

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

OCT 20 2008

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

Bureau of Land Management

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW), 1695' FNL & 1161' FWL

At top prod. interval reported below Unit F (SENW), 1637' FNL 1675' FWL

At total depth Unit F (SENW), 1637' FNL 1675' FWL

5. LEASE DESIGNATION AND SERIAL NO.

SF-079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-79409A-DK

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 905

9. API WELL NO.

30-039-30310 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T27N, R5W, NMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

05/28/08

16. DATE T.D. REACHED

06/23/08

17. DATE COMPL. (Ready to prod.)

10/06/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6619'

KB 6634'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-7911'/TVD-7844'

21. PLUG, BACK T.D., MD & TVD

MD-7909'/TVD-7846'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7679'-7891'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	232'	12 1/4"	Surface 75sx(120cf)	3 bbl
7", L-80	23#	3716'	8 3/4"	TOC @ 400' 620sx(1270cf)	
4 1/2", L-80	11.6#	7910'	6 1/4"	TOC @ 3000' 320sx(654cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7795'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF Dakota
7881'-7891' 22 Holes
.34" @ 1 SPF Dakota
7679'-7850' 31 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7679'-7891' Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 87444 gal S/W w/ 19734# 20/40 TLC Sand

Total Holes = 53

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing SI WELL STATUS (Producing or shut-in)

SI			Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
10/06/08	1	.5"	→	Trace	13 mcfh	Trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
FTP-180#	N/A	→	Trace	313 mcfh	Trace			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingle DK/MV DHC-2696

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 10/13/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 21 2008

FARMINGTON FIELD OFFICE
BY T. Sayers

NMOCD 8/12

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NMOCD 6/11/08

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By T. Saliers