

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #118

9. API Well No.
30-039-23507

10. Field and Pool, or Exploratory Area
UNDES. GALLUP/BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 790' FEL, SE/4 NE/4, SEC 35 T31N R6W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

☒ Final Abandonment

TYPE OF ACTION

10-21
☒ Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other _____

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-2003 MIRU, NDWH, pull tbq hanger, NU BOP, attempt to release packer, unable to release packer

10-14-2003 Unload 3 1/8" drill collars & 3 3/4" wash pipe, RU wireline specialties. Free point 2 3/8" tbq, 7500' = 0 movement, 7375' = 25%, 7350' = 55%, 7330' = 100% free. RIH & shoot prep shot @ 7674', POOH. RIH w/ chem. cutter & cut tbq @ 7674'. RIH & shoot 2nd prep shot @ 7500', POH, RIH w/ chem. cutter & cut tbq @ 7500', POOH. RIH & shoot 3rd prep shot @ 7330', POOH, had to rehead, took .5 hr. RIH w/ chem. cutter & cut tbq @ 7330', POOH. RD wireline. TOOH tallying 2 3/8" tbq, recovered 233 jts + 9' cutoff, bottom 109 jts covered w/ thin layer of scale.

10-15-2003 PU BHA as follows: 3.875 OD shoe, 6 jts 3.750 OD wash pipe, top sub, 3.125 OD bumper sub, 3.125 OD jar, 6 - 3.125 OD DC's, X-O to tbq, total length of BHA = 388.11'. TIH w/ 2.375" tbq., Tag @ 2886', 15' in jt #80. RU 2.5 power swivel. Test lines f/air unit to rig. Circ w/air unload hole, ret's dark fluid, has the look of drilling mud. Est. circ w/ 15 bph mist. Tag @ 2886', rotate w/swivel, went down hole, PU had drag, tag same spot & stacked out, PU @ rotate through bad spot, had drag coming up. Wait on order f/ engineer. TOOH, bottom of shoe tore up.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title PRODUCTION ANALYST

Date October 27, 2003

(This space for Federal or State office use)

Approved by _____

Title _____

ACCEPTED FOR RECORD
Date _____

Conditions of approval, if any:

NOV 03 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

10-16-2003 TIH with 3-7/8" OD lead impression block. TOO H w/ lead impression block, shows csg to be parted. LD DC's & wash pipe & wait on orders. TIH, open ended to 7330'. WO BJ. Load csg with 60 bbls & circulate hole. RU BJ, mix & spot 81 sxs (20 bbls) Type III, mixed at 14.5 #/gal at 1.39 yield from 7330' to 6012', displace with 21.5 bbls. RD BJ & POOH, LD 43 jts tbg to 5987', stand back 10 stds. Verbal approval to P&A both formations was received from Steve Mason w/ the BLM in Farmington @ 1400 hrs, 10/16/03.

10-17-2003 TIH with tbg, tag top of plug @ 6056', LD 3 jts to 5953' and RU BJ to pump plug. Test lines to 2000#, pump 10 bbls water ahead, broke circ, mix and pump 40 sxs (10 bbls), 14.5 ppg Type III cmt with 1.39 yd from 5953' to 5303'. POOH, LD 21 jts, pull 10 stds and WOC. TIH and tag cmt plug at 5295', LD 24 jts to 4542'. RU BJ and test lines to 3000#, pump 10 bbls ahead and mixed & pumped 28 sks (7 bbls), type III cmt mixed at 14.5 ppg at 1.39 yd from 4542' to 4090'. POOH, LD 14 jts, PUH 10 stds, shut well in.

10-18-2003 TIH and tag TOC at 4168'. LD tbg to 3516'. RU BJ Services to spot plug. Test lines to 3000#, break circulation, mix & pump 7 bbls, 28 sks Type III cmt at 14.5 ppg with 1.39 yield and displace with 10.7 bbls water. POOH, LD 15 jts, PUH 10 stds and WOC. TIH, tag cmt at 3064', LD to 2665', circulate well and est injection rate into parted csg at 1.3 bpm at 700#, TOO H. PU Baker 4 1/2" cmt ret on tbg and TIH, set cmt ret at 2668'. Pressure csg to 400#, held OK, pump down tbg for injection rate, started to circulate up csg, leak in csg above cmt ret. RD BJ Services, sting out of cmt ret, PUH 5', SWI, SD for Sunday.

10-20-2003 TOO H with 2-3/8" tbg, LD stinger/setting tool. PU 4 1/2" full bore pkr, TIH on 2-3/8" tbg. RU BJ Services, isolate holes in csg from 1978' to 2044', csg tested good from 1978' to surface, est inj rate 1/2 bpm at 500# into holes. Release pkr, TOO H. LD pkr. TIH with 4 1/2" cmt retainer, wait on BLM's orders. Set cmt retainer at 1350' and RU BJ Services. Pump 5 bbls water ahead, followed by 55 bbls Type III cmt mixed at 14.5 ppg with 1.39 yield, pressured to 520#, cut displacement 1 bbl short and stung out of retainer. Dump 1 bbl cmt on top of cmt retainer and POOH, LD 2-3/8" tbg. RU BWWC, perforate 4 1/2" csg at 461' with 4 SPF, RD perforators. RU BJ Services, pump down 4 1/2", did not circ up braden head, tied onto braden head and pumped down 13-3/8" X 4 1/2", circ 2 bbls up 4 1/2", RU to 4 1/2" csg, pump 5 bbls ahead followed by 50 bbls Type III cmt mixed at 14.5 ppg and 1.39 yield, did not circ out braden head, shut down. SICP-220#, SWI, SDFN.

10-21-2003 SICP-0#, ND BOP, cement to top of csg head. Check braden head, small amount of pressure on braden head, RU BJ Services and wait on bulk truck with 1" tbg. Pumped on braden head with FW, csg loaded in 8 bbls and pressured to 500# and held. Bled off pressure and start to cut off braden head, Aplis bottles out of gas, wait on new bottles and cut off braden head. RIH with 250' of 1" PVC, and RU BJ Services on 1". Mix and pump 40 bbls, 160 sks, Type III cmt mixed at 14.5 ppg with 1.39 yield, brought cmt to surf and stood level full, witnessed by Virgil Lucero with BLM. RD BJ Services. Install dry hole maker. RD A-Plus Rig #8 and cut off anchors. Clean location and release rig at 1800 hrs 10/21/03.