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DATE NA 18/06 7 2003

OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: December 31, 1991 LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NMSF-078951 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* VI-1a. TYPE OF WELL: TUNIT AGREEMENT NAME NMNM 78417C b. TYPE OF COMPLETION: San Juan 29-7 Unit 8. FARM OR LEASE NAME, WELL NO. NEW X San Juan 29-7 Unit #169 2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 30-039-27452 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Blanco Pictured Cliffs** LOCATION OF WELL (Report location clearly and in accordance with any State requirements 11. SEC., T., R., M., OR BLOCK AND SURVEY 1835'FSL, 910'FEL, At surface OR AREA At top prod. interval reported below At total depth Sec. 5, T-29-N, R-7-W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR Rio Arriba New Mexico 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED ELEVATIONS (DF, RKB, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 9/27/03 10/20/03 6190' GR, 6110' KB 9/23/03 ROTARY TOOLS 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL INTERVALS CABLE TOOLS DRILLED BY 3094 0-3145 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE 2926-2997' Pictured Cliffs TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CCL-GR No CASING RECORD (Report all strings set in well) 28 TOP OF CEMENT, CEMENTING RECORD CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 20# 9 7/8 282 cu.ft. 317 J-55 4 1/2 J-55 10.5# 3140 6 1/4' 688 cu.ft LINER RECORD TUBING RECORD BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) TOP (MD) SIZE SIZE PACKER SET (MD) 2 3/8 (SN @ 2995') PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2926, 2929, 2932, 2935, 2938, 2940, 2942, 2944, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2946, 2948, 2958, 2962, 2964, 2970, 2972, 2976, 2926-2997 244 bbl 20# linear gel, 100,000# 20/40 Arizona sd 2980, 2993, 2997' w/19 0.32" diameter holes 360,300 SCF N2 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pu DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) Flowing SI PROD'N FOR HOURS TESTED DATE OF TEST OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 1236 MCF/D Pitot Gauge 10/20/03 FLOW TURING PRESS CASING PRESSURE CALCULATED GAS-MC WATER-BBI OIL GRAVITY-API (CORR.) 24-HOUR RATE SI 481 1236 MCF/D SI 476 24 DISPOSITION OF GAS (Sold used for fuel, vented, etc.) TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Many TITLE Senior Staff Specialist

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

None

SIGNED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION TOP	TOP	P BOTTOM DESCRIPTION, C' CS, ETC.		ТОР		
			NAME	MEAS, DEPTH	TRUE VERT. DEPT	
g Aur.		1				
Ojo Alamo	1894'	2069'	White, cr-gr ss.			
Kirtland	2069'	2654'	Gry sh interbedded w/tight, gry, fine-gr ss.		:	
Fruitland	2654'	2924'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1894' 2069' 2654'	
Pictured Cliffs	2924'	3145'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2924'	
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