**UNITED STATES DEPARTMENT OF THE INTERIOR** 

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE (See other In-structions on

FOR APPROVED

OMB	NO.	1004-01	137
Everence	Once	amhar 31	40

Expires:	December	r 31, 19	91
LEACE DECIONA	PION AND	OCOLA	_

0	<b>E</b> _	nα	ne	71	

MELL C	COMMO	ETION OF I	ECOMPLET	TON DEDC	TOT AND			6 JE	INDIAN ALLOTTE	E OR TRIBE NAME
		E HON OR F	RECOMPLET		JRT AND	LUG	· 	"	TODAY, ALLOTTE	- I I I
1a TYPE OI	F MELL.	WELL	WELL X	DRY			-	i	**************************************	Report to lease
b TYPE OF	F COMPLET	ION:		R	ECE	VE	D	7 01	San Juan 2	
	NEW X	WORK DEEP-	PLUG BACK	DIFF RESVR Other	Figure of Street in	<b>-</b>		8 FA	RM OR LEASE NA	
	Were	OVER L. I	BACK	HESVH	OCT 20	2008			San Juan 2	7-4 Unit 141B
2 NAME O	F OPERATO	)R			ULI AV	7000		9. AF	PI WELL NO	
			IL & GAS COMPA	NY, LP	au of Land N	lanage	ment		30-039-302	67-00C1
		EPHONE NO.	(FOF)		imington Fi	ald Offi	ce	10. F	IELD AND POOL,	
			M 87499 (505) arly and in accordance	J_U 0100				11 0	Basin Dk/E	BLOCK AND SURVEY
			80' FSL & 2465' F	-	quirements)			•	DR AREA	BLOCK AND SURVEY
At surfac	e Ul	III IV (3E3W), 40	00 F3L & 2403 F	AAC					15, T27N, R	AW NMPM
At top pr	od. interval re	eported below	Same as Above					000.	,	,
At total d	lepth Sa	me as Above					1			,
			14 F	PERMIT NO.	DATE ISSUE	<u>-U</u>	<del></del>	12. 0	OUNTY OR	13 STATE
			1		1			1	PARISH	
					<u> </u>	,				New Mexico
15, DATE SPU		DATE T.D. REACHED /24/08	10/07/08	(Ready to prod.)		•	ATIONS (DF, RKB			19. ELEV. CASINGHEAD
07/16/08	EPTH, MD &/TV		ACK T.D., MD &TVD	22 IF MULTIPLE CO	OMPI	23 INTE	7083'		7099'	CABLE TOOLS
10, 10, 11, 11				HOWN			LED BY		. 10020	
8400'		8389		1 2		<u> </u>		yes		
24. PRODUC	TION INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTOM, NA	AME (MD AND TVD)"					25 WAS DIRECT SURVEY MA	
Basin	Dakota 8	188'-8384'							GENTLINA	No
26. TYPE ELE	CTRIC AND O	THER LOGS RUN						27 WA	S WELL CORED	
GR/C	CL/CBL							_		
28				ASING RECORD	(Report all string	s set in w	ell)			
CASING SIZ		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			MENTING RECOF			OUNT PULLED
9 5/8", 7", J-5		32.3# 20#	323' 4222'	12 1/4" 8 3/4"	Surface TOC 660'		268sx(315c) 550sx(1299		15 bbl	
4 1/2",		11.6#/10.5#	8397	6 1/4"	TOC3350		430sx(624c			
29		LINER R	ECORD	<del></del>	30			TUE	BING RECORD	<del></del>
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (I	MD)	PA	CKER SET (MD)
		<del> </del>		<del> </del>	2 3/8", 4.7#	, J-55	8341'			
24 PERFORA	ATION BECOR	D (Interval, size and num	her)	32.		וט פאטז	, FRACTURE, (	PENAEN	T SOLIEEZE E	TC
.34" @ 2 \$		o (morean size and non	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8299'-8384'						5% HCL Acid.
8299'-8384	4' 46	holes				Frac w	714bbl S/\	N Pa	w/ 1734bb	20/40 TLC Sand,
.34" @ 1 S				8188'-8291						5% HCL Acid.
8188'-8291	1 10	holes				Frac v	v/ 714bbl S/\	N Pa	d w/ 1734bb	20/40 TLC Sand,
		Tota	l Holes = 56	<b></b>	<del></del>	<del>                                     </del>				<del></del>
33		7010	110000 - 00	PF	RODUCTION	L				* *
DATE FIRST PF		1	TION METHOD (Flowing,	gas lift, pumpingsize	and type of pump				WELL STATUS (F	roducing or shut-in)
DATE OF TEST	) Facilities		Flowing CHOKE SIZE   PROD	N FOR OILB	IRI	GASM	`E	· WATE	RBBL	SI GAS-OIL RATIO
DATE OF TEG	1	TOUTH TECTED		PERIOD		l GAS-III	<u>,</u>	WAIL	·	CAS-OIL NATIO
10	0/07/08	1	1/2"	<b></b> 0	bblh	84	mcfh	0.21	bblh	
FLOW. TUBING	PRESS.	CASING PRESSURE		-BBL	GASMCF		WATERBB			OIL GRAVITY-API (CORR )
CI GOO		SI-730#	24-HOUR RATE	0 6614	2015		_	_	hhla /	
SI-820 34 DISPOSIT		Sold, used for fuel, vente	d, etc )	0 bbld	2015	mcfd']	<del></del>	5	bbld TEST WITNESSE	D BY
<del>-</del> ·	,		set before first	production.						<u> </u>
35 LIST OF A	TTACHMENTS	;		7					·	
			de commingle, D							
36 I hereby co	ertify that the fo	regoing and attached inf	ormation is complete and	correct as determined	from all available re	ecords				
,	2	$\leq$	X							40/40/05-5
SIGNED		16	TITLE	Regulatory Te	cnnician			DATE		10/10/2008
		*(S	ee Instructions	and Spaces fo	r Additional	Data c	n Reverse	Side)		ACCEPTED FOR DECO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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					9
				7.	*
Oia Alama	22721	24061	White or gree	Ojo Alamo 😤	3379
Ojo Alamo	3373'	3486'	White, cr-gr ss.	Kirtland	3408,
Kirtland	3486'	3785'	Gry sh interbedded w/tight, gry, fine-gr ss.  Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Niftianu .	3486,
Fruitland	3785'	3950'	fine gr ss.	Fruitland	3785
		4168'		Pictured Cliffs	3950
Pictured Cliffs	3950'		Bn-Gry, fine grn, tight ss.		337
Lewis	4168'	4506'	Shale w/siltstone stringers	Lewis	4168
Huerfanito Bentonite	4506'	4929'	White, waxy chalky bentonite	Huerfanito Bentonite	4506 <sup>b</sup>
Chacra	4929'	5550'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4929'
Mesa Verde	5550'	5796'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5550'
Menefee	5796'	6140'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5796'
	0.00	00	Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	6140'	6660'	lower part of formation	Point lookout	6140'
Mancos	6660'	7293'	Dark gry carb sh.	Mancos	6660'
			Lt gry to brn calc carb micac glauc silts & very fine gr	ŧ	
Gallup	7293'	8082'	gry ss w/irreg.interbed sh	Gallup	7293'
Greenhorn	8082'	8145'	Highly calc gry sh w/thin lmst.	Greenhorn	8082'
Graneros	8145'	8186'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8145'
			· · · · · · · · · · · · · · · · · · ·		
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	8186'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8186'

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## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side) FOR APPROVED OMB NO 1004-0137

Expires	Decembe	r 31, 1991
1 W 4 OFT IN WINDLESS		

SF-080674

										]	SF-080674		Ľ.
WELL (	COMPL	ETIO	N OR F	RECOMPL	ETION R	EPC	RT AND	LOG	+	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	ائد اگر ائد
ta TYPE O	F WELL		OIL	GAS WELL X	DHY	Other				1 .		41. a. a. A 401.15	¢.
			WELL	WELL A	DH,	Ciner				7 (1)	NIT AGREEMENT I	MORA-MU)	——§
b TYPE O	F COMPLE	TION:									San Juan 2		
	NEW X	WORK	DEEP-	PLUG	DIFF	7	ECEI		n	8 F/	ARM OR LEASE NA		],
	WELL 1	OVER	EN [	BACK	HESVH	Jones 19	<u> </u>	87 Phon			San Juan 3	7-4 Unit 141B	
2 NAME C	E ODERAT	OB.								Q AF	PIWELL NO	7-4 01111 14115	
			HIBCES O	IL & GAS COM	MDANV ID		OCT 20	2008		] "	30-039-302	67 - 4 - 4 -	
3 ADDRE				IL & GAS COI	WIFAITT, LF					10 F	IELD AND POOL	OR WILDCAT	
				<b># 87499</b> (50	5) 326-970	Aures	us of Land M	anage	ment		Basin Dk/E		
				arly and in accord						11 5		BLOCK AND SURVEY	
				0' FSL & 246			40718/10/10/11	,, G O		l	OR AREA		
At surfac	ce U	illt 14 (3)	E3W), 43	U F3L & 240	3 FWL					800	15, T27N, R	ANA MINADRA	
				Cama aa Ab						Jec.	13, 12/14, N	444, INIVITIVI	
At top pr	od. interval	геропеа в	elow	Same as Abo	ove					}			
At total o	tenth S	ame as A	bove										
rii ibiai c	Jopan G	unio do A								1			
				ſĩ	4 PERMIT NO	)	DATE ISSUE	D		12 C	COUNTY OR	13 STATE	
				1			ì			1	PARISH	ł	
										<u> </u>	Rio Arriba	New Mexico	
15 DATE SP	- 1		REACHED	i	OMPL (Ready to	prod )		4	ATIONS (DF, RKI			19 ELEV CASINGHEA	٥
7/16/08		7/24/08		10/07/08				GL	7083'		7099'		
20 TOTAL D	EPTH, MD &/	ועס ו	21 PLUG, BA	ACK T.D., MD &TVD	22 IF MUL	TIPLE CO HOW N		23. INTE	RVALS LED BY	ROTAR	RY TOOLS	CABLE TOOLS	
8400'		ł	8389	ı	į	2			LED DI	yes		I	
	TION INTERV	AL (S) OF T		TION-TOP, BOTTO	M. NAME (MD AN			<u> </u>		yes	25 WAS DIRECT	TONAL	
1110000	THO IT II THE IT	AL (0) 01 1	1110 001111 EE	11011 101 ; 501101	in, revusit (into vital	0 110,					SURVEY MA		
Blanc	o Mesa V	erde 55	51'-6503	•							1	No	
26 TYPE ELE	ECTRIC AND	OTHER LOG	SRUN							27 WA	S WELL CORED		
GR/C	CL/CBL									1			
28					CASING RE	CORD (	Report all string	s set in w	ell)				
CASING SI	ZE/GRADE	WEIGHT	r, LB /FT	DEPTH SET (M					MENTING RECO	RD.	AN	OUNT PULLED	
9 5/8"	, H-40	32.3#		323'	12 1/4"		Surface		268sx(315c	f)	15 bbl		
7", J-5		20#		4222'	8 3/4"		TOC 660' -		550sx(1299				
4 1/2"	, J-55	11.6#	/10.5#	8397'	6 1/4"		.00000		430sx(624c	<u> </u>	<u> </u>		
29	<b>,</b>		LINER R				30				BING RECORD		
SIZE	TOP (MD	) BOTT	OM (MD)	SACKS CEMEN	T* SCREEN	V (MD)	SIZE		DEPTH SET (	MD)	PA	CKER SET (MD)	
	<u> </u>	<del>-  </del>					2 3/8", 4.7#	, 3-55	8341'				
DERECOR	ATION RECO	DD (Interval	size and sum	har)	32		L	10.01101	FEDACTURE	OF 1 4 5 1	IT COLLEGE 5	70	
1 PERFOR. PLO/LMN			Size and num	ber, ,	5966'-6	503'	AC				NT SQUEEZE, E	15% HCL Acid	
966'-650		O Holes			3900-0	303						bbl 20/40 AZ Sai	.a
JMN/CH .					5551'-5	828'						15% HCL Acid	<u></u>
551'-582		0 Holes			1000.0							bbl 20/40 AZ Sa	nd.
										.,			
			Tota	Holes = 60									_
33							ODUCTION						
ATE FIRST PI		1	PHODUC	TION METHOD (FIG		oingsizë	and type of pump)				WELL STATUS (F	roducing or shut-in)	
SI W/C	) Facilitie	HOURS TE	CTED I	Flowing CHOKE SIZE   P	ROD'N FOR	OILB	DI	GASM	`E	MATE	RBBL	SI GAS-OIL RATIO	
AIE OF IESI		THOURS IE	SIED		EST PERIOD	l OILB	OL.	GASIVI	JP	"	EnDDL	GAS-OIL HATIO	
1/	0/01/08	1 1	[	1/2"		١	bblh	142	mcfh	០ ០ខ	bblh		
OW TUBING		CASING PI	RESSURE	CALCULATED	OILBBL		GASMCF	. 75	WATERBB	_		OIL GRAVITY-API (CORI	<del>3</del> )
		1		24-HOUR RATE			1	i	_		_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
N/A		FCP -	520#		0	bbld	3432	mcfd1	-	2	bbld /		
34 DISPOSIT	ION OF GAS	(Sold, used	for fuel, vente	d, etc )					<del></del>		TEST WITNESSE	D BY	
To be	sold. W	O facilit	ies to be	set before f	irst product	ion.							
35 LIST OF A	ATTACHMEN	rs											
This is	s a Dakot	a and M	lesa Verd	le commingle	e, DHC 2809	, have	e DK NSL-58	36					
				ormation is complete									
ر	/) /	_	- 2										
IGNED		$\supset$ .	9	TITLE	Regulat	ory Te	chnician		•	DATE		10/10/2008	
													_
				ee Instructio				-	_				

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ACCEPTED FOR RECORD

OCT 2 1 2008

FARMINGTON FIELD OFFICE