

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires January 31, 2004

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other _____ b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other _____						5. Lease Serial No. <b>Jicarilla Contract 96</b>			
2. Name of Operator <b>Energen Resources Corporation</b>						6. If Indian, Allottee or Tribe Name <b>Jicarilla Apache</b>			
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>				3a. Phone No. (include area code) <b>505-325-6800</b>		7. Unit or CA Agreement Name and No. <b>21938</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2360' FSL, 1980' FWL - NE/SW</b>  At top prod. interval reported below _____  At total depth _____						8. Lease Name and Well No. <b>Jicarilla 96 7C</b>			
14. Date Spudded <b>07/24/03</b>						15. Date T.D. Reached <b>08/14/03</b>			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/07/03</b>						9. API Well No. <b>30-039-26891</b>			
18. Total Depth: MD <b>6360'</b> TVD						19. Plug Back T.D.: MD <b>6323'</b> TVD			
20. Depth Bridge Plug Set: MD TVD						10. Field and Pool, or Exploratory <b>Blanco Mesaverde</b>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron</b>						11. Sec., T., R., M., or Block and Survey or Area <b>K-Sec.01,T26N,R03W - N.M.P.M.</b>			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						12. County or Parish    13. State <b>Rio Arriba    NM</b>			
23. Casing and Liner Record (Report all strings set in well)						17. Elevations (DF, RKB, RT, GL)* <b>7106' GL</b>			
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	244'	H-40	150 sks		surface	circulated
8-3/4"	7"	20#	0	4088'	J-55	700 sks		1400'	temp.survey
6-1/4"	4-1/2"	10.5#	3941'	6340'	J-55	260 sks		3941'	circulated
					(grade)				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6012'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Point Lookout	5844'	6012	5844.46,48.66,68.69,		0.34	43	1 JSPF		
B)			72.74,88.90,92.94,96,						
C)			98.5900,02.04,06.08,						
D)			10,12,14,17,18,20,22,						
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5844' - 6012'		105,118 gals. 60Q foam slickwater & 150,000# 20/40 sand							
5508' - 5668'		90,453 gals. 60Q foam slickwater & 90,000# 20/40 sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	10/14/03	7dy	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	690	680	→		1300				
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
NOV 5 2002

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Point Lookout	5844'	6012'	(cont. from page 1) 5923, 24, 26, 62, 64, 66, 68, 76, 78, 82, 84, 86, 91, 93, 6008, 10, 12	Ojo Alamo	3146
				Kirtland	3404
				Fruitland	3485
				Pictured Cliffs	3603
Menefee	5508'	5668'	5508, 09, 10, 11, 12, 14, 15, 16, 18, 25, 28, 29, 30, 40, 41, 42, 44, 48, 50, 52, 54, 56, 58, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 5614, 16, 20, 22, 24, 64, 66, 68 (total 42 holes) Size 0.34 1 JSPF	Lewis	3779
				Huerfanito Bentonite	4215
				Cliff House	5490
				Menefee	5571
				Point Lookout	5836

32. Additional remarks (include plugging procedure):

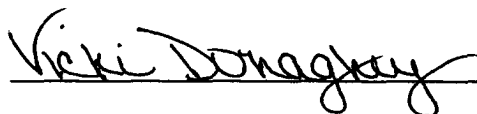
## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Production Assistant

Signature

Date 10/14/03