

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

OCT 28 2008

Bureau of Land Management
Farmingington Field Office
Lease Number
NM-02861

1. **Type of Well**
GAS

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
Burlington Resources Oil & Gas Company LP

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

Lodewick #10

9. **API Well No.**

30-045-06280

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 1190' FNL & 990' FWL, Section 30, T27N R9W, NMPM

10. **Field and Pool**

Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other -

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Altering Casing

☐ Casing Repair

☐ Water Shut off

☐ Conversion to Injection

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached for detail summary 10/20/08

RCVD OCT 30 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 10/28/08

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petr. Eng. Date 10/29/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

Lodewick #10
API# 30-045-06280

10/8/08 MIRU A-Plus 10. Check psi on well, csg & BH 0. No tbq in well. ND WH NU BOP. Tally & PU 2.375" EUE 4.7# tbq. TIH to 3100'.

10/9/08 Tally & PU tbq & tag tight spots from 4050' & stack out @ 4540'. Work tbq could not get past 4540'. Load hole w/10 bbls H2O, try to test csg - no test.

Notified Jim Lovato (BLM) and Kelly Roberts (OCD) that original plug to be set @ 5280', encountered tight areas and could Not reach. Retainer to be set @ 3996'. BLM requires cement from retainer to bottom perf @ 6878' (219 sx) and cap above Retainer w/100' of cement. Verbal approval from BLM & OCD to proceed.

POOH w/tbg, TIH & set 4.5 CR @ 3996'. Sting out of CR. Load hole. Try to test - no test. Lower tbq to sting into CR. CR gone. PU 6' sub & sting into CR & stack out. CR slipped down hole. Tie on to BH & pumped 17 bbls H2O. Determined no cement @ Surface 4.5 x 9.625 csg. **Notified Jim Lovato (BLM) & Kelly Roberts (OCD) to set retainer @ 3800', cement from 3800' to 6878' w/100' above retainer.** POOH w/tbg & stinger. Wait on W/L. RU W/L, TIH & set 4.5 P-W CR @ 3800', POOH RD W/L. W/L shear pin split in CR & cannot sting into CR. Load hole w/10 bbls H2O try to test - no test. **BLM request CR @ 3800' be drilled out.**

10/10/08 Tally & PU 6 3.125" DC w/3.875" mill. TIH & stack out @ 3385.66'. POOH w/tbg, collars, mill. Wait on W/L. RU W/L. RIH w/3.875" GR, stack out @ 3365', POOH & run 3.75" GR stack out @ 3380'. POOH & run 3.625" GR stack out @ 3381'. POOH & run 1.6875" sinker bar tag @ 3384'.

10/13/08 Check psi on well tbq & csg 0#. TIH w/mill & collars, tbq tag @ 3385'. RD tbq equip & RU drilling equip. Drilling from 3385' - 3386', fell through. RD tbq equip & RU drilling equip. TIH & stack out @ 3420'. LD 11 jts & TIH w/5 STDs. RD tbq equip & RU drilling equip. Started drilling @ 3420', drill to 3420', tight csg. RD drilling equip & RU tbq equip, POOH. TIH w/tbg & tag @ 3763'. Load hole. **Plug #1** Spot 58 sc B Cement from 3763' to 2999'. LD tbq to 2997', POOH 10 STDs to 2373'.

10/14/08 Check psi on well BH tbq & csg vacuum. TIH & tag plug #1 @ 3613' - too low. Load hole w/5 bbls H2O. Test csg- no test. **Plug #1A** spot 47 sx B Cement from 3613' to 2994'. LD tbq to 2989', POOH 10 STDs to 2365'. WOC. TIH & tag TOC @ 3467' - too low. Load hole w/5 bbls H2O, try to test csg. **Plug #1B** spot 47 sx B Cement 3467' - 2848'. LD tbq to 2843', POOH 10 STDs to 2219'.

10/16/08 TIH w/tbg & tag MV plug @ 3311' - too low. Load hole w/7 bbls H2O, try to test. **Plug 1C** Spot 62 sx B Cement w/25 CaCl2 fom 3311' - 2494'. LD tbq to 2480'. POOH w/10 STDs to 1635'. LD tbq to 2259'. POOH 10 STDs. WOC. TIH & Tag TOC @ 3120' load hole w/2 bbls H2O. Test csg- no test. **Plug 1D** - Spot 65 sx B Cement from 3120' - 2264'. LD tbq to 2259' & POOH w/10 STDs to 1635'. LD tbq to 2259'. POOH 10STDs.

10/17/08 TIH w/tbg & tag MV plug @ 2970' - good. LD tbq to 2369'. **Plug#4** - Spot 58 sx B Cement from 2369' to 1605'. POOH w/ 10 STDs to 963'. WOC. TIH & tag plug #4 @ 1605'. Test csg to 700# - good test. **Plug #5-** Spot 26 sx B Cement from 1589' - 1246' TOH & LD tbq. RU W/L & perf @ 344'. RD W/L. **Plug #6-** Pump 145 sx B Cement down csg & circ good cement out BH. RD tbq Equipment.

10/20/08 Check psi on well, BH & csg slight vacuum, open well C/O cement of BOP. ND BOP. Dig out WH, monitor well & cut WH, install marker & top off csg w/20 sx B Cement. RD rig and cement equip. Cut anchors.

10-13-08 - CHARLIE PERLIN GAVE VERBAL APPROVAL TO PROCEED WITH PLUG #1 - PER
TRACEY MONROE