

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface NW NW 385' FNL & 1255' FWL Unit D
At top prod. Interval reported below Same
At total depth SE NW 1322' FNL & 1321' FWL Unit F

14. Date Spudded 7/31/2003 15. Date T.D. Reached 8/17/2003 16. Date Completed 9/22/2003
☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)* 6368' GL

18. Total Depth: MD 8255' TVD 19. Plug Back T.D.: 8237' 20. Depth Bridge Plug Set: MD 8143' TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" C-55	36#	0'	278'		175 sx	37	Surface	0
8-3/4"	7" C-55	23#	0'	3823'	3096'	lead-80 sx Tail- 50 sx	34	Surface	0
						Lead- 550 sx Tail 50 sx	155		
6-1/4"	4-1/2" J-55	11.6#	0'	8250'	5494'	120 sx	32	4710'	0
						Squeezed w/ 325 sx	83	Surface	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8106'	6079'							

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) Dakota	8016'	8152'	8016'-8152'	0.33"	17	Open		
B)								
C)								
D)								
E)								
F)								
G)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval	8016'-8152'	1000 gals 15% HCL, 49,395 # 20/40 Ottawa sand, 56,309 gals gelled KCL

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
N/A	9/3/03	2	→	0	233 mmcf	2 bbls 0	0	Flowing	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
1750 SI	873 SI	→	→	0	2800 mcf	24 bbls 0	Shut in waiting Pipeline connection		

28a. Production - Interval B								NOV 04 2003	
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Well Status	FARMINGTON FIELD OFFICE BY <u> </u>	

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

NOV 4 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2324'
				Kirtland	2446'
				Fruitland	2929'
				Pictured Cliffs	3356'
				Lewis	3477'
				Huerfano Bentonite	4119'
				Chacra	
				Menefee	5382'
				Point Lookout	5663'
				Mancos	6050'
				Gallup	6995'
				Greenhorn	7662'
				Graneros	7721'
				Dakota	7841'
				Burro Canyon	8063'
				Morrison	8108'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company RepresentativeSignature  Date 10-24-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.