## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\* (See other in-structions on

FOR APPROVED

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OM	В	NO	. 1	004	I-01

October 1990)				UNITE	ED STA	TES			(See other In- structions on		OMB N	O. 1004-0137			
DEPARTMENT OF THE INTERIOR reverse side)									ecember 31, 1991	lastai a					
BUREAU OF LAND MANAGEMENT								5 LE	Parties Section 1						
WELL C	COMPL	ETION OF	REC	COMPL	ETIO	<b>VREP</b>	ORT AND	LOG'	k	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME			
1a. TYPE OF	WELL:	Oil	[ ]	GAS WELL X	DRY	Othe	vr	-				44 AAN . DU	parent led y  a re- manufacture  parent  paren		
		WE	ш 🗀	WELL [3]	Ditt		KD KE A	W Rose II	VED	7. UN	IT AGREEMENT	VAME NAME	- Interior		
b. TYPE OF	COMPLET						KE				San Juan 2	27-5 Unit	Paris, Paris,		
	WELL X	WORK DE OVER EN	P.	PLUG BACK	DIFF RESV	R Othe	er .			8 FA	RM OR LEASE N	AME, WELL NO.	CP:		
	ابسنا						00	T 2 0	2008	•	San Juan 2	7-5 Unit 905			
2 NAME OF	F OPERATO	)R								9 AF	PI WELL NO.				
		N RESOURCE	S OIL &	GAS CO	MPANY,	LP	Rumau of	I and P	Managemen	<u> </u>	30-039-303 IELD AND POOL,	10-00Cl			
		EPHONE NO.		/50	\r\ 000	0700	Farmin	gton Fi	ield Office	10 F					
		9, Farmington (Report location					roquiromanta)*			11. 6					
		-	-			-	requirements)			1	DR AREA	BLOCK AND SURVEY			
At surface	e Ui	it E (SWNW)	, 1095	FNL & I	IOI E-W	_				1	8, T27N, R5	NA NINADIA			
At ton nyo	nd intonual re	eported below	Unit	ECEN	M/\ 1637	' ENI 1	675' FWL			Jec.	0, 12/14, 113	AA' IAIRIL IN			
At top pro	ou. mervarit	sported below	Oili	I F (SEN	vv), 103 <i>1</i>	IME	O/S I WL			•					
At total de	epth <b>Un</b>	it F (SENW), 1	637' FN	L 1675' F	WL					1					
						<del>- 110</del>	51-51-								
				Ţ	14. PERM	II NO.	DATE ISSUI	::D			OUNTY OR PARISH	13 STATE			
				į			1					New Mexico			
15. DATE SPU		DATE T.D. REACH		17. DATE C	OMPL. (Rea			18. ELEV	ATIONS (DF, RKE		R, ETC.)*	19. ELEV. CASINGHEAD			
	/28/08		23/08	<u> </u>		10/06			6619'		6634'	·	_		
20. TOTAL DE	EPTH, MD &/TV	D 21. PLU	B, BACK T	.D., MD &TV	22. 19	MULTIPLI	E COMPL., W MANY*	23. INTE	RVALS LED BY	ROTAR	Y TOOLS	CABLE TOOLS			
MD-79	11'/TVD-7	'844' M	D-7909	)'/TVD-78	346'	110	2	DAIL	LED BY	lves		i			
		L (S) OF THIS COM				D AND TV		<u> </u>			25 WAS DIRECT	TIONAL			
D11	Daliata 70	701 70041									SURVEY MA				
		579'-7891' THER LOGS RUN								07 14/4	S WELL CORED	Yes	_		
	CL/CBL	THEN LOGS HON					,			27, WA	S WELL CORED				
			· ·	<del></del>	CASIN	G PECOI	RD (Report all string	ic cat in u	(all)	L			_		
28. CASING SIZ	ZE/GRADE	WEIGHT, LB./FT	DE	PTH SET (		HOLE SIZE			MENTING RECO	RD.	I AN	MOUNT PULLED			
9 5/8",		32.3#	1	232'		1/4"	Surface		75sx(120cf)		3 bbl				
7", L-8	0	23#		3716'	8 3		TOC @400		620sx(1270				_		
4 1/2",	L-80	11.6#		7910	6 1	/4"	TOC @ 300	0.	320sx(654c						
29. SIZE	TOP (MD)	BOTTOM (MD	RECOR	ACKS CEMEN	urt I co	CREEN (MI	30. SIZE		DESTI SET		SING RECORD	CKER SET (MD)			
SIZE	TOP (IVID)	BOTTOM (WID		ACKS CEME	31	CHEEN (IVIL	2 3/8", 4.7#	L-80	DEPTH SET (	MD)	PA	CKER SET (IVID)			
	<del> </del>						- <del> </del>	, = 00	1700						
		D (Interval, size and	number)		32.				T, FRACTURE,						
34" @ 2 S					767						ol 2% KCL, 10 bbl 15% HCL Acid				
7881'-7891 24" @ 1 C		Holes			}	Frac w/ 87444 ga					I S/W w/ 19734# 20/40 TLC Sand				
34" @ 1 S 7679'-7850		a Holes			<u> </u>			<b>-</b>	<del></del>				<del></del>		
0.0 .000	,	110.03			-			<del>                                     </del>							
		T	otal Ho	les = 53									_		
33 DATE FIRST PR	COLLECTION	T PRO	пистим	METHOD (E)	owing gas lit	t numnina-	PRODUCTION size and type of pump				IMELI STATUS	Producing or shut-in)	_		
MICHINGIPH	10D0C110N	1 1110	JOURION	Flowing		i, pamping-	size and type of pamp	,			WELL STATUS (	SI			
			СНОН		PROD'N FO	7 0	LBBL	GASM	CF	WATE	RBBL	GAS-OIL RATIO	<del></del>		
SI		HOURS TESTED		I.	TEST PERIO	0_ {				1	_	1			
SI DATE OF TEST		HOURS TESTED	1				Trace	1 13	mcfh		Trace				
SI PATE OF TEST 10/0	06/08	11	F 647 5	.5"	Oil Bot			1 .0		<del>!</del> -		OIL OD 1/10/ 15/ /00			
SI PATE OF TEST 10/0		_			OILBBL		GASMCF	1 10	WATERBE	iL .		OIL GRAVITY-API (CORR.)	)		
SI PATE OF TEST 10/0	PRESS.	11		.5"	OILBBL	Tra	GASMCF	- <b>1</b>		BL	_	OIL GRAVITY-API (CORR.)	)		
OATE OF TEST  10/C LOW. TUBING  FTP-18	PRESS. BO#	1 CASING PRESSUR	24-HC	.5" CULATED OUR RATE	OILBBL	Tra	GASMCF	mcfd		BL -	Trace		<del>)</del>		
To be s	PRESS. BO# ION OF GAS ( SOID. W/	1 CASING PRESSUR N/A Sold, used for fuel, v	24-HC ented, etc.	.5" DUR RATE			GASMCF	- <b>1</b>		BL	Trace				
10/0 LOW. TUBING FTP-18 34. DISPOSITI To be s 35. LIST OF A	BO# ION OF GAS ( SOID, W/O	1 CASING PRESSUF N/A Sold, used for fuel, v D facilities to	ented, etc.	.5" DUR RATE			GASMCF	- <b>1</b>		SL	Trace				
10/0 LOW. TUBING FTP-18 34. DISPOSITI To be s 35. LIST OF A This is	BO# TON OF GAS ( SOID. W/O NITACHMENTS S A COMM	1 CASING PRESSUF N/A Sold, used for fuel, v D facilities to s ingle DK/MV	ented, etc. be set	.5"  ULATED  DUR RATE  t before	first pro	duction	GAS-MCF ICE 313	mcfd		31_	Trace		<del></del>		
10/0 LOW. TUBING FTP-18 34. DISPOSITI To be s 35. LIST OF A	BO# TON OF GAS ( SOID. W/O NITACHMENTS S A COMM	1 CASING PRESSUF N/A Sold, used for fuel, v D facilities to s ingle DK/MV	ented, etc. be set	.5"  ULATED  DUR RATE  t before	first pro	duction	GASMCF	mcfd			Trace		<del></del>		
10/0 LOW. TUBING FTP-18 34. DISPOSITI To be s 35 LIST OF A This is	BO# TON OF GAS ( SOID. W/O NITACHMENTS S A COMM	1 CASING PRESSUF N/A Sold, used for fuel, v D facilities to s ingle DK/MV	ented, etc. be set	.5" ULATED DUR RATE  t before  696	first pro	duction	GASMCF 313  1.  ned from all available in	mcfd			Trace	D BY	<del></del>		
10/0 LOW. TUBING FTP-18 34. DISPOSITI To be s 35. LIST OF A This is	BO# TON OF GAS ( SOID. W/O NITACHMENTS S A COMM	1 CASING PRESSUF N/A Sold, used for fuel, v D facilities to s ingle DK/MV pregoing and attache	ented, etc. be set	.5" ULLATED DUR RATE  t before  696 on is complet	first pro	duction t as determ gulatory	GAS-MCF ICE 313	mcfd	WATERBE	DATE	Trace  TEST WITNESSE				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD



Mrinn. + brode- ok)

1300

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other Instructions on reverse side)

FOR APPROVED

OMB	NO.	1004-0137

Expires: December 31, 199

	Expires: December 31, 1991	iii_ ,
5	LEASE DESIGNATION AND SERIAL NO	Entrant man
	SF-079391	Last Contract

WELL COMPL	ETION OR F	RECOMPLE	TION RE	POR	T AND	LOG*	•	6 IF IN	VDIAN, ALLOTT	EE OR TRIBE NAME
1a TYPE OF WELL	OIL WELL	GAS WELL X	DRY O	ther	-			N	MMM- 3	4404B-MV1
b. TYPE OF COMPLET	ION:			-	REC	FIL	/FD [	7. UNI	TAGREEMENT San Juan	NAME
NEW WELL X	WORK DEEP-	PLUG BACK	DIFF RESVR O	ther	W ENDED CON	Command 16	/ Charles Walls			AME, WELL NO
WELL 1	OVER EN	BACK L	HESVH	_	nrt	202	nna	:	San Juan	27-5 Unit 905
2 NAME OF OPERATO	)R				- 00,			9. API	WELL NO	
	N RESOURCES (	OIL & GAS COME	PANY, LP	- Bur	<del>cau of Lai</del>	<del>id Ma</del> r	nagement	10 51	30-039-303	OR WILDCAT
3. ADDRESS AND TEL	EPHONE NO. <b>9, Farmington, N</b> i	M 87499 (505	326-9700		armingto					Blanco MV
4. LOCATION OF WELI	(Report location cle			te requir	ements)*					R BLOCK AND SURVEY
At surface Ur	nit E (SWNW), 1	695' FNL & 116	31' FWL					OI	R AREA	
				<b></b> .				Sec. 8	B, T27N, R	5W, NMPM
At top prod. interval re	eported below	Unit f (SENW)	, 1637' FNL	1675' F	-WL					
At total depth <b>Un</b>	it f (SENW), 1637	" FNL 1675' FWL								
		14.	PERMIT NO.		DATE ISSUE	D		12. CC	DUNTY OR	13 STATE
				İ					ARISH	New Mexico
15. DATE SPUDDED 16.	DATE T.D REACHED	17 DATE CON	IPL (Ready to pro	od.)		18 ELEV	ATIONS (DF, RKB,			19. ELEV CASINGHEAD
05/28/08		3/08		06/08		GL	6619'	KB (	6634'_	
20 TOTAL DEPTH, MD &/T\	/D 21. PLUG, B	ACK T.D., MD &TVD	22. IF MULTIP H	OW MAN		23. INTEI DRIL	RVALS LED BY	ROTARY	TOOLS	CABLE TOOLS
MD-7911'/TVD-7		7909'/TVD-784		2				yes		
24. PRODUCTION INTERVA	L (S) OF THIS COMPLE	ETION-TOP, BOTTOM,	NAME (MD AND T	VD)*				1	25. WAS DIREC SURVEY M	
Blanco Mesa Ve		2'							0011121111	Yes
26. TYPE ELECTRIC AND O	THER LOGS RUN							27 WAS	WELL CORED	
GR/CCL/CBL			0100000000	200 (0)						· · · · · · · · · · · · · · · · · · ·
28. CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD	CASING RECO				ell) MENTING RECOR	<u>л</u> Т	Δ	MOUNT PULLED
9 5/8", H-40	32.3#	232'	12 1/4"	S	urface		75sx(120cf)		3 bbl	
7", L-80 4 1/2", L-80	23# 11.6#	3716 <sup>1</sup> 7910 <sup>1</sup>	8 3/4" 6 1/4"		OC @400' OC @ 300	יחי	620sx(1270c 320sx(654cf			
29	LINER R		10 1/4	30			3203X(034C)		ING RECORD	
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (A		SIZE		DEPTH SET (M			ACKER SET (MD)
	-			2	3/8", 4.7#,	L-80	7795'			
31 PERFORATION RECOR	D (Interval, size and nur	nber)	32		ACI	D, SHO	Γ, FRACTURE, C	EMEN	T SQUEEZE.	ETC.
.34" @ 1 SPF PLO/I			5661'-599	92'						15% HCL Acid
5661'-5992' 31 ,34" @ 1 SPF UMN/	Holes		5085'-528	27'		Frac v	v/ 45265 Gal	1 Q00	N2 S/F w/ 8	33894# 20/40 Brady S I 15% HCL Acid
•	Holes		3003 -320							33894# 20/40 Brady S
.34" @ 1SPF Lew			4433'-464	16'		Acidiz	ed w/ 10 bbl	2% K	(CL, 10 bb	15% HCL Acid
4433'-4646' 27	Holes Tota	al Holes = 104	L	PROD	UCTION	Frac v	W 29180 Gai	/5Q I	N2 Foam/2	0# LG w/ 196051# 20/
DATE FIRST PRODUCTION	PRODUC	CTION METHOD (Flow)	ng, gas lift, pumping	gsize and	d type of pump)		<del></del>		WELL STATUS	(Producing or shut-in)
SI DATE OF TEST	HOURS TESTED	Flowing  CHOKE SIZE   PRO	OD'N FOR	OILBBL		GASM	CF	WATE	RBBL	SI IGAS-OIL RATIO
		TES	ST PERIOD							
09/25/08 FLOW TUBING PRESS.	1 CASING PRESSURE	.5"	DILBBL	0 b	GASMCF	34	mcfh WATERBBI	0.00	bblh	OIL GRAVITY-API (CORR)
12011 100110111200.	OAGING THEOGOTIE	24-HOUR RATE	NCDDC	1	GAOWO	1	YVATEII-BOI	_		OLE GRAVITT-AFT (CONT)
N/A	FCP-130#		0 b	bld	814	mcfd			bbld	
34. DISPOSITION OF GAS (		•	st productio	on.			•	ľ	TEST WITNESS	⊱n q,
35. LIST OF ATTACHMENTS	3		p. oddotio					1		
This is a comm  36 I hereby certify that the fo			nd correct on datas	mined from	n all awadahla	cords				
so i nereby denity that the to	pegoing and attached in	iormation is completé a	no correct as deteri	mined from	ıı alı avallable re	cords				
SIGNED	x 1/	TITLE	Regulator	y Techi	nician			DATE		10/13/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 2 1 2008

