

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

3. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

7. Unit or CA Agreement Name and No.

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

8. Lease Name and Well No.

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

NEBU 327

9. API Well No.

30-045-31291

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block
Survey or Area

20 31N 6W

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
7/31/2003

15. Date T.D. Reached
8/17/2003

16. Date Completed 9/22/2003
☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)*
6368' GL

18. Total Depth: MD 8255'
TVD

19. Plug Back T.D.:

20. Depth Bridge Plug Set: MD 8143'
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" C-55	36#	0'	278'		175 sx	37	Surface	0
8-3/4"	7" C-55	23#	0'	3823'	3096'	lead-80 sx Tail- 50 sx	34	Surface	0
						Lead- 550 sx Tail 50 sx	155		
6-1/4"	4-1/2" J-55	11.6#	0'	8250'	5494'	120 sx	32	4710'	0
						Squeezed w/ 325 sx	83	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8106'	6079'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5826'	6034'	5826'-6034'	0.33"	19	Open
B) Cliffhouse	5426'	5760'	5426'-5760'	0.33"	22	Open
C) Lewis	4573'	4893'	4573'-4893'	0.33"	20	Open
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5826'-6034'	98,415 # 20/40 Brady sand, 108,427 gals 2% KCL
5426'-5760'	800 gals 15% HCL, 99,138 # 20/40 Brady sand, 100,275 gals 2% KCL
4573'-4893'	153,135 # 20/40 Brady sand, 27,610 gals gelled KCL, 1,039,088 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	9/3/03	2	→	0	233 mmcf	2 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
1750 SI	873 SI	→	→	0	2800 mcf	24 bbls	0	Shut in waiting Pipeline completion

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD
NOV 04 2003
FARMINGTON FIELD OFFICE
BY [Signature]

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2324'
				Kirtland	2446'
				Fruitland	2929'
				Pictured Cliffs	3356'
				Lewis	3477'
				Huerfano Bentonite	4119'
				Chacra	
				Menefee	5382'
				Point Lookout	5663'
				Mancos	6050'
				Gallup	6995'
				Greenhorn	7662'
				Graneros	7721'
				Dakota	7841'
				Burro Canyon	8063'
				Morrison	8108'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company RepresentativeSignature  Date 10-24-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.