## DEP BUI

UNITED STATES	
PARTMENT OF THE INTERIOR	
REAU OF LAND MANAGEMENT	REC

		B 12	- 2008
Sundry Notices and Reports on V	Vells	U	CT 2 8 2008
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			001202 07707
Type of Well		6.	If Indian, All. or
GAS			Tribe Name
		7.	<b>Unit Agreement Name</b>
Name of Operator			
BURLINGTON	COLONIANTA		
RESOURCES OIL & GAS	COMPANY LP	<del></del> 8.	San Juan 27-5 Unit Well Name & Number
Address & Phone No. of Operator		o.	Wen name & names
•			San Juan 27-5 Unit 905
PO Box 4289, Farmington, NM 87499	(505) 326-9700	9.	API Well No.
		<del></del>	30-039-30310
Location of Well, Footage, Sec., T, R,	M		
Surf. Unit F (CWNW) 1402; ENT 9.	1161' EWI Section & TOTAL DEW MINADRA	10.	Field and Pool Blanco MV/Basin DK
	1161' FWL, Section 8, T27N, R5W, NMPM 665' FWL, Section 8, T27N, R5W, NMPM		DIANCO IVI V/DASIN DK
,, <u></u>	, -,, , , , , , , , , , , , ,	11.	County and State
			Rio Arriba Co., NM
X Subsequent Report Plug Cas Final Abandonment Alt	gging Non-Routine Fracturing ing Repair Water Shut off ering Casing Conversion to Injection		RCUD OCT 30'08 NTL CONS. DIV.
			III (11115. Piv.
13. Describe Proposed or Completed	Operations		DIST. 3
umped pre-flush of 10 bbls gel/2 bbls space aCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 # ite Cement w/8% Bentonite, 3% CaCl2, .25 osx(124cf-22bbls) Type III Cement w/1% (20/08 Notified Wayne Townsend (BLM) nowed TOC @ 400'. No remediation requivous WOC. PT of 20/08 WOC. Ran temp survey. WOC. PT of 11' TD. TDReached on 6/23/08. Circ hole umped pre-flush of 10 bbls gel water/2 bbl % Fl-52, .25 #/sx Cello-flake, 6.25 #/sx LC	6/18/08). Circ hole. RIH w/87 jts 7" 23# L-80 der. Pumped Scavenger 20 sx(60cf-32bbls) Prem /sx LCM-1, .4% Sodium Metasilicate. Lead- pu 5 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, .6 CaCl2, .25#/sx Cello-Flake, .2% FL-52. Bumpe no cement to surface on intermediate csg. Rewired.  csg to 1500# 30/min –good test. RIH w/6 4, bit is RIH w/185 jts 4 ½" 11.6# L-80 LT & C casing s FW. Pumped Scavenger 10 sx(30cf-5 bbls) Premium Litted plug & displaced w/124 bbls FW. Bumped plug & displaced w/124 bbls FW. Bumped plug	ium Lite Cerumped 510 s & .4% Sodiu ed plug. equested ter i. D/O cemer g set @ 7910 remium Lite e HS FM Ce	ment w/8% Bentonite, 3% x(1086cf-193bbls) Premium am Metasilicate. <b>Tail-</b> pumped mp survey run. Temp survey nt, tag @ 3665'. Drill ahead to 0'. RU to cement. 6/24/08 HS FM Cement w/.3% CD-3 ement w/.25 #/sx Cello-Flake,
I will be conducted by completion rig. PT  I. I hereby certify that the foregoing is to gned Many w Manager		ry Technici	<u>an</u> Date <u>10/28/08</u> .
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ornica states any raise, rections or transmission statements of represent	NIAAAAA		FARMWITTON FIELD OFFICE
This space for Federal or State Office use)  PPROVED BY  ONDITION OF APPROVAL, if any:  le 18 U S C Section 1001, makes it a crime for any person knowingly a  United States any take, fictitious or traudulent statements or represent.	ations as to any matter within its jurisdiction		Date ACCEPTED FOR RECO