

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF HESVR ☐ Other ☐  
OCT 20 2008

5 LEASE DESIGNATION AND SERIAL NO  
SF-080674  
6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
Report to lease  
7 UNIT AGREEMENT NAME  
San Juan 27-4 Unit  
8 FARM OR LEASE NAME, WELL NO  
San Juan 27-4 Unit 141B

2 NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY, LP  
3 ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office  
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit N (SESW), 430' FSL & 2465' FWL  
At top prod. interval reported below Same as Above  
At total depth Same as Above

9 API WELL NO  
30-039-30267 - 00C1  
10 FIELD AND POOL, OR WILDCAT  
Basin Dk/Blanco MV  
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 15, T27N, R4W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba  
13 STATE  
New Mexico

15. DATE SPUNDED 07/16/08  
16 DATE T.D. REACHED 07/24/08  
17 DATE COMPL (Ready to prod.) 10/07/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
GL 7083' KB 7099'  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8400'  
21 PLUG, BACK T.D., MD & TVD 8389'  
22 IF MULTIPLE COMPL., HOW MANY\* 2

23 INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS  
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Dakota 8188'-8384'

25 WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL/CBL

27 WAS WELL CORED

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	323'	12 1/4"	Surface 268sx(315cf)	15 bbl
7", J-55	20#	4222'	8 3/4"	TOC 660' 550sx(1299cf)	
4 1/2", J-55	11.6#/10.5#	8397'	6 1/4"	TOC 3350' 430sx(624cf)	

29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	8341'	

31 PERFORATION RECORD (Interval, size and number)  
.34" @ 2 SPF  
8299'-8384' 46 holes  
.34" @ 1 SPF  
8188'-8291 10 holes  
Total Holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
8299'-8384' Acidized w/ 24bbl 2% KCL, 10bbl 15% HCL Acid.  
Frac w/ 714bbl S/W Pad w/ 1734bbl 20/40 TLC Sand,  
8188'-8291 Acidized w/ 24bbl 2% KCL, 10bbl 15% HCL Acid.  
Frac w/ 714bbl S/W Pad w/ 1734bbl 20/40 TLC Sand,

33 PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities  
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing  
WELL STATUS (Producing or shut-in) SI  
DATE OF TEST 10/07/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 bblh GAS-MCF 84 mcfh WATER-BBL 0.21 bblh  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 0 bblh 2015 mcfh 5 bblh  
SI-820# SI-730#

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc )  
To be sold. W/O facilities to be set before first production.

35 LIST OF ATTACHMENTS  
This is a Dakota and Mesa Verde commingle, DHC 2809, Have DK NSL-5836

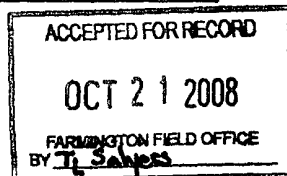
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 10/10/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	3373'	3486'	White, cr-gr ss.	Ojo Alamo	3373'
Kirtland	3486'	3785'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3486'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	3785'	3950'	fine gr ss.	Fruitland	3785'
Pictured Cliffs	3950'	4168'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3950'
Lewis	4168'	4506'	Shale w/siltstone stringers	Lewis	4168'
Huerfanito Bentonite	4506'	4929'	White, waxy chalky bentonite	Huerfanito Bentonite	4506'
Chacra	4929'	5550'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4929'
Mesa Verde	5550'	5796'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5550'
Menefee	5796'	6140'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5796'
			Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	6140'	6660'	lower part of formation	Point lookout	6140'
Mancos	6660'	7293'	Dark gry carb sh.	Mancos	6660'
			Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallup	7293'	8082'	gry ss w/irreg.interbed sh	Gallup	7293'
Greenhorn	8082'	8145'	Highly calc gry sh w/thin lmst.	Greenhorn	8082'
Graneros	8145'	8186'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8145'
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	8186'		sh bands clay & shale breaks	Dakota	8186'

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1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2 NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

OCT 20 2008

3 ADDRESS AND TELEPHONE NO  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Field Office

At surface Unit N (SESW), 430' FSL & 2465' FWL

At top prod. interval reported below Same as Above

At total depth Same as Above

14 PERMIT NO DATE ISSUED 12 COUNTY OR PARISH 13 STATE  
Rio Arriba New Mexico

15 DATE SPUDDED 16 DATE TD REACHED 17 DATE COMPL (Ready to prod) 18 ELEVATIONS (DF, RKB, RT, BR, ETC) 19 ELEV CASINGHEAD  
07/16/08 07/24/08 10/07/08 GL 7083' KB 7099'

20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D, MD & TVD 22 IF MULTIPLE COMPL, HOW MANY 23 INTERVALS DRILLED BY 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE  
8400' 8389' 2 yes No

26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED  
GR/CCL/CBL

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	8341'	

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PLO/LMN .34" @ 1 SPF		5966'-6503'	Acidized w/ 42 bbl 2% KCL, 10 bbl 15% HCL Acid
5966'-6503' 30 Holes			Frac w/ 98bbl 60Q S/W Pad w/ 910 bbl 20/40 AZ Sand
UMN/CH .34" @ 1 SPF		5551'-5828'	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
5551'-5828' 30 Holes			Frac w/ 93 bbl 60Q S/W Pad w/ 835 bbl 20/40 AZ Sand.
Total Holes = 60			

33 DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/01/08	1	1/2"		0 bblh	143 mcfh	0.08 bblh	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
N/A	FCP - 520#		0 bblh	3432 mcfh	2 bblh		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY  
To be sold. W/O facilities to be set before first production.

35 LIST OF ATTACHMENTS  
This is a Dakota and Mesa Verde commingle, DHC 2809, have DK NSL-5836

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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