DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OCT 1 4 2008
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Sundry Notices and Reports on Wells	-111	ne mi isa oma
	5.	Lease Number
Type of Well GAS	6.	SF-078507 If Indian, All. or Tribe Name
Name of Operator	7.	Unit Agreement Name San Juan 32-9 Unit
BURLINGTON		
RESOURCES OIL & GAS COMPANY LP	8.	Well Name & Number
Address & Phone No. of Operator		San Juan 32-9 Unit 296
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-28315
4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 790' F&L & 1730' FEL, Section 35, T32N, R10W, NMPM	10.	Field and Pool Basin Fruitland Coal
t ur	11.	County and State San Juan Co., NM
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations		<u>Repair</u>
XSubsequent ReportPluggingNon-Routine Fracturing Water Shut off Casing Repair Water Shut off Conversion to Injection Describe Proposed or Completed Operations 29/08 MIRU Key 63. POOH w/rods & pump. ND WH, NU BOP. Test BOP-ok. 9/30/93jts 2 3/8" 4.7# J-55tbg & land @ 2946'. ND BOP, NU WH. RIH w/rods & RWBC I		2 3/8" tbg. 10/1/08 RIH
XSubsequent ReportPluggingNon-Routine Fracturing Water Shut off Conversion to InjectionPluggingWater Shut off Conversion to InjectionPlugging		2 3/8" tbg. 10/1/08 RIH
XSubsequent ReportPluggingNon-Routine Fracturing Water Shut off Casing Repair Water Shut off Conversion to Injection Conversion to Injection Conversion to Injection Conversion to Injection		2 3/8" tbg. 10/1/08 RIH T tbg to 600psi-ok. Function
XSubsequent ReportPluggingNon-Routine Fracturing Water Shut off		2 3/8" tbg. 10/1/08 RIH PT tbg to 600psi-ok. Function RCUD OCT 28 '08
XSubsequent ReportPluggingNon-Routine Fracturing Water Shut off Gasing RepairWater Shut off Conversion to Injection Describe Proposed or Completed Operations 9/08 MIRU Key 63. POOH w/rods & pump. ND WH, NU BOP. Test BOP-ok. 9/30/03jts 2 3/8" 4.7# J-55tbg & land @ 2946'. ND BOP, NU WH. RIH w/rods & RWBC I		23/8" tbg. 10/1/08 RIH PT tbg to 600psi-ok. Function RCUD OCT 28'08 OIL CONS. DIV.
Year Subsequent Report Plugging Water Shut off Casing Repair Water Shut off Conversion to Injection		23/8" tbg. 10/1/08 RIH PT tbg to 600psi-ok. Function RCUD OCT 28'08 OIL CONS. DIV.
X Subsequent Report Plugging Water Shut off Casing Repair Water Shut off Conversion to Injection	Insert pump.\\	23/8" tbg. 10/1/08 RIH PT tbg to 600psi-ok. Function RCUD OCT 28'08 OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Non-Routine Fracturing Water Shut off Casing Repair Conversion to Injection Describe Proposed or Completed Operations 19/08 MIRU Key 63. POOH w/rods & pump. ND WH, NU BOP. Test BOP-ok. 9/30/9/3jts 2 3/8" 4.7# J-55tbg & land @ 2946'. ND BOP, NU WH. RIH w/rods & RWBC In the pump-good. RD RR @ 14:00hr on 10/1/08. I hereby certify that the foregoing is true and correct. Tamra Sessions Title Staff Regulatory Tamra Sess	Insert pump.\\	2 3/8" tbg. 10/1/08 RIH PT tbg to 600psi-ok. Function RCUD OCT 28 '08 OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Water Shut off Casing Repair Casing Repair Casing Shut off Conversion to Injection Describe Proposed or Completed Operations 29/08 MIRU Key 63. POOH w/rods & pump. ND WH, NU BOP. Test BOP-ok. 9/30/93jts 2 3/8" 4.7# J-55tbg & land @ 2946'. ND BOP, NU WH. RIH w/rods & RWBC Ist pump-good. RD RR @ 14:00hr on 10/1/08.	Insert pump.\I	23/8" tbg. 10/1/08 RIH PT tbg to 600psi-ok. Function RCUD OCT 28'08 OIL CONS. DIV.