

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr, Hobbs, NM 87240
 District II
 1301 W. Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34467
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HARE GAS COM C
8. Well Number #1G
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5525'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 Aztec, NM 87410

4. Well Location
 Unit Letter **C** : **665'** feet from the **NORTH** line and **1980'** feet from the **WEST** line
 Section **25** Township **29N** Range **10W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: **RECOMPLETE BASIN MANCOS**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted this well to the Basin Mancos formation per the attached summary.

RCVD OCT 30 '08
 OIL CONS. DIV.
 DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dolena Johnson* TITLE REGULATORY CLERK DATE 10/29/2008
 Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 06 2008

Conditions of Approval (if any):
 ZA Dakota 10/6/08

8 1/6

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/29/2008
 Report run on 10/29/2008 at 1:06 PM
 Report for: Farmington

Hare Gas Com C 01G - Basin DK/Blanco MV/Wildcat MC, 25, 29N, 10W, San Juan,

10/6/2008	First rpt to OAP. Pmpr recd plngr. MIRU Triple P Rig #20. RIH w/2" JDC tl. Tgd @ 6,365'. POH w/SL. Recd BHBS. ND WH. NU BOP. PU & TIH w/7 jts 2-3/8" tbg w/no tag. EOT @ 6,591'. DK perfs fr/6,260' - 6,451'. PBSD @ 6,642'. TOH & LD w/7 jts tbg. TOH w/193 jts tbg, SN & NC. TIH w/Weatherford 5-1/2" CIBP & 186 jts 2-3/8" tbg. Set CIBP @ 6,130'. TOH & LD w/1 jt tbg. Circ csg cln w/145 bbls 2% KCl wtr. PT csg to 1,500 psig for 5". Tstd OK. Rlstd press.
10/7/2008	TOH & LD w/185 jts 2-3/8" tbg & setting tl. ND BOP. NU WH. Load csg w/10 bbls 2% KCl wtr. SWI. RDMO Triple P Rig #20.
10/14/2008	MI & set 3 - 400 bbl frac tnks & filled w/FW. MI & set flwback tnk. MIRU H&M pmp trk. Trtd frac fld w/biocide & FS-147 (KCl substitute). RDMO pmp trk. MIRU MO-TE hot oil trk. Heated frac fld to 80 deg. RDMO hot oil trk. MIRU Stinger pmp trk. ND WH. NU 5K WP frac vlv. PT 5-1/2" csg to 3,300 psig for 5". Tstd OK. Rlstd press. RDMO pmp trk. MIRU BWWC WLU. Perf'd MC w/3-1/8" select fire csg gun @ 5,699', 5,694', 5,676', 5,669', 5,663', 5,649', 5,642', 5,619', 5,613', 5,606', 5,570', 5,563', 5,547', 5,513', 5,476', 5,469', 5,448', 5,435', 5,407', 5,399', 5,383' & 5,373' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 22 holes). POH w/csg gun. MIRU Superior ac equip. BD MC perfs fr/5,373' - 5,699' dwn 5-1/2" csg @ 1 BPM & 3,300 psig. EIR @ 6 BPM & 3,048 psig. A. w/1,500 gals 15% NEFE HCl ac & 40 - 1.1 RCN BS. Flsd w/90 bbls 2% KCl wtr @ 10.8 BPM & 1,348 psig. BS hit perfs w/ac @ top perf. Balled off @ 3,500 psig. Surged off BS. Ppd 10 bbls flsh @ 3 BPM & 600 psig. Balled off @ 3,400 psig. Surged off BS. Fin flsh w/38 bbls 2% KCl wtr @ 5 BPM & 600 psig. ISIP 410 psig. RDMO ac equip. RIH w/JB to 6,130' (CIBP). POH w/JB. Recd 40 - BS. RDMO WLU. SWI.
10/15/2008	MIRU Halliburton frac & Praxair CO2 equip. MIRU Stinger 10K WP WH isol tl. Loaded csg w/41 bbls 2% KCl wtr. Ppd dwn csg w/500 gals 15% NEFE HCl ac. Frac'd MC perfs fr/5,373' - 5,699' dwn 5-1/2" csg w/64,784 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 102,200# sd (81,160# 20/40 BASF sd & 21,040# 20/40 Super LC RC sd per wt slips). Flshd w/117 bbls 55Q CO2 foam frac wtr & 12 bbls linear gel wtr (cut CO2 during flsh). AIR 34.3 BPM. ATP 1,894 psig. Max TP 2,779 psig. Max sd conc 3.3 ppg. ISIP 977 psig. 5" SIP 584 psig. 592 BLWTR. 164 ton CO2 dwnhole. 10 ton CO2 cooldwn. RDMO frac equip. RD WH isol tl. RU flwback mnfd & FL. SWI 4 hrs. SICP 1,240 psig. OWU on 1/4" ck @ 6:00 p.m. F. 0 BO, 30 BLW, CO2 w/no sd, FCP 1,240 - 825 psig, 1/4" ck, 6 hrs.
10/16/2008	Cont'd flwg MC frac on 1/4" ck. F. 0 BO, 2 BLW, CO2, frac fld w/no sd, FCP 800 psig, 1/4" ck, 1 hr. FL froze. SWI 5 hrs. Instd 3/8" ck. OWU @ 7:00 a.m. F. 0 BO, 103 BLW, CO2, frac fld w/no sd, FCP 800 - 400 psig, 3/8" ck, 17 hrs.
10/17/2008	Cont'd flwg fr/MC frac. Instd 1/2" ck. F. 0 BO, 65 BLW, gas, frac fld w/no sd, FCP 400 - 100 psig, 1/2" ck, 12 hrs. Ran IP tst for MC. F. 0 BO, 1 BLW, 74 MCF (based on 593 MCFD calc wet gas rate), FCP 80 psig, 1/2" ck, 3 hrs. SWI. RDMO FL.
10/27/2008	Cont'd rpt to OAP. Anchors tstd 01/08. MIRU blow tk. MIRU Rio Rig #1. Ppd 86 bbls 2% KCl wtr & KW. PU & TIH w/192 jts 2-3/8" tbg. Tgd @ 5,665' (465' of fill). MIRU Rio AFU. Est circ w/AFU. CO fill fr/5,665' - 6,130' (PBSD). Circ 1 hr w/hvy sd to trace sd. Lt brn fld smpl w/trace frac sd. TOH & LD w/20 jts tbg. Ld tbg as follows: SN @ 5,476'. EOT @ 5,477'. MC perfs @ 5,373' - 5,699'. PBSD @ 6,130'. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. ND BOP. NU WH. SWIFPB. RWTPD @ 6:00 p.m. 10/27/08. RDMO Rio Rig #1.