

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Amended

OCT 28 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf. Unit G (SWNE), 1752' FNL & 1868' FEL, Sec. 8, T27N, R5W, NMPM
BH: Unit G (SWNE), 2257' FNL & 1696' FEL, Sec. 8, T27N, R5W, NMPM

5. **Lease Number**
SF-079391

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**

San Juan 27-5 Unit 906

9. **API Well No.**

30-039-30305

10. **Field and Pool**
Basin DK/Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ **Other - Completion Report**

RCVD NOV 5 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

07/30/08 MIRU WL. RIH w/ Gauge Ring to 7838' Logged well from 7838' to surf. (GR,CCL,CBL), TOC @ 2850'. RDMO WL. 08/01/08 NU
Frac Valve PT w/ CSG to 2500#/15min, OK ✓

08/07/08 MIRU to Perf. Perf. DK w/ .34" @ 7843', 7842', 7841', 7836', 7835', 7830', 7828', 7823', 7820', 7817', 7815', 7811', 7809' @ 2 SPF for 26 Shots & 7733', 7731', 7730', 7725', 7724', 7723', 7710', 7709', 7705', 7702', 7699', 7692', 7691', 7688' @ 1 SPF for 14 Shots for a total of 40 Holes. Acidized w/ 13 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 103026 Gal S/W w/ 36005# 20/40 TLC Sand, Set CBP @ 5902'. Perf. PLO-LMN w/ .34" @ 5807', 5806', 5796', 5793', 5779', 5777', 5762', 5760', 5754', 5753', 5743', 5742', 5737', 5732', 5731', 5722', 5719', 5698', 5695', 5692', 5685', 5680', 5676', 5673', 5669', 5667' @ 1 SPF for 26 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 133980 Gal 60Q N2 S/F w/ 99684# 20/40 Brady Sand, Set CBP @ 5380'. Perf. UMN/CH w/ .34" @ 5296', 5293', 5290', 5286', 5256', 5255', 5234', 5233', 5226', 5225', 5214', 5213', 5195', 5191', 5182', 5180', 5166', 5163', 5160', 5159', 5147', 5146', 5086', 5082', 5066', 5059', 5050', 5048' @ 1 SPF for 28 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 132195 Gal 60Q N2 S/F w/ 98913# 20/40 Brady Sand, Set CBP @ 4770'. Perf. Lewis w/ .34" @ 4687', 4685', 4678', 4676', 4639', 4636', 4632', 4627', 4625', 4622', 4614', 4613', 4540', 4538', 4528', 4524', 4508', 4506', 4502', 4495', 4486', 4482', 4476', 4472', 4467', 4455', 4453', 4444', 4442' @ 1 SPF for 29 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 117040 Gal 70Q N2 ClearFrac XT w/ 128792# 20/40 Brady Sand. RDMO Perf. 08/08/08 flow back well for 3 days. 08/11/08 Set CBP @ 4390'. 09/24/08 MIRU Key 30, D/O CBP's @ 4390', 4470', 5380', CO to CBP @ 5902'. Tested Mesa Verde. D/O CBP @ 5902', CO to PBTD @ 7846'. Tested Dakota. 10/08/08 RIH w/ 250 jnts 2 3/8" L-80, 4.7# TBG, set @ 7787' w/ SN @ 7786'. ND BOP, RDMO 10/08/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 10/13/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

