Form 3160-5 (November, 1996)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND		SF-079060
Do not use this form for propo		6. If Indian, Allottee, or Tribe Name
abandoned well. Use Form 316	0-3 (APD) tot/sucit proposals.	7/ If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE- Other Instruc	ctions on the reverse side	7. If Officer CA. Agreement Designation
1. Type of Well	The state of the s	Northeast Blanco Unit
Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		NEBU 13B
Devon Energy Production Co. L.P.	Attn: Kenny Rhoades	9. API Well No. 3003927480
3a. Address	3b. Phone No. (include area code)	30-045-31292
1751 Highway 511 Navajo Dam, NM 87419	(505)320-6310	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(000)0=0 00.0	Blanco Mesaverde Basin Dakota
2560' FSL & 1800' FWL SW /4, /4,	Sec. 20 , T 30N R. 7W	11. County or Parish, State  San Ho Arm, ba
Latitude Longitude	, , , , , , , , , , , , , , , , , , , ,	San Juan NM
12. CHECK APPROPRIATE BOX(S) TO II	NDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize	Deepen Production ( Start	
		·
Altering Casing	Fracture Treat Reclamation	Well Integrity
X Subsequent Report Casing Repair	New Construction Recomplete	X Other
Change Plans	Plug and abandonTemporarily Aban	don Casing and Cement
Final Abandonment Notice Convert to Injection	Plug back Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  Drilled 12-1/4" hole to 330'. On 8/3/2003 set 7 joints 9-5/8" 36# J-55 casing at 320'. Cemented w/ 200 sx. Class "B" w/ 2% CaCl2 and 1/4#/sx Flocele. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi.  Drilled 8-3/4" directional hole to 4914' TMD. On 8/12/2003 set 115 jts 7" 23# J-55 casing at 4906'. Cemented w/ 590 sx. 50/50 Poz Foamed w/ nitrogen and 2% Gel, 0.15% Versaset, 0.1% Diacel. Tail in w/ 125 sx. same slurry w/o nitrogen.  Lost returns when cement turned the corner. Ran temp survey and found TOC at 3750'. Shot squeeze holes at 3425'. Cemented through squeeze holes w/ 465 sx. 50/50 Poz w/ 3% Gel, 0.6% Halad 9, 0.1% CFR-3, and 1/4#/sx Flocele. Circulate 30 bbls to surface. Pressure tested casing to 1500 psi.  Drilled 6-1/4" hole to 8720'. On 9/4/2003 set 207 jts 4-1/2" 11.6# J-55 casing at 8708' w/ DV tool at 5759'  Cemented 1st stage w/ 295 sx. 50/50 Poz w/ 2% Gel, 0.15% Versaset, 0.1% Diacel. Cemented 2nd stage w/ 490 sx. 50/50 Poz w/ 3% Gel, 0.9% Halad 9, 0.2% CFR-3, 5# Gilsonite, and 1/4#/sx Flocele. No returns to surface. Ran CBL and found TOC at 4900 Pressure tested casing to 4500 psi.		
14. I hereby certify that the foregoing is true and correct.		
Name (Printed/ Typed)	Title	
Kenny Rhoades		any Representative
Approved by  Conditions of approval, if any are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the		Data NOV ( 4 2003
which would entitle the applicant to conduct operations thereon.		RY GC

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.