

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 23 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NOO-G-14-20-3599

6. If Indian, Allottee or Tribe Name
E CLEN NEP PAH

7. If Unit or CA/Agreement, Name and/or No.
NMM-75911

8. Well Name and No.
PAH #1E

9. API Well No
30-045-34322

10 Field and Pool, or Exploratory Area
BASIN DAKOTA/BASIN MANCOS

11 County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a Address **382 CR 3100 Aztec, NM 87410** 3b Phone No (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
835' FNL & 820' FWL NWNW Sec.3 (D) -T25N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/15/08 - 10/17/08 XTO MIRU PU. Picked up & TIH w/b-3/4" bit, & 2-3/8" tubing. Tagged cmt @ 4,329'. Drilled out cmt to top of DV @ 4,335'. Drilled out DV tl @ 4,335'. TIH & tagged cmt @ 6,116'. Drilled out cmt to PBID @ 6,126'. Ran GR/CCL/CBL log f/6,126' - surface. TOC @ 4,280'. PT 5-1/2" csg to 1,350 psig f/5 minutes. Held OK. RDMO PU.

XTO Energy Inc. proposes to repair the casing in the following manner after Dakota completion is completed.

Set 5-1/2" CBP @ 4,360'. PT CBP t/3,500 psig. Perf 4 squeeze holes @ 4,250'. Note csg collar @ 4,260'. TIH w/5-1/2" packer & 2-3/8 tubing & set packer @ 4,150'. Establish circ to surf. Squeeze csg w/975 cuft (375 sx) Type III cmt w/8% gel, 2% LCM & 1/4" #/sx cellofalke (mixed @ 11.9 ppg & 2.6 cuft/sx). Tail w/146 cuft (105 sx) Type III neat cmt w/2% CaCl2 (mixed @ 14.5 ppg & 1.39 cuft/sx). Displace cmt to w/in 50' of perfs. Release packer & reverse circ wellbore clean. TOH w/10 jts & re-set packer. Press back up to final displacement press. WOC 24 hrs. Release packer & TOH. TIH w/4-3/4" bit & tubing. Drill out cmt & PT squeeze holes t/500 psig f/30 mins. If squeeze does not hold or cement circulated to surface. The appropriate agency will be contacted & a determination made as to course of action.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 10/22/2008

RCVD OCT 23 2008
OIL CONS. DIV.
DIST. 3

RCVD OCT 28 '08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 27 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.