

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PROPRIETARY-CONFIDENTIAL

FORM 3160-5
OMB No. 1004-0137
Expires: July 31, 2010

AUG 06 2008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM020496

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Yockey 7

2. Name of Operator
Roddy Production Company

9. API Well No.
30-045-34149

3a. Address
P.O. Box 2221, Farmington, NM 87499

3b. Phone No. (include area code)
505-325-5750

10. Field and Pool or Exploratory Area
W. Kutz Pictured Cliffs/ Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Location: 761' FNL x 517' FWL, Section 20, T27N, R11W

11. Country or Parish, State
San Juan County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Roddy Production Company has performed the operations attached from June 27, 2007 through July 9, 2007.

RCVD NOV 10 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Rhonda Padilla

Title Production/ Regulatory Analyst

Signature

Rhonda Padilla

Date 08/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR →

NMOCD

6/10

6/27/07

MIRU PU. NU WH. Set 4 400 bbl frac tanks & fill w/ 2% KCl.

6/28/07

Shut down & wait on anchors.

6/29/07

Set anchors and RU PU. Test BOP to 2000 psi okay. TIH w/ bit & scraper & tag at 1868'. PU to 1683' & role hole w/ 2% KCl. Shut rams and test csg to 1500 psi for 30 min okay. POH w/ tbg & LD bit & scraper. SDFN.

7/2/07

No operations.

7/3/07

RU frac equipment. Run CBL from PBTD to surface w/ good cement bond the entire hole. TIH w/ tbg to 1835' & spot 250 gal 7.5% HCl. RIH w/ tbg. Perforate 1800'-06', 1796'-98', 1764'-67', 1753'-57', 1774'-86', 1701'-04', 1682', 1665' and 1613'-16' w/ 4 spf and 120 degree phasing. RU isolation tool & frac perforations 1613-1806' w/ 1000 gal 15% HCl & 84,300# 20/40 sand at 35 bpm and 2100 psi. Screened out on 5 ppg stage. ISIP 4250, 5 min 3582, 10 min 3484, & 15 min 3382. RD frac equipment & flow well back.

7/4/07

RU air unit. RIH w/ NC & 2-3/8" tbg. Tag sand at 1296' & CO to PBTD. Circ for 30 min and PU to 1568' & unload. Flow back well.

7/5/07

Tag sand at 1858' & CO to PBTD. SDFN.

7/6/07

RU WL & tag sand at 1876'. RU Protechnics & log frac. RIH w/ 2-3/8" tbg to 1816' & unload wellbore. CO to PBTD of 1901'. Park end of tbg at 1543' & SDFWE.

J-55, 4.7#

7/9/07

RIH & tag PBTD of 1901'. POH & tag again at 1896'. CO to PBTD of 1901'. Land 2-3/8" tbg at 1846'. RDMO PU. SWI waiting on pipeline.