

NOV 05 2008

SUBMIT IN DUPLICATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)  
Farmington Field Office

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-07994 079391

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME  
San Juan 27-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 27-5 Unit 915

9 API WELL NO

30-039-30346-0062

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 8, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit J (NWSE), 1437' FSL & 1780' FEL

At Bottom

At top prod. interval reported below Unit P(SESE), 1202' FSL & 1057' FEL

At total depth Unit P(SESE), 1202' FSL & 1057' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

04/20/08

16. DATE T D. REACHED

05/01/08

17. DATE COMPL (Ready to prod.)

10/24/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6646' KB 6661'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD=7982/TVD=7874

21. PLUG, BACK T D., MD & TVD

MD=7972/TVD=7864

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Mesa Verde 4520'-6072'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	232'	12-1/4"	Surface: 180sx (180cf)	18bbl
7", N-80	23#	3851'	8 3/4"	Surface: 630sx (1292cf)	8bbl
4.5", L-80	11.6#	7982'	6 1/4"	TOC: 2920'(430sx) (624cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	7901'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"  
5757'-6072' 31 Holes  
UMN-CH @ 1 spf w/ .34"  
5130'-5369' 29 Holes  
Lewis @ 1 spf w/ .34"  
4520'-4731' 25 Holes  
85 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5757'-6072' Acidized w/ 10 bbl 2% KCL  
Frac w/ 48875Gal 60Q N2 S/F w/ 99999# 20/40 Barty Sand  
5130'-5369' Acidized w/ 30 bbl 2% KCL, used 1112 SCF N2  
Frac w/ 47892Gal 60Q N2 S/F w/ 93625# 20/40 Brady Sand  
4520'-4731' Acidized w/ 10 bbl 2% KCL, used 858 SCF N2  
Frac w/ 38220Gal 70Q N2 ClearFrac XT w/ 73047# 20/40 Brady Sand.

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/18/08	1	1/2"		0	21mcf/h	.25 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	FCP-75		0	495mcf/d	6bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2698AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

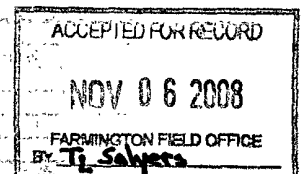
10/29/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 05 2008

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. <b>SF-07991 079391</b>			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NMM-78401A-DK</b>			
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Co., LP</b>				7. UNIT AGREEMENT NAME <b>San Juan 27-5 Unit</b>			
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				8. FARM OR LEASE NAME, WELL NO. <b>San Juan 27-5 Unit 915</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit J (NWSE), 1437' FSL &amp; 1780' FEL</b> At Bottom At top prod. interval reported below <b>Unit P(SESE), 1202' FSL &amp; 1057' FEL</b> At total depth <b>Unit P(SESE), 1202' FSL &amp; 1057' FEL</b>				9. API WELL NO. <b>30-039-30346-0061</b>			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH <b>Rio Arriba</b>			
15. DATE SPUDDED <b>04/20/08</b>				13. STATE <b>New Mexico</b>			
16. DATE T.D. REACHED <b>05/01/08</b>				10. FIELD AND POOL, OR WILDCAT <b>Basin DK/Blanco MV</b>			
17. DATE COMPL. (Ready to prod.) <b>10/24/08</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 8, T27N, R5W, NMPM RCVD NOV 10 '08 OIL CONS. DIV.</b>			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6646' KB 6661'</b>				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <b>MD=7982/TVD=7874</b>				21. PLUG, BACK T.D., MD & TVD <b>MD=7972/TVD=7864</b>			
22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>				23. INTERVALS DRILLED BY <b>Yes</b>			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Dakota 7764'-7971'</b>				25. WAS DIRECTIONAL SURVEY MADE <b>yes</b>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CBL/CCL</b>				27. WAS WELL CORED <b>no</b>			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		232'		12-1/4"	
7", N-80		23#		3851'		8 3/4"	
4.5", L-80		11.6#		7982'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7# L-80		7901'					
31. PERFORATION RECORD (Interval, size and number)							
DK @ 2 spf w/ .34" 10 Holes							
7932'-7940'							
DK @ 1 spf w/ .34" 34 Holes							
7764'-7971'							
44 holes total							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7764'-7971' Acidized w/ 15 bbl 2% KCL							
Frac w/ 714 bbl S/W w/ 1528 bbl 20/40 TLC Sand							
33. PRODUCTION							
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>10/24/08</b>		HOURS TESTED <b>1</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD <b>0</b>	
FLOW TUBING PRESS. <b>FTP-61</b>		CASING PRESSURE <b>N/A</b>		CALCULATED 24-HOUR RATE <b>0</b>		OIL-BBL <b>415mcf/d</b>	
						GAS-MCF <b>17mcf/h</b>	
						WATER-BBL <b>.33bbl/h</b>	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. Waiting for facilities to be set before can first deliver.</b>							
35. LIST OF ATTACHMENTS <b>This is a Dakota/ Mesa Verde commingle w/ DHC # 2698AZ.</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED [Signature] TITLE **Regulatory Technician**

DATE

10/29/2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NOV 06 2008

FARMINGTON FIELD OFFICE  
BY [Signature]

Ojo Alamo	2845	3018 White, cr-gr ss.	Ojo Alamo	2845
Kirtland	3018	3143 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	3018
Fruitland	3143	3567 fine gr ss.	Fruitland	3143
Pictured Cliffs	3567	3713 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3567
Lewis	3713	4148 Shale w/siltstone stringers	Lewis	3713
Huerfanito Bentonite	4148	4513 White, waxy chalky bentonite	Huerfanito Bentonite	4148
Chacra	4513	5117 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4513
Mesa Verde	5117	5375 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5117
Menefee	5375	5747 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5375
Point lookout	5747	6075 lower part of formation	Point lookout	5747
Mancos	6075	6898 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6075
Gallup	6898	7667 gry ss w/irreg.interbed sh	Gallup	6898
Greenhorn	7667	7719 Highly calc gry sh w/thin lmst.	Greenhorn	7667
Graneros	7719	7746 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7719
Dakota	7746		Dakota	7746

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