

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Tingston Field Office

NOV 05 2008

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NNNM-78409A-DK

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 907

9. API WELL NO.

30-039-30302-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8, T27N, R5W, NMPM

RCVD NOV 10 '08

OIL CONS. DIV.

DIST 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE), 1699' FNL & 1865' FEL

At Bottom

At top prod. interval reported below Unit H SESE, 1692' FNL & 1000' FEL

At total depth Unit H SESE, 1692' FNL & 1000' FEL

1668'

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

05/08/08

16. DATE T.D. REACHED

06/24/08

17. DATE COMPL. (Ready to prod.)

10/22/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6625'

KB 6640'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-8166'/TVD-8038'

21. PLUG, BACK T.D., MD & TVD

MD=8131'/TVD=8003'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 7766'-7988'

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface: 75sx (120cf)	4bbl
7", L-80	23#	3842'	8 3/4"	TOC 810: 630sx (1275cf)	
4.5", L-80	11.6#	8166'	6 1/4"	TOC 3330: 699sx (1402cf)	includes sqz's

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	7971'	

31. PERFORATION RECORD (Interval, size and number)

DK @ 2 spf w/ .34"
7978'-7988' 20 Holes
DK @ 1 spf w/ .34"
7766'-7951' 31 Holes

51 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7766'-7988'	Acidized w/ 10bbl 15% HCL
	Frac w/ 104832 Gal SW w/ 37233# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/22/08	1	1/2"		Trace	41mcf/h	.25 bbl/h	

FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
FTP-170	SI-450		.4 bp/d	976mcf/d ✓	6 bbl/d ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2758AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

ACCEPTED 10/28/2008 RD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 07 2008

FARMINGTON FIELD OFFICE

J. Salazar

Ojo Alamo	2857	3036 White, cr-gr ss.	Ojo Alamo	2857
Kirtland	3036	3162 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	3036
Fruitland	3162	3574 fine gr ss.	Fruitland	3162
Pictured Cliffs	3574	3700 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3574
Lewis	3700	4152 Shale w/siltstone stringers	Lewis	3700
Huerfanito Bentonite	4152	4513 White, waxy chalky bentonite	Huerfanito Bentonite	4152
Chacra	4513	5120 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4513
Mesa Verde	5120	5404 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5120
Menefee	5404	5758 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5404
Point lookout	5758	6093 lower part of formation	Point lookout	5758
Mancos	6093	6906 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6093
Gallup	6906	7669 gry ss w/irreg.interbed sh	Gallup	6906
Greenhorn	7669	7732 Highly calc gry sh w/thin lmst.	Greenhorn	7669
Graneros	7732	7763 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7732
Dakota	7763		Dakota	7763

1000-1000

1000

1000/1000

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FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Co., LP

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit G (SWNE), 1699' FNL & 1865' FEL**
At Bottom
At top prod. interval reported below **Unit H SESE, 1692' FNL & 1000' FEL**
At total depth **Unit H SESE, 1692' FNL & 1000' FEL**
1668'

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**

15 DATE SPUNDED **05/08/08** 16 DATE T.D. REACHED **06/24/08** 17 DATE COMPL. (Ready to prod.) **10/22/08** 18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL 6625' KB 6640'** 19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD **MD-8166'/TVD-8038'** 21. PLUG, BACK T.D., MD & TVD **MD=8131'/TVD=8003'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **Yes** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde 4516'-6090'

25. WAS DIRECTIONAL SURVEY MADE **yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CBL/CCL** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface: 75sx (120cf)	4bbl
7", L-80	23#	3842'	8 3/4"	TOC 810: 630sx (1275cf)	
4.5", L-80	11.6#	8166'	6 1/4"	TOC 3330:699sx (1402cf)	includes sqz's

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)
				2-3/8", 4.7# L-80	7971'

31. PERFORMANCE RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PLO @ 1spf w/ .34"		5811'-6090'	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
5811'-6090'	23 Holes		Frac w/ 120918 Gal 60Q w/ 101496# 20/40 Brady Sand
CH @ 1 spf w/ .34"		5124'-5403'	Acidized w/ 13bbl 2% KCL, 10bbl acid
5124'-5403'	28 Holes		Frac w/ 48199Gal S/W w/ 96972# 20/40 Brady Sand
Lewis @ 1 spf w/ .34"		4516'-5018'	Acidized w/ 10bbl 2% KCL, 10bbl Acid.
4516'-5018'	30 Holes		Frac w/ 2757bbl 75Q 25# LG Foam w/ 199406# 20/40 Brady Sand.
	81 Holes Total		

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **10/14/08** HOURS TESTED **1** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL-BBL **28mcf/h** GAS-MCF **2 bbl/h** WATER-BBL **0** GAS-OIL RATIO

FLOW. TUBING PRESS. **N/A** CASING PRESSURE **FCP-100** CALCULATED 24-HOUR RATE **0** OIL-BBL **660mcf/d** GAS-MCF **45 bbl/d** WATER-BBL

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold. Waiting for facilities to be set before can first deliver.** TEST WITNESSED BY

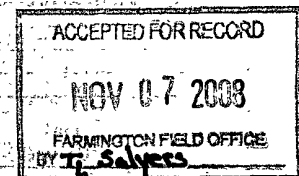
35. LIST OF ATTACHMENTS
This is a Dakota/ Mesa Verde commingle w/ DHC # 2758AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Technician** DATE **10/28/2008**

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD

RECEIVED NOV 10 2008 OIL GMS. DIV. 3.57