

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 14 2008

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit L (NWSW), 2626' FSL & 185' FWL, Sec. 7, T27N, R5W, NMPM
BH: Unit H (SENE), 2586' FNL & 20' FEL, Sec. 7, T27N, R5W, NMPM

5. Lease Number
SF-079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit 126E
9. API Well No.

30-039-30518

10. Field and Pool
Basin Dakota

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection

☒ Other - Casing Report

RCVD OCT 22 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

07/31/08 MIRU AWS 730, PT csg @ 600#/30min. OK. MU 12.25" bit, tagged cmt @ 185', D/O cmt and drilled ahead to 3685', circ hole. RIH w/ 88 jnts of 9 5/8" 36# J-55csg set @ 3666'. RU CMT 0806/08. Preflushed w/ 20bbl GW, 10bbl FW. Pumped Lead 995sx(2109cf-375bbl) Prem Lite w/ 3% CaCl, .25pps CelloFlake, 5pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS. Tail 348sx(478cf-85bbl) Type 3 w/ 1% CaCl, .25pps CelloFlake, .2% FL-52. Dropped Plug & Displaced w/ 120bbl H2O, Circ 120 bbl cmt to surface. ✓

08/07/08 PT csg 1500#/30min. MU 8.25" bit, D/O cmt and drilled ahead to 8407', circ hole. RIH w/ 199 jnts of 7" 26# L-80csg set @ 8381' w/ Stage Tool set @ 4961'. RU CMT 09/10/08, Pumped 1st Stage; Preflushed w/ 20bbl FW, 20bbl MF. Pumped 392sx(776cf-138bbl) Prem High w/ .25pps CelloFlake, 6.25pps LCM-1, 1% FL-52, .3% CD-32. Dropped plug & displaced w/ 318bbl, opened ST, No cmt to surface. 2nd Stage Pumped 124sx(332cf-59bbl) Prem High w/ .25pps CelloFlake, 6.25pps LCM-1, 1% FL-52, .3% CD-32. Dropped plug and displaced w/ 190bbl H2O. CBL ran-TOC from first stage @ 6615' (open from 6615' to 4961') TOC 2nd stage @ 3595' (71' overlap into 9 5/8" csg) 09/15/08 took CBL to BLM & OCD. Received verbal approval not to squeeze, but had to send 28-6 unit MV interest owners notification(Mailed out on 09/23/08) There was good coverage over the DK interval being completed, but MV interval not covered w/ cmt. ✓

09/13/08 MU 6 1/8" bit DO Stage Tool. PT csg 2500#/30min. OK. Drilled ahead to 8979' TD, TD reached on 10/06/08. This will be an open hole completion. Plans are to run TBG to the bottom of the 7" and produce as is. W/in 1 year return and attempt to D/O remainder of Lateral section. ND BOP. RD, released 10/11/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 10/13/08.

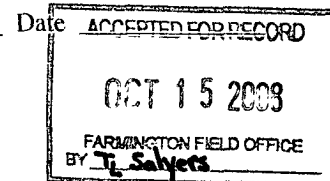
(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB



Report in timely manner