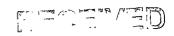
submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 2 8 2008

	Buraca ul	Lano Manage ment gton Field Office	
	<u></u>	Lease Number	
	5.	NM-12013	
. Type of Well	6.	If Indian, All. or	
GAS	0.	Tribe Name	
OAS		11 De Ivanie	
	7.	Unit Agreement Name	
. Name of Operator			
Burlington Resources Company			
Julington Resources Company			
	 8.	Well Name & Number	
3. Address & Phone No. of Operator	0.		
•		EPNG A 100	
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M	9.	API Well No.	
		30-045-26980	
	10.	Field and Pool	
	10.	riciu anu i ooi	
Unit G (SWNE), 2030' FNL & 1905' FEL, Sec. 21, T32N, R6W, NMPM	Basin Fruitland Coal		
	11.	County and State	
		San Juan Co., NM	
Type of Submission Type of Action	X Other – đi	ill sumn	
	X Other – di	till sump	
Type of Submission X Notice of Intent Subsequent Report Casing Repair Final Abandonment Type of Action Abandonment Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection	X Other – di	rill sump	
X Notice of Intent Abandonment Change of Plans Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off	ould like to drill to monitor the g	down to about 3168'. as liberated during configuration.	
Type of Submission X Notice of Intent Subsequent Report Final Abandonment Final Abandonment Type of Action Abandonment Plugging Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations Burlington proposes to deepen this well for a sump. The current TD is 3078' and we would not anticipate any sustained gas flow from the PC, but we will use a mud logger to drilling. The additional footage will allow us to a 90' sump below the coal for an improvement.	ould like to drill to monitor the g ved operational nted 10/2	down to about 3168'. as liberated during configuration. 名108-で代。	
Type of Submission X Notice of Intent Subsequent Report Subsequent Su	ould like to drill to monitor the g ved operational nted 10/2	down to about 3168'. as liberated during configuration. 4108-EH.	
Type of Submission X_ Notice of Intent Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations Burlington proposes to deepen this well for a sump. The current TD is 3078' and we would do not anticipate any sustained gas flow from the PC, but we will use a mud logger of the relational footage will allow us to a 90' sump below the coal for an improvement of the proposed of the prop	ould like to drill to monitor the g ved operational nted 10/2	down to about 3168'. as liberated during configuration. そんを一個代	