest of my knowledge and balsef	
Name (Print): Crystal Ta		Title:	Regulatory Technician	
71		Date:	10/6/08	
e-mail address: crystal.tafoya@conc	continos com	Telephone.	505-326-9837	
e man address.	<u> </u>	reconone.	303 320 7031	
20				
OCD Approval: Permit Application (includ	ng closure plan)	Closure Plan (only)	OCD Conditions (see attachm	nent)
OCD Representative Signature:	enelon i	Tunell	Approval Date:	11-5-08
				
Title: Enviro /spec		OCD Pern	nit Number:	
Closure Report (required within 60 days of closure Report (required within 60 days of closure Instructions: Operators are required to obtain an approper is required to be submitted to the division within approved closure plan has been obtained and the closure.	oved closure plan prior to 60 days of the completio	o implementing any closi on of the closure activitie ompleted.	ire activities and submitting the closure	•
22				
Closure Method:				
Waste Excavation and Removal Or	-site Closure Method	Alternative Closure	Method Waste Removal (Close	d-loop systems only)
If different from approved plan, please explain.				
23				
Closure Report Regarding Waste Removal Closure Instructions: Please identify the facility or facilities for				
were utilized.	r where the aquas, ara	ing jiuius ana ariii cuii	ngs were uisposea. Ose uitachment ij	more than two facilities
Disposal Facility Name		Disposal Facility	Permit Number.	
Disposal Facility Name:			Permit Number.	<u>.</u>
Were the closed-loop system operations and association Yes (If yes, please demonstrate compilane to the state of the state	•	on or in areas that <i>will no</i> No	of be used for future service and opearti	ions' ⁷
Required for impacted areas which will not be used				
Site Reclamation (Photo Documentation)	, , o de l'ite d'ind of	2747177411		
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seeding 7	echnique			
Closure Report Attachment Checklist: Instr the box, that the documents are attached.	•	owing items must be atto	iched to the closure report. Please ind	icate, by a check mark in
Proof of Closure Notice (surface owner and Proof of Deed Notice (required for on-site	,			
Plot Plan (for on-site closures and temporal				
Confirmation Sampling Analytical Results	• •			
Waste Material Sampling Analytical Result				
Disposal Facility Name and Permit Number				
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seedi	ng Technique			
Site Reclamation (Photo Documentation)				· 🗆 🗀
On-site Closure Location Latitude:		Longitude:	NAD [] 192	27 1983
25 Operator Closure Certification:				
I hereby certify that the information and attachments s the closure complies with all applicable closure requir		•		dge and belief. I also certify that
Name (Print).	-	Title.	•	
Signature:		Date:	· · · · · · · · · · · · · · · · · · ·	
e-mail address:		Telephone:		

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31N	Range: 11W	Sections: 12,	11,13,14,23,24	1
NAD27 X:	Y:	Zone:	Search Radius:	
County:	Basin:		Number:	Suffix:
Owner Name: (First)	(La	ast) (a) All	O Non-Domestic	ODomestic
POD/S	Surface Data Report	Ave	Depth to Water Report	
	Clear Form	iWATERS Me	enu Help	

(quarters are 1=NW 2=NE 3=SW 4=SE)

WATER COLUMN REPORT 10/03/2008

	(4444												
	_		_	_			smallest)		_	_	Depth	Depth	Wat€
POD Number	Tws	Rng S		_		_	Zone	Х	3	?	Well	Water	Colum
SJ 02395	31N	11W :			1 3	3					95	35	6
SJ 01551	31N	11W :	13	2	4						64	42	2
SJ 01640	31N	11W :	13	2	4						32	7	2
SJ 00560	31N	11W 1	13	2	4						39	25	1
SJ 01729	31N	11W :	13	2	4						48	28	2
SJ 01539	31N	11W :	13	3							52	30	2
SJ 01541	31N	11W :	13	3							52	30	2
SJ 00946	31N	11W :	13	3	3						135	100	3 2
SJ 01540	31N	11W :	13	4							52	30	2
SJ 01879	31N	11W :	13	4							26	8	1
SJ 01801	31N	11W :	13	4							22	15	
SJ 03413	31N	11W :	13	4	2						60		
SJ 03412	31N	11W :	13	4	2						60		
SJ 03623	31N	11W :	13	4	2 :	1					30	16	1
SJ 03736 POD1	31N	11W :	13	4	2 :	1					19	6	1
SJ 02495	31N	11W :	13	4	2 2	1					28	12	1
SJ 03264	31N	11W :	13	4	2 2	2					20	11	
SJ 03124	31N	11W :	13	4	2 4	4					20	5	1
SJ 03125	31N	11W :	13	4	2 4	4					20	5	1
SJ 03712 POD1	31N	11W	13	4	3 :	1					19	11	
SJ 03670	31N	11W	13	4	3 4	4					26	10	1
SJ 03018	31N	11W :	13	4	3 4	4					20	8	1
SJ 01731	_ 31N	11W	13	4	4						43	25	1
SJ 01644	31N	11W	13	4	4						23	6	1
SJ 02149	31N	11W	13	4	4						35		
SJ 01609	31N	11W	13	4	4						40	18	2
SJ 01730	31N	11W	13	4	4						40	24	1
SJ 01645	31N	11W	13	4	4						22	6	1

SJ 01699	31N	11W 13	4 4				42	. 12	3
SJ 01537	31N	11W 13	4 4				52	28	2
SJ 01542	31N	11W 13	4 4						
SJ 01683	31N	11W 13	4 4				45	25	2
SJ 01538	31N	·11W 13	4 4				52	30	2
SJ 01767	31N	11W 13	4 4				42	18	2
SJ 01663	31N	11W 13	4 4				45	25	2
SJ 02093	31N	11W 13	4 4	W	470700	2143800	40	20	2
SJ 03440	31N	11W 13	4 4 1				20	6	1
SJ 03085	31N	11W 13	4 4 2				18	8	1
SJ 03084	31N	11W 13	4 4 2				19	11	_
SJ 02801	31N	11W 13	4 4 3				36	5	3
SJ 03064	31N	11W 13	4 4 3				45	J	-
SJ 02855	31N	11W 13	4 4 4				31		
SJ 02838	31N	11W 13	4 4 4				38	10	. 2
SJ 02289	31N	11W 13	4 4 4				45		
SJ 01142	31N	11W 13	4 4 4					16	2
SJ 01173	31N						30	8	2
	31N	11W 13	4 4 4				46	28	1
SJ 02978		11W 23	2 1 3)			800	2.5	_
SJ 02129	31N	11W 23	2 4				72	35	3
SJ 01817	31N	11W 23	2 4				65	20	4
SJ 02161	31N	11W 23	3 4				40	25	1
SJ 01600	31N	11W 24	1				30	6	2
SJ 02124	31N	11W 24	1 1				55	40	1
SJ 03755 POD1	31N	11W 24	1 4		269112	2142037	27	7	2
SJ 03695	31N	11W 24	1 4 2				25	13	1
SJ 03696 POD1	31N	11W 24	1 4 2				24	12	1
SJ 03695 POD1	31N	11W 24	1 4 2				25	13	1
SJ 03695 POD	31N	11W 24	1 4 2				25	13	1
SJ 03696	31N	11W 24	1 4 2	2			24	12	1
SJ 01559	31N	11W 24	2				50	27	2
SJ 01375	31N	11W 24	2 2				30	11	1
SJ 01744	31N	11W 24	2 2				44	20	2
SJ 01986	31N	11W 24	2 2 2	2			38	21	1
SJ 01986 S	31N	11W 24	2 2 2	2			45	30	1
SJ 00555	31N	11W 24	2 2 4	Į		•	60	19	Ĺ
SJ 03408	31N	11W 24	2 3 1	•			26	11	1
SJ 02924	31N	11W 24	2 3 2	2			33	15	1
SJ 02928	31N	11W 24	2 3 2	2			70		
SJ 02846	31N	11W 24	2 3 3	}			45	18	2
SJ 02888	31N	11W 24	2 3 3				65		
SJ 03650	31N	11W 24	2 3 3	}			32	15	1
SJ 00555 X	31N	11W 24	2 4				58	39	1
SJ 02839	31N	11W 24	2 4 1				55	19	2 (2
SJ 03707 POD1	31N	11W 24	2 4 1				60	40	
SJ 02758	31N	11W 24	2 4 2				69	51	1
SJ 02791	31N	11W 24	2 4 2	2			74	54	2
SJ 00365	31N	11W 24	2 4 4	<u> </u>			71	40	3
SJ 00379	31N	11W 24	2 4 4	Į.			65	40	2
SJ 01670	31N	11W 24	3				45	27	1
SJ 00287	31N	11W 24	3 2 4	<u> </u>			38	6	3
SJ 01553	31N	11W 24	3 4				44	35	
SJ 02171	31N	11W 24	3 4 3	3			45	25	2
SJ 01366	31N	11W 24	4 1				30	11	1
SJ 02644	31N	11W 24	4 1 4	ļ			45	18	
SJ 01405	31N	11W 24	4 3				30	9	2
SJ 00913	31N	11W 24	4 3				81	55	2 2
SJ 01455	31N	11W 24	4 3 4	Į			101	66	3
SJ 01047	31N	11W 24	4 3 4				205	70	13
		· · ·							

SJ 00405	31N	11W 24	4	3	4	1	6	59	42	2
SJ 03438	31N	11W 24	4	4	4	1	4	0		

Record Count: 89

New Mexico Office of the State Engineer POD Reports and Downloads

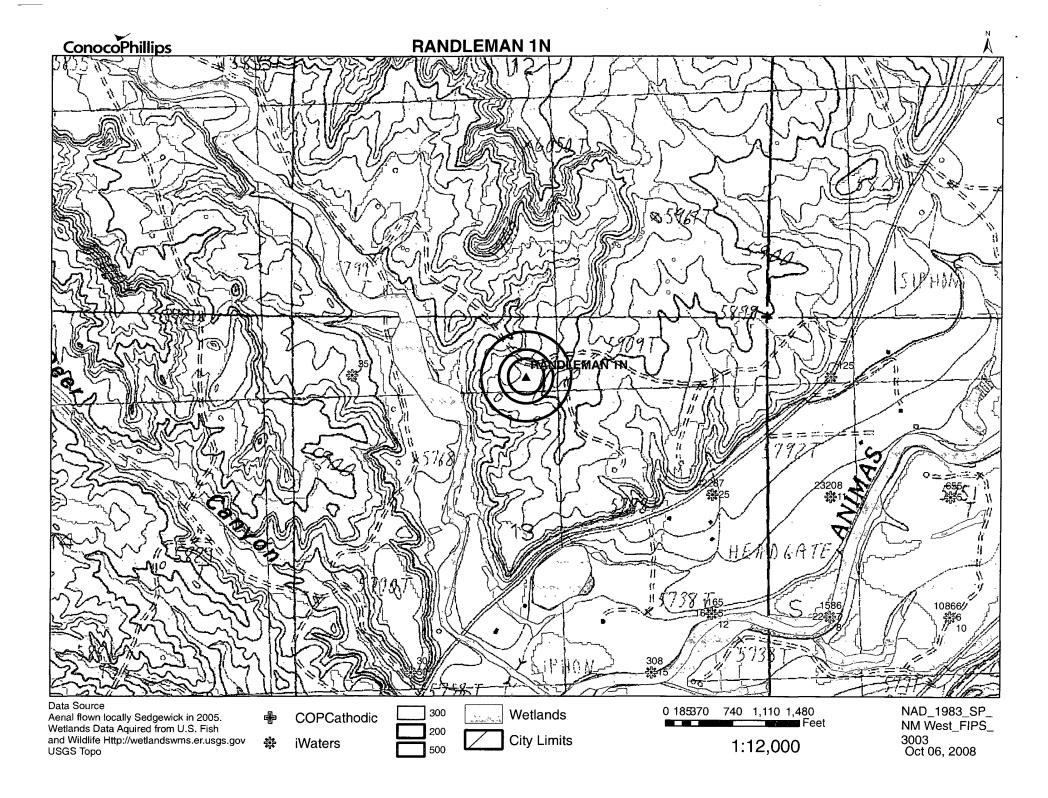
Township: 31N	Range: 10W	Sections: 7,18	8,19	•	- 1 					
NAD27 X:	Y:	Zone:		Search Radius:	}					
County:	Basin:		. <u> </u>	Number:	Suffix:					
Owner Name: (First)	(La		(○ Non-Domestic	ODomestic					
POD / Surface Data Report Avg Depth to Water Report Water Column Report										
Clear Form WATERS Menu Help										

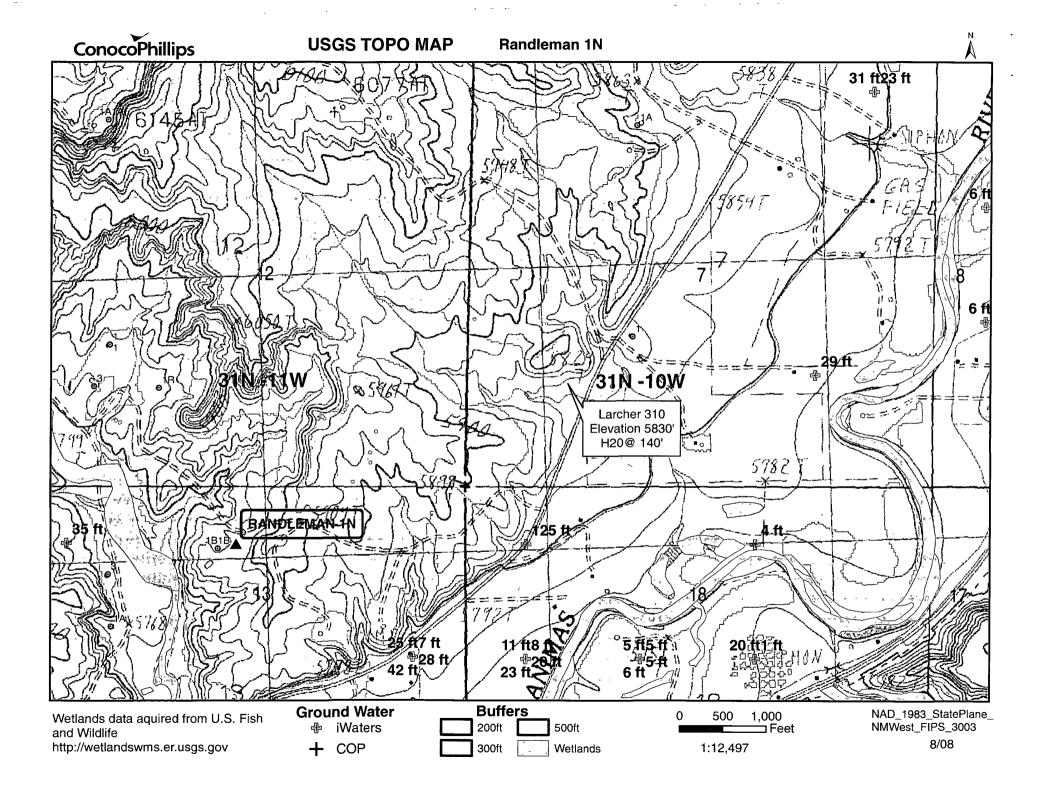
WATER COLUMN REPORT 10/03/2008

((quarter:	s are	1=1	WM	2=	=NE	3=SW 4=SE					
((quarter	s are	bi:	gge	est	to	smallest)			Depth	Depth	Wat∈
POD Number	Tws	Rng	Sec	q	q	đ	Zone	x	Y	Well	Water	Colum
SJ 02150	31N	10W	07	2	2					41	23	1
SJ 02389	31N	10W	07	2	2	3				48	31	1
SJ 03079	31N	10W	07	2	2	3				50		
SJ 03330	31N	10W	07	3	3	1				400		
SJ 01521	31N	10W	07	4						45	29	1
SJ 03802 POD1	31N	10W	07	4	3	2	2697	93	2149984	41	24	1
SJ 02624	31N	10W	18	1	1					295	125	17
SJ 01616	31N	10W	18	1	3					18	8	1
SJ 01534	31N	10W	18	1	3	1				34	23	1
SJ 03345	31N	10W	18	1	3	2				21	11	1
SJ 01796	31N	10W	18	1	3	3				32	20	1
SJ 01598	31N	10W		1	4					30	5	2
SJ 01587	31N	10W	18	1	4					35	5	3
SJ 03163	31N	10W	18	1	4	3				19	5	1
SJ 01747	31N	10W	18	1	4	3				20	6	1
SJ 01718	31N	10W	18	2	1	4				30	4	2
SJ 03813 POD1	31N	10W	18	2	1	4	2697	78	2148065	16	6	1
SJ 03324	31N	10W	18	2	3	2				43	20	2
SJ 03070	31N	10W	18	2	3	2				21	1	2
SJ 03474	31N	10W	18	2	4	2				35		
SJ 01625	31N	10W	18	3	1					21	6	1
SJ 01550	31N	10W	18	3	1					22	7	1
SJ 01500	31N	10W	18	3	1					26	15	1
SJ 02821	31N	10W	18	3	1	1				24	8	1
SJ 03119	31N	10W	18	3	1	2				10	8	
SJ 01552	31N	10W	18	3	1	4				30	22	
SJ 03114	31N	10W	18	3	2	1				16	8	
SJ 02749	31N	10W	18	3	2	2				16	10	

03622	31N	10W 18	3 2	3	20	6	1
03435	31N	10W 18	3 2	3	10	6	
03722 POD1	31N	10W 18	3 2	3	20	6	1
03721 POD1	31N	10W 18	3 2	3	25	10	1
00611 S	31N	10W 18	3 3		65	25	Ļ
00611	31N	10W 18	3 3	3	58	46	1
00555 CLW225581	31N	10W 19	1		70	45	2
02909	31N	10W 19	1 1	1	60	47	1
02929	31N	10W 19	1 1	1	58	40	1
03359	31N	10W 19	1 1	1	70		
02979	31N	10W 19	1 1	1	57	43	1
03103	31N	10W 19	1 1	1	53	33	2
03705 POD1	31N	10W 19	1 1	2	69	56	1
03487	31N	10W 19	1 1	3	65	45	2
03086	31N	10W 19	1 1	3	61	44	1
03486	31N	10W 19	1 1	3	65	45	2
01428	31N	10W 19	1 3		65	45	2
01349	31N	10W 19	1 3	3	78	67	1
03285	31N	10W 19	3 1	1	40		
	03622 03435 03722 POD1 03721 POD1 00611 S 00611 00555 CLW225581 02909 02929 03359 02979 03103 03705 POD1 03487 03086 03486 01428 01349 03285	03435 31N 03722 POD1 31N 03721 POD1 31N 00611 S 31N 00611 31N 00555 CLW225581 31N 02909 31N 02929 31N 03359 31N 03103 31N 03705 POD1 31N 03487 31N 03486 31N 03486 31N 01428 31N 01349 31N	03435 31N 10W 18 03722 POD1 31N 10W 18 00611 S 31N 10W 18 00611 31N 10W 18 00555 CLW225581 31N 10W 19 02909 31N 10W 19 03359 31N 10W 19 03979 31N 10W 19 03103 31N 10W 19 03705 POD1 31N 10W 19 03487 31N 10W 19 03486 31N 10W 19 03486 31N 10W 19 01428 31N 10W 19 01349 31N 10W 19	03435 31N 10W 18 3 2 03722 POD1 31N 10W 18 3 2 00611 S 31N 10W 18 3 3 00611 S 31N 10W 18 3 3 00555 CLW225581 31N 10W 19 1 1 02909 31N 10W 19 1 1 02929 31N 10W 19 1 1 03359 31N 10W 19 1 1 02979 31N 10W 19 1 1 03103 31N 10W 19 1 1 03487 31N 10W 19 1 1 03486 31N 10W 19 1 1 03486 31N 10W 19 1 1 01428 31N 10W 19 1 <th>03435 31N 10W 18 3 2 3 03722 POD1 31N 10W 18 3 2 3 00611 S 31N 10W 18 3 3 3 00611 31N 10W 18 3 3 3 00555 CLW225581 31N 10W 19 1 1 1 02909 31N 10W 19 1 1 1 02929 31N 10W 19 1 1 1 03359 31N 10W 19 1 1 1 02979 31N 10W 19 1 1 1 03103 31N 10W 19 1 1 1 03705 POD1 31N 10W 19 1 1 3 03486 31N 10W 19 1 1 3 03486 31N 10W 19 1 1 3 01428 3</th> <th>03435 31N 10W 18 3 2 3 03722 POD1 31N 10W 18 3 2 3 03721 POD1 31N 10W 18 3 2 3 00611 S 31N 10W 18 3 3 65 00611 31N 10W 18 3 3 70 02909 31N 10W 19 1 1 60 02929 31N 10W 19 1 1 70 02979 31N 10W 19 1 1 1 57 03103 31N 10W 19 1 1 1 53 03487 31N 10W 19 1 1 3 65 03486 31N 10W 19 1 1 3 65 01428 31N 10W 19 1 1 3 65 01349 31N 10W 19 1 1</th> <th>03435 31N 10W 18 3 2 3 03722 POD1 31N 10W 18 3 2 3 03721 POD1 31N 10W 18 3 2 3 00611 S 31N 10W 18 3 3 3 00555 CLW225581 31N 10W 19 1 1 1 60 47 02909 31N 10W 19 1 1 1 60 47 02929 31N 10W 19 1 1 1 70 58 40 03359 31N 10W 19 1 1 1 70 70 43 33 33 33 33 33 33 33 33 33 34</th>	03435 31N 10W 18 3 2 3 03722 POD1 31N 10W 18 3 2 3 00611 S 31N 10W 18 3 3 3 00611 31N 10W 18 3 3 3 00555 CLW225581 31N 10W 19 1 1 1 02909 31N 10W 19 1 1 1 02929 31N 10W 19 1 1 1 03359 31N 10W 19 1 1 1 02979 31N 10W 19 1 1 1 03103 31N 10W 19 1 1 1 03705 POD1 31N 10W 19 1 1 3 03486 31N 10W 19 1 1 3 03486 31N 10W 19 1 1 3 01428 3	03435 31N 10W 18 3 2 3 03722 POD1 31N 10W 18 3 2 3 03721 POD1 31N 10W 18 3 2 3 00611 S 31N 10W 18 3 3 65 00611 31N 10W 18 3 3 70 02909 31N 10W 19 1 1 60 02929 31N 10W 19 1 1 70 02979 31N 10W 19 1 1 1 57 03103 31N 10W 19 1 1 1 53 03487 31N 10W 19 1 1 3 65 03486 31N 10W 19 1 1 3 65 01428 31N 10W 19 1 1 3 65 01349 31N 10W 19 1 1	03435 31N 10W 18 3 2 3 03722 POD1 31N 10W 18 3 2 3 03721 POD1 31N 10W 18 3 2 3 00611 S 31N 10W 18 3 3 3 00555 CLW225581 31N 10W 19 1 1 1 60 47 02909 31N 10W 19 1 1 1 60 47 02929 31N 10W 19 1 1 1 70 58 40 03359 31N 10W 19 1 1 1 70 70 43 33 33 33 33 33 33 33 33 33 34

Record Count: 47





.575

30-045-2760.7

DATA SHEET FOR DEEP GROUND BED CATHODIC.PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Menidian Oil Inc Location: Unit Sec. 7 Twp3/Rng/O
Name of Well/Wells or Pipeline Serviced Lorcher #310
<u> </u>
Elevation 5836 Completion Date 9-19-9/Total Depth 503 Land Type F
Casing Strings, Sizes, Types & Depths 100 of 8" PU.C cosing
If Casing Strings are cemented, show amounts & types used 23 secks
of neet cement
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Set a 30' cement plug at Bottom of casing.
Depths & thickness of water zones with description of water: Fresh, Clear,
salty, Sulphur, Etc. Water is at 140' und clear with possibly some gos.
Depths gas encountered Small amount at or near 140
Ground bed depth with type & amount of coke breeze used: 503 with
20 sucks of Loresco Swand 58 sucks of Asburg 4518
Depths anodes placed: #/15 at 470' & 412 is at 160!
Depths vent pipes placed: Bo Hom of hole to surface
Vent pipe perforations: Vent pipe is perforated up to 150'
Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P. If Federal or Indian, add Lease Number.

FEB2 41992

OIL CON. DIV.

Subset 5 Coules
Assessment District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 82240

State of New Mexico. Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Americ, NM \$220

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Beass Rd., Azes, NM \$7419

REQUEST FOR ALLOWABLE AND AUTHORIZATION

COMMINGS		O THA	NSPC	PRT OIL	VIAD IAV	UHAL G					
Meridian Oil Inc.							1 -	1 PI No. 0 - 0 4 5 -	27607		
ddwn PO Box 4289, Farmir	ngton,	NM	8749	9			; ".\$	图 亦 于		<i>(</i> \$.	
escu(s) for Filing (Check proper box)					Oth	(Please asp	em)	के कि है	1 W B	191-	
ror Well 😡		Change in		_						النا	
completion	OB)		Dry Gu					ldA11	159 0		
tango in Operator	Casingbood	Ces 📋	Conden								
things of operator give tones i eddens of privious operator							<u></u>	IT CO	N. DIV	· 	
DESCRIPTION OF WELL	AND LEA	SE						DIS	г. з		
nasa Marina					g Formation			f Less		em No.	
Larcher		310	136	asın r	ruitla	id Coa.	3000	Federal or Fe	- 11		
Unit Letter K	. 250	0	Feet Pic	So	uth	15	L5 _	et Prom The	West	••	
-	221		. Pest Pric							Line	
Section Township	31N		Range	TOM	. Ne	DM.	San Jua	n		County	
L DESIGNATION OF TRANS				NATUI	RAL GAS						
Meridian Oil Inc.		or Conde			PO Box	4289 .	Farmin	copy of thus; aton.	NM 87	4 99	
issue of Authorized Transporter of Casing			or Dry	Ces 🔨	Address (Give	# ###### 10 %	hick approved	capy of this	form u to be a		
El Paso Natural Ga					РО Вох	4990,	Farmin	gton,	NM 87	499	
well produces del or liquele, ve locators of traks.	Under K	Sec. 7	Twp.	1 Rgs.	is gas actually	connected?	When	?			
this production is communicated with that f					ng order mani	er:			··		
7. COMPLETION DATA				<u></u>							
Designate Type of Completion -	- 00	Off Arm	0	ies Well X	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Comp	, Ready to	Prod		Total Depth		ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.	<u> </u>		
04-06-90		04-1			263	2 •		1.5.1.5.			
evalues (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo			Top Oil/Cas	ay .		Tubing De	pida .		
5830 '	Fruitland Coal		2338'			2601'					
erformaces 2338-40', 23						,		Depth Case	ag Shoe		
<u>2588-96', 26</u>	02-08					IC PECOI	-	<u> </u>			
HOLE SIZE		UDING,			CEMENTI	DEPTH SET			SACKS CEM	ENT	
12 1/4"		5/8"		-4.5		318		283 cu.ft.			
8 3/4"		1/2"			2632				cu.ft		
	2	3/8"				2601'		1			
		77 800	H								
. TEST DATA AND REQUES OIL WELL (Test must be after re				سد اده ان	he seuel to or	exceed top at	ionable for the	e dentk ar he	for full 24 hou	es.)	
	Date of Tes		-,				nomp. gas lift.		, , , , , , , , , , , , , , , , , , , 		
-											
regin of Tes	neigh of Test. Tubing Pressure				Camag Press.	*		Choke Suz	Choks 2178		
Actual Prod. During Test	Oil - Bbis.				Weter - Bhis.			Gas- MCF			
	<u> </u>				<u> </u>						
GAS WELL											
								Gravity of	Condensate.		
Actual Prof. Test - MCF/D	Longth of							1			
esting biothod (poor, back pr.)	Tubing Pro	نط2) جنس	(ria)					Chobs Siz			
backpressure	Toking Pro	664		ICE .		(Shot-in) 73		Choks Siz			
backpressure // OPERATOR CERTIFIC	Tubing Pro	664 COMI	PLIAN	iCE	SI 6	(She-in) 73	NSERV				
backpressure /L OPERATOR CERTIFIC	Toking Pro	664 COMI	PLIAN		SI 6	(She-in) 73		ATION	DIVISIO	- ON	
backpressure /LOPERATOR CERTIFIC	ATE OF	664 COMI	PLIAN		SI 6	(She-in) 73			DIVISIO	ON	
backpressure /L OPERATOR CERTIFIC I heaty certify that the rates and regal is now and required to the bag of my in	ATE OF	664 COMI	PLIAN		SI 6	73 DIL CO		ATION	DIVISIO	ON	
backpressure /L OPERATOR CERTIFIC I heaty certify that the rates and regal is now and required to the bag of my in	ATE OF	664 COMI	PLIAN	· ·	SI 6	73 DIL CO	3	ATION IAY 16	DIVISIO 1990		
backpressure /LOPERATOR CERTIFIC Lines of the complete of th	ATE OF	664 COMI	PLIAN Protion = non above Affai Title	rs	SI 6	73 DIL CO	3	ATION IAY 16	DIVISIO		
backpressure /LOPERATOR CERTIFIC Division beam compiled with an approximate the compiled with a second compiled	ATE OF	664 COMI	PLIAN Presion = No. above Affai Title 5-97(.rs	SI (73 DIL CO	3	ATION IAY 16	DIVISIO 1990		

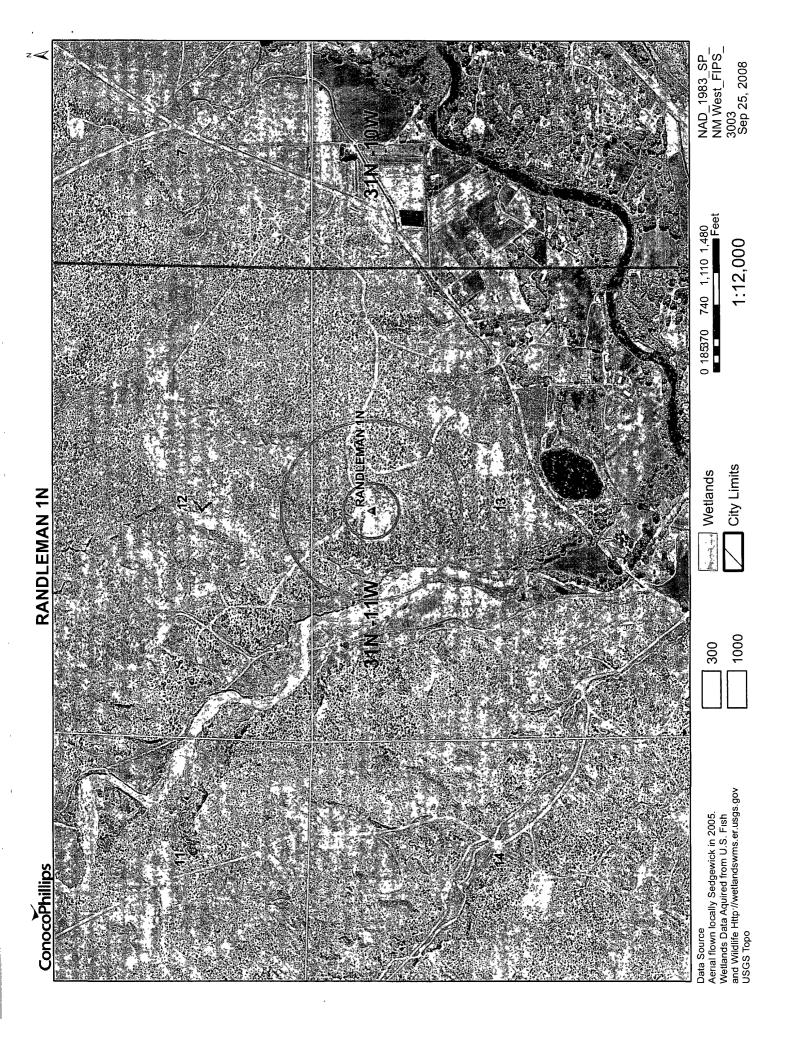
- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

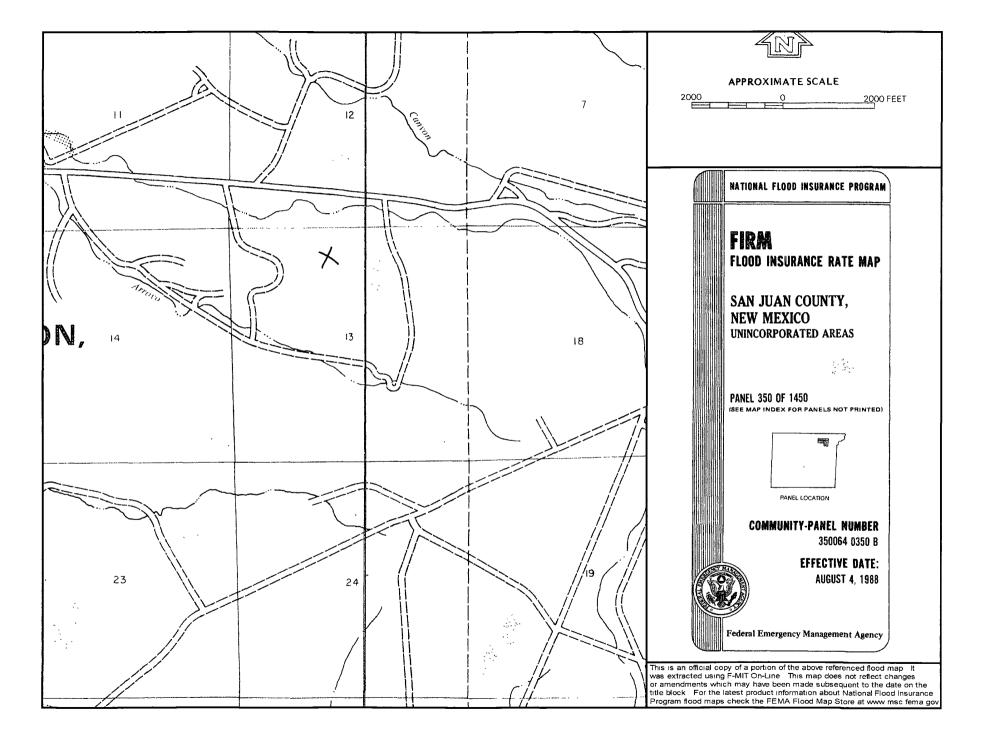
 1) Request for allowable for newly drilled or despensed well must be accompanied by tabulation of deviation error taken in accordance with Rule 111.

 2) All sections of this form start be filled out for allowable on new and recomplaint wells...

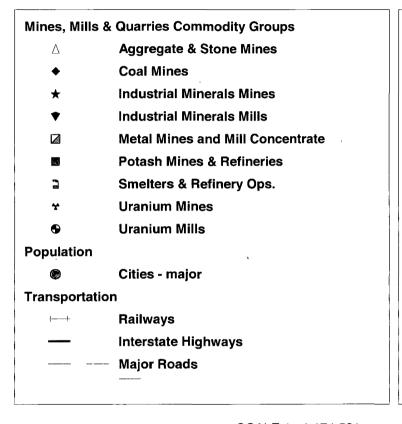
 3) Fill out only Sections I, II, III, and VI for changes of operator, well aster or number, transporter, or other such changes...

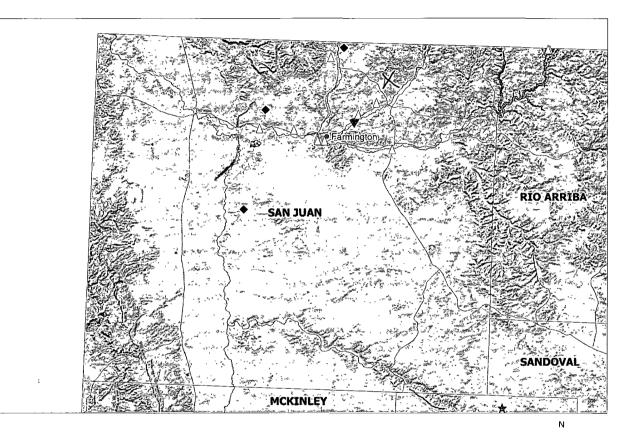
 4) Separate Form C-104 start to filed for each pool in startingly completed wells...





Randleman 1N Mines, Mills and Quarries Web Map









Hydrogeological Report for Randleman 1N

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Randleman 1N is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Larcher #310 has an elevation of 5830' and groundwater depth of 140'. The subject well has an elevation of 5868' which is greater than the Larcher #310, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402

Telephone: (505) 326-9597 Facsimile: (505) 324-6136

July 29, 2008

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

7110-6605-9590-0026-0289

Paul Bandy c/o Nina Sasaki 106 South Main Street Aztec, NM 87410-9712

Subject:

Randleman 1N

NW Section 13, T31N, R11W San Juan County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Joni Clark @ (505)326-9701.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minorals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1901 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

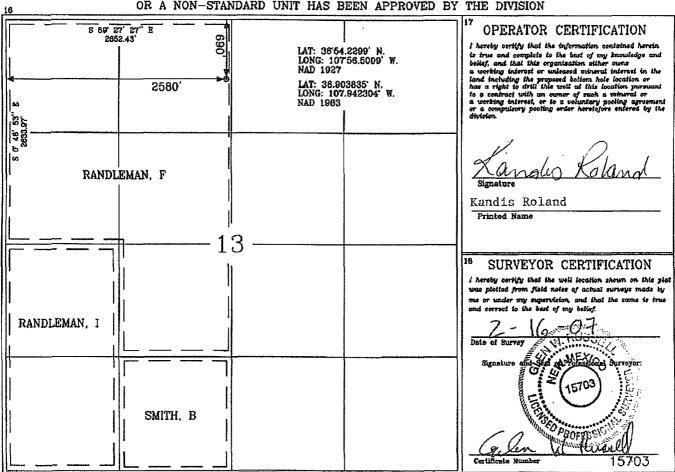
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

ou of Finds	D1., DRU	W		OCATIO	N AND A	ACI	REAGE DEDI	CATIO	N PL	AT		
API Number Pool Code Pool Name 72319/71599 Blanco Mesaverde / Basin Dakota												
*Property C	*Property Codo											
ogrid no 14538),	*Operator Name *Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 5866'										
¹⁰ Surface Location												
UL or lot no. C	Section 13	Township 31—N	Range 11-W	lot Idn	Feet from the 690'		North/South line NORTH	Fost from the East/Wes 2580' WES			County SAN JUAN	
			11 Bott	om Hole	Location	n I	Different Fro	om Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	line Feet from the East/We		t line	County	
Producted Acres 12 Joint or Infill 14 Composidation Code 15 Order No. 320 acres (MV/DK) W2												
NO ALLOW	ABLE W		esignei Ion—st <i>i</i>				ON UNTIL ALL EEN APPROVED				EN CO	NSOLIDATED
	S 89 27 2652		690		LONG: 1 NAD 19 LAT: 36	1075 27 3.903	3299' N. 56.5009' W. 1835' N. 142304' W.		OPEI I hereby cer. is true and beliaf, and is a working is land includit has a right	tify that the complete to hat this org- nterest or ur ng the prope to drill this	informatic the best of entention e descent min wed bettern well at the	FICATION on contained herein my knowledge and lither stans ered interest in the hole location or is location pursuant the a mineral or



Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000),500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity 50 percent 80 percent Purity Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent 5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.