NOV 0 5 2008

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SF-<del>07291</del> O 79391 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a TYPE OF WELL: NAMM- 18404B-MV b TYPE OF COMPLETION: San Juan 27-5 Unit DEEP-NEW WORK OVER FARM OR LEASE NAME, WELL NO San Juan 27-5 Unit 915 2. NAME OF OPERATOR 9 API WELL NO 30-039-30346 - 0062 Burlington Resources Oil & Gas Co., LP 3. ADDRESS AND TELEPHONE NO FIELD AND POOL, OR WILDC PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin DK/Blanco MV 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements ) SEC., T., R. M., OR BLOCK AND SURVEY At surface Unit J (NWSE), 1437' FSL & 1780' FEL OR AREA At Bottom Sec. 8, T27N, R5W, NMPM Unit P(SESE), 1202' FSL & 1057' FEL At top prod. interval reported below Unit P(SESE), 1202' FSL & 1057' FEL 14. PERMIT NO. DATE ISSUED PARISH Rio Arriba New Mexico COMPL (Ready to prod.) 15. DATE SPUDDED DATE T D. REACHED 16 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 19 ELEV CASINGHEAD 04/20/08 05/01/08 10/24/08 GL 6646' **KB** 6661 20 TOTAL DEPTH, MD &TVD 21 PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY MD=7982/TVD=7874 MD=7972/TVD=7864 Yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE - ; Mesa Verde 4520'-6072' 26. TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED GR/CBL/CCL CASING RECORD (Report all strings set in well ) 28 CASING SIZE/GRADE HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED WEIGHT, LB /FT DEPTH SET (MD) 9-5/8", H-40 12-1/4 18bbl 32.3# 232 Surface: 180sx (180cf) Surface: 630sx 7", N-80 23# 3851 8 3/4" (1292cf) ldd8. 11.6# 4.5", L-80 7982 6 1/4" TOC: 2920'(430sx) (624cf) TUBING RECORD 29 LINER RECORD TOP (MD) BOTTOM (MD) | SACKS CEMENT\* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) · SIZE 2-3/8".4.7# L-80 | 7901' 31 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. PLO-LMN @ 1spf w/ .34" 5757'-6072 Acidized w/ 10 bbl 2% KCL 5757'-6072 Frac w/ 48875Gal 60Q N2 S/F w/ 99999# 20/40 Bardy Sand 31 Holes 5130'-5369 UMN-CH @ 1 spf w/ .34" Acidized w/ 30 bbl 2% KCL, used 1112 SCF N2 5130'-5369' 29 Holes Frac w/ 47892Gal 60Q N2 S/F w/ 93625# 20/40 Brady Sand Lewis @ 1 spf w/ .34" 4520'-4731 Acidized w/ 10 bbl 2% KCL, used 858 SCF N2 4520'-4731 25 Holes Frac w/ 38220Gal 70Q N2 ClearFrac XT w/ 73047# 20/40 Brady Sand. 85 Holes Total PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (FIG ng, gas lift, pumping-size and type of pump WELL STATUS (Producing or shut-in Flowing SI SI DATE OF TEST WATER-88 GAS-OIL RATIO TEST PERIOD 21mcf/h 10/18/08 1/2 0 .25 bbl/h GAS-MCE OIL GRAVITY-API (CORR.) FLOW TUBING PRESS ASING PRESSURE CALCULATED WATER\_BE 24-HOUR RATE FCP-75 495mcf/d 6bbl/d N/A To be sold. Waiting for facilities to be set before can first deliver. 35 LIST OF ATTACHMENT . .. .. .. . This is a Dakota/ Mesa Verde commingle w/ DHC # 2698AZ. 36 I hereby certify that the foregoing and at tached information is complete and correct as determined from all available records 10/29/2008 Regulatory Technician TITLE DATE SIGNED

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 0 6 2008 FARMINGTON FIELD OFFICE



NOV 0 5 2008 SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

UNITED STATES

BY THE LAND WE Set MAN COMMENT OF THE INTERIOR Familing (on Field well stated in the **BUREAU OF LAND MANAGEMENT** 

5. LEASE DESIGNATION AND SERIAL NO.

SF-07391

	EHON OR	KECOMPL	ETION REP	ORTAND	LO	<b>3</b> *	0.111	INDIAN, ALLOTTEE	. OIL TRIBE ITAME											
1a. TYPE OF WELL:	OIL WELL	GAS X	DRY Other		ويجنون		7	NMMM-	784767- DK1											
		WELL [-]					7. UN	IT AGREEMENT NA	78409A-DK)											
b. TYPE OF COMPLE	TION:						į .	San Juan 27	7-5 Unit											
WELL )	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR Other				8. FA	RM OR LEASE NAM	ME, WELL NO.											
******		L BACK L	KESKI				t	San Juan 27	7-5 Unit 915											
2. NAME OF OPERAT	OR	<del> </del>						WELL NO.												
Burlington	Resources Oil &	Gas Co., LP					)	30-039-30346 - 006												
3. ADDRESS AND TE		<u> </u>					10. FI	10. FIELD AND POOL, OR WILDCAT												
PO BOX 42	89, Farmington, N	NM 87499 (50	5) 326-9700				1	Basin DK/BI	lanco MV											
4. LOCATION OF WE	LL (Report location cle	early and in accorda	ance with any State r	equirements)*			11. S	EC., T., R., M., OR I	BLOCK AND SURVEY											
At surface Unit J	(NWSE), 1437'	FSL & 1780' F	EL				0	OR AREA												
At Bottom At top prod. interval reported below  Unit P(SESE), 1202' FSL & 1057' FEL								Sec. 8, T27N, R5W, NMPM RCUD NOV 10 '08												
											At total depth U	Init P(SESE), 1202	2' FSL & 1057' F	EL				1	IJ	IL COMS. DIV.
													Tī.	4. PERMIT NO.	DATE ISSUE	<u>D</u>		12 C	OUNTY OR	13. STATE
				1	_			PARISH												
			,						New Mexico											
	DATE T.D. REACHE		OMPL. (Ready to prod.)	9		VATIONS (DF, F			19. ELEV. CASINGHEAD											
04/20/08	05/01/00		10/24/08		GL	6646'	KB	6661'	o ne maria											
20. TOTAL DEPTH, MD &T	VU , 121.1 PLUG,	BACK T.D., MD &TVD	22. IF MULTIPLE C			ERVALS ILLED BY	ROTAR	Y TOOLS	CABLE TOOLS											
MD=7982/TVD=7	7874 MD:	=7972/TVD=786		2 .			Yes	Section 1												
24. PRODUCTION INTERV					<u> </u>		lies_	25. WAS DIRECT	IONAL											
	4	,	•	•				SURVEYMAD												
Dakota 7764'-7		<del></del>	·					lyes	<del></del>											
26. TYPE ELECTRIC AND			,				27. WA	S WELL CORED	. '											
GR/CBL/CCL								no												
28.			CASING RECORD				,	April 2 Mar ville 2												
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MI				EMENTING REC	ORD	AM												
9-5/8", H-40	32.3#	232'	12-1/4"	Surface: 180	SX	(180cf)		18bbl												
70 N OA	22#	20541		I Cumfo oo a COA		/4202-6		Obbl												
7", N-80 4.5" 1-80	23#	3851'	8 3/4"	Surface: 630:		(1292cf)		.8bbl												
7", N-80 4.5", L-80	23#	3851' 7982'	8 3/4" 6 1/4"	Surface: 630: TOC: 2920'(4																
4.5", L-80	11.6#	7982'					Tu		· ·											
4.5", L-80	11.6# LINER R	7982'	6 1/4"	30. SIZE	30sx)	(624cf) DEPTH SE		BING RECORD												
<b>4.5", L-80</b>	11.6# LINER R	7982'	6 1/4"	TOC: 2920'(4	30sx)	(624cf) DEPTH SE		BING RECORD	· ·											
4.5", L-80  29. SIZE TOP (ML	LINER R D) BOTTOM (MD)	7982' RECORD SACKS CEMENT	6 1/4"	TOC: 2920'(4 30. SIZE 2-3/8",4.7#	30sx) L-80	(624cf)  DEPTH SE 7901'	T (MD)	BING RECORD	CKER SET (MD)											
4.5", L-80  29. SIZE TOP (ME	LINER R D) BOTTOM (MD) DRD (Interval, size and nu	7982' RECORD SACKS CEMENT	6 1/4"  SCRÉEN (MD)  32.	30. SIZE 2-3/8",4.7# I	30sx) L-80 D, SHC	(624cf)  DEPTH SE  7901'  T, FRACTURE	T (MD) E, CEMEI	BING RECORD PA NT SQUEEZE, E	CKER SET (MD)											
4.5", L-80  29. SIZE TOP (MI  PERFORATION RECC  OK @ 2 spf w/ .34'	LINER R D) BOTTOM (MD) DRD (Interval, size and nu	7982' RECORD SACKS CEMENT	6 1/4"  ** SCRÉEN (MD)	30. SIZE 2-3/8",4.7# I	30sx) L-80 D, SHC	DEPTH SE 7901  T, FRACTURE zed w/ 15 bb	T (MD) E, CEMEI	BING RECORD PA PA NT SQUEEZE, E CL	CKER SET (MD)											
4.5", L-80  29. SIZE TOP (ME  1 PERFORATION RECC  20K @ 2 spf w/ .34"  1932'-7940'	LINER R D) BOTTOM (MD) DRD (Interval, size and nu	7982' RECORD SACKS CEMENT	6 1/4"  SCRÉEN (MD)  32.	30. SIZE 2-3/8",4.7# I	30sx) L-80 D, SHC	DEPTH SE 7901  T, FRACTURE zed w/ 15 bb	T (MD) E, CEMEI	BING RECORD PA NT SQUEEZE, E	CKER SET (MD) TC. TLC Sand											
4.5", L-80  29. SIZE TOP (ME  1 PERFORATION RECCO  20K @ 2 spf w/ .34"  1932'-7940'  20K @ 1 spf w/ .34"	LINER R D) BOTTOM (MD) DRD (Interval, size and nu	7982' RECORD SACKS CEMENT	6 1/4"  SCRÉEN (MD)  32.	30. SIZE 2-3/8",4.7# I	30sx) L-80 D, SHC	DEPTH SE 7901  T, FRACTURE zed w/ 15 bb	T (MD) E, CEMEI	BING RECORD PAGE NT SQUEEZE, E CL 528 bbl 20/40	CKER SET (MD)											
4.5", L-80  29. SIZE TOP (ME  1 PERFORATION RECCO  20K @ 2 spf w/ .34"  1932'-7940'  20K @ 1 spf w/ .34"	LINER R D) BOTTOM (MD) DRD (Interval, size and nu	7982' RECORD SACKS CEMENT	6 1/4"  SCRÉEN (MD)  32.	30. SIZE 2-3/8",4.7# I	30sx) L-80 D, SHC	DEPTH SE 7901  T, FRACTURE zed w/ 15 bb	T (MD) E, CEMEI	BING RECORD PA PA NT SQUEEZE, E CL	CKER SET (MD) TC. TLC Sand											
4.5", L-80  29.  SIZE TOP (MI  PERFORATION RECCO  OK @ 2 spf w/ .34"  932'-7940'  OK @ 1 spf w/ .34"	LINER R D) BOTTOM (MD) DRD (Interval, size and nu	7982' RECORD SACKS CEMENT	6 1/4"  SCREEN (MD)  32.  7764'-7971'	30. SIZE 2-3/8",4.7# I	30sx) L-80 D, SHC	DEPTH SE 7901  T, FRACTURE zed w/ 15 bb	T (MD) E, CEMEI	BING RECORD PAGE NT SQUEEZE, E CL 528 bbl 20/40	CKER SET (MD) TC. TLC Sand											
4.5", L-80  29.  SIZE TOP (ME  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT umber)  44 holes total	6 1/4"  SCREEN (MD)  32. 7764'-7971'	TOC: 2920'(4  30.  SIZE  2-3/8",4.7#    ACI	L-80 D, SHC	DEPTH SE 7901  T, FRACTURE zed w/ 15 bb	T (MD) E, CEMEI	BING RECORD PA	CKER SET (MD)  TC.  TLC Sand											
4.5", L-80  29.  SIZE TOP (ML  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT umber)  44 holes total	6 1/4"  SCREEN (MD)  32.  7764'-7971'  Fewing, gas lift, pumping-	TOC: 2920'(4  30.  SIZE  2-3/8",4.7#    ACI	L-80 D, SHC	DEPTH SE 7901  T, FRACTURE zed w/ 15 bb	T (MD) E, CEMEI	BING RECORD PAGE INT SQUEEZE, E CL 528 bbi 20/40	CKER SET (MD) TC. TLC Sand											
4.5", L-80  29.  SIZE TOP (ML  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'  33.  ATE FIRST PRODUCTION	LINER R D) BOTTOM (MD) DRD (Interval, size and no 10 Holes 34 Holes	7982' RECORD SACKS CEMENT  Jumber)  44 holes total UCTION METHOD (Flo	6 1/4"  SCREEN (MD)  32. 7764'-7971'  Swing, gas lift, pumping—s	TOC: 2920'(4 30. SIZE 2-3/8",4.7#   ACI	JOSX) L-80 D, SHO Acidi: Frac v	DEPTH SE 17901' T, FRACTURI zed w/ 15 bb w/ 714 bbl S	T (MD) E, CEMEI 51 2% Ki JW w/ 1	BING RECORD PACE NT SQUEEZE, E CL 528 bbl 20/40  WELL STATUS (F	CKER SET (MD)  TC.  TLC Sand  Toducing or shul-in)											
4.5", L-80  29.  SIZE TOP (ML  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'  33.  ATE FIRST PRODUCTION	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT  With the second of the second o	6 1/4"  SCREEN (MD)  32.  7764'-7971'  Fewing, gas lift, pumping-	TOC: 2920'(4 30. SIZE 2-3/8",4.7#   ACI	L-80 D, SHC	DEPTH SE 17901' T, FRACTURI zed w/ 15 bb w/ 714 bbl S	T (MD) E, CEMEI 51 2% Ki JW w/ 1	BING RECORD PAGE NT SQUEEZE, E CL 528 bbl 20/40  WELL STATUS (F	CKER SET (MD)  TC.  TLC Sand											
4.5", L-80  29.  SIZE TOP (MI  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'  33.  ATE FIRST PRODUCTION  SI.	LINER R D) BOTTOM (MD) DRD (Interval, size and no 10 Holes 34 Holes	7982' RECORD SACKS CEMENT  With the second of the second o	6 1/4"  SCREEN (MD)  32. 7764'-7971'  Fowing, gas lift, pumping— Flowing PROD'N FOR OIL—	TOC: 2920'(4 30. SIZE 2-3/8",4.7#   ACI	JOSX) L-80 D, SHO Acidi: Frac v	DEPTH SE 7901'  T, FRACTURE zed w/ 15 bb w/ 714 bbi S	T (MD) E, CEMEI 51 2% Ki JW w/ 1	BING RECORD PAGE NT SQUEEZE, E CL 528 bbl 20/40  [Well Status()* SI  ER-BBI	CKER SET (MD)  TC.  TLC Sand  Toducing or shul-in)											
4.5", L-80  29.  SIZE TOP (MI  1 PERFORATION RECC OK @ 2 spf w/ .34' 932'-7940' OK @ 1 spf w/ .34' 764'-7971'  33. ATE FIRST PRODUCTION SI ATE OF TEST	LINER R D) BOTTOM (MD) DRD (Interval, size and nu 10 Holes 34 Holes HOURS TESTED	7982' RECORD SACKS CEMENT  With the second of the second o	6 1/4"  SCREEN (MD)  32. 7764'-7971'  Fowing, gas lift, pumping— Flowing PROD'N FOR OIL—	TOC: 2920'(4 30. SIZE 2-3/8",4.7#   ACI	JOSX) L-80 D, SHO Acidi: Frac v	DEPTH SE 17901' T, FRACTURI zed w/ 15 bb w/ 714 bbl S	E, CEMEI DI 2% KO	BING RECORD PAGE NT SQUEEZE, E CL 528 bbl 20/40  [WELL STATUS (**) SI ER-BBL .33bbl/h	TC. TLC Sand  Toducing or shut-in)  GAS-OIL RATIO											
4.5", L-80  29.  SIZE TOP (MI  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'  33.  ATE FIRST PRODUCTION  SI  ATE OF TEST	LINER R D) BOTTOM (MD) DRD (Interval, size and no 10 Holes 34 Holes PRODU	7982' RECORD SACKS CEMENT  With the second of the second o	6 1/4"  SCREEN (MD)  32. 7764'-7971'  Swing, gas lift, pumping— Flowing PROD'N FOR TEST PERIOD	TOC: 2920'(4 30. SIZE 2-3/8",4.7# I ACI  RODUCTION SIZE and type of pum	JOSX) L-80 D, SHO Acidi: Frac v	DEPTH SE 7901'  T, FRACTURE 2ed w/ 15 bb w/ 714 bbl S	E, CEMEI DI 2% KO	BING RECORD PAGE NT SQUEEZE, E CL 528 bbl 20/40  [WELL STATUS (**) SI ER-BBL .33bbl/h	TC. TLC Sand  Toducing or shut-in)  GAS-OIL RATIO											
4.5", L-80  29.  SIZE TOP (MI  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'  33.  ATE FIRST PRODUCTION  SI  ATE OF TEST  0/24/08  LOW TUBING PRESS.  FTP-61	LINER R D) BOTTOM (MD) DRD (Interval, size and numbers) 10 Holes HOURS TESTED 1 CASING PRESSURE N/A	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the content of	6 1/4"  SCREEN (MD)  32. 7764'-7971'  Swing, gas lift, pumping— Flowing PROD'N FOR TEST PERIOD	TOC: 2920'(4 30. SIZE 2-3/8",4.7# I ACI  RODUCTION SIZE and type of pum	JOSX) L-80 D, SHO Acidi: Frac v	DEPTH SE 7901'  TT, FRACTURE 220d w/ 15 bb w/ 714 bbl S	E, CEMEI DI 2% KO	BING RECORD PAI  NT SQUEEZE, E  CL 528 bbl 20/40  WELL STATUS (F  S1  .33bbl/h	CKER SET (MD)  TC.  TLC Sand  Toducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											
29.  SIZE TOP (MI  PERFORATION RECC  OK @ 2 spf w/ .34'  932'-7940'  OK @ 1 spf w/ .34'  764'-7971'  33.  ATE FIRST PRODUCTION  SI  ATE OF TEST  0/24/08  LOW, TUBING PRESS.  FTP-61  34. DISPOSITION OF GAS	LINER F D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the content of	6 1/4"  SCREEN (MD)  32.  7764'-7971'  SWING, gas lift, pumping—SFlowing PROD'N FOR OIL—TEST PERIOD  OIL—BBL  0	TOC: 2920'(4  30.  SIZE  2-3/8",4.7# I  ACI  PRODUCTION SIZE and type of pum  GAS-MCF  415mcf/d	JOSX) L-80 D, SHO Acidi: Frac v	DEPTH SE 7901'  T, FRACTURE 2ed w/ 15 bb w/ 714 bbl S	E, CEMEI DI 2% KO	BING RECORD PAGE NT SQUEEZE, E CL 528 bbl 20/40  [WELL STATUS (**) SI ER-BBL .33bbl/h	CKER SET (MD)  TC.  TLC Sand  Toducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											
93. SIZE TOP (ME PERFORATION RECC OK @ 2 spf w/ .34' 1932-7940' OK @ 1 spf w/ .34' 764'-7971'  33. ATE PIRST PRODUCTION SI ATE OF TEST 10/24/08 LOW TUBING PRESS. FTP-61 34. DISPOSITION OF GAS To be sold. Waiti	LINER R D) BOTTOM (MD) DRD (Interval, size and numbers) 10 Holes  HOURS TESTED  1 CASING PRESSURE N/A S (Sold, used for fuel, vering for facilities)	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the content of	6 1/4"  SCREEN (MD)  32.  7764'-7971'  SWING, gas lift, pumping—SFlowing PROD'N FOR OIL—TEST PERIOD  OIL—BBL  0	TOC: 2920'(4  30.  SIZE  2-3/8",4.7# I  ACI  PRODUCTION SIZE and type of pum  GAS-MCF  415mcf/d	JOSX) L-80 D, SHO Acidi: Frac v	DEPTH SE 7901'  T, FRACTURE 2ed w/ 15 bb w/ 714 bbl S	E, CEMEI DI 2% KO	BING RECORD PAI  NT SQUEEZE, E  CL 528 bbl 20/40  WELL STATUS (F  S1  .33bbl/h	CKER SET (MD)  TC.  TLC Sand  Toducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											
9. SIZE TOP (ME  PERFORATION RECC OK @ 2 spf w/ .34' 1932-7940' OK @ 1 spf w/ .34' 764'-7971'  33. ATE FIRST PRODUCTION SI ATE OF TEST 10/24/08 LOW, TUBING PRESS. FTP-61 34. DISPOSITION OF GAS TO be sold. Waiti 35. LIST OF ATTAGHMEN	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the content of	6 1/4"  SCREEN (MD)  32.  7764'-7971'  SWING, gas lift, pumping—SFlowing Flowing PROD'N FOR TEST PERIOD  OIL—BBL  O  Ore can first deli	ACI SECULATION SIZE 2-3/8",4.7# I ACI SECULATION SIZE ACI SECULATI	L-80 D, SHC	DEPTH SE 7901'  T, FRACTURE 2ed w/ 15 bb w/ 714 bbl S	E, CEMEI DI 2% KO	BING RECORD PAI  NT SQUEEZE, E  CL 528 bbl 20/40  WELL STATUS (F  S1  .33bbl/h	CKER SET (MD)  TC.  TLC Sand  Toducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											
4.5", L-80  29.  SIZE TOP (MI  PERFORATION RECC OK @ 2 spf w/ .34' 2932'-7940' OK @ 1 spf w/ .34' 2764'-7971'  33.  ATE FIRST PRODUCTION SI  ATE OF TEST  10/24/08 LOW, TUBING PRESS.  FTP-61 34. DISPOSITION OF GAS To be sold. Waiti 35. LIST OF ATTACHMEN This is a Dakota	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the control of	6 1/4"  SCREEN (MD)  32. 7764'-7971'  Swing, gas lin, pumping— Flowing PROD'N FOR OIL— TEST PERIOD OIL—BBL  0  Ore can first deli	ACI  TOC: 2920'(4  30.  SIZE  2-3/8",4.7# I  ACI  PRODUCTION Size and type of pum  GAS-MCF  415mcf/d  iver.	L-80 D, SHC Acidi: Frac	DEPTH SE 7901'  IT. FRACTURE zed w/ 15 bb w/ 714 bb) S  MCF  17mcf/h WATER-I	E, CEMEI DI 2% KO	BING RECORD PAN NT SQUEEZE, E CL 528 bbl 20/40  WELL STATUS (P SI .33bbl/n	CKER SET (MD)  TC.  TLC Sand  TOducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											
4.5", L-80  29.  SIZE TOP (MI  PERFORATION RECC OK @ 2 spf w/ .34' 2932'-7940' OK @ 1 spf w/ .34' 2764'-7971'  33.  ATE FIRST PRODUCTION SI  ATE OF TEST  10/24/08 LOW, TUBING PRESS.  FTP-61 34. DISPOSITION OF GAS To be sold. Waiti 35. LIST OF ATTACHMEN This is a Dakota	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the control of	6 1/4"  SCREEN (MD)  32. 7764'-7971'  Swing, gas lin, pumping— Flowing PROD'N FOR OIL— TEST PERIOD OIL—BBL  0  Ore can first deli	ACI  TOC: 2920'(4  30.  SIZE  2-3/8",4.7# I  ACI  PRODUCTION Size and type of pum  GAS-MCF  415mcf/d  iver.	L-80 D, SHC Acidi: Frac	DEPTH SE 7901'  IT. FRACTURE zed w/ 15 bb w/ 714 bb) S  MCF  17mcf/h WATER-I	E, CEMEI DI 2% KO	BING RECORD PAN NT SQUEEZE, E CL 528 bbl 20/40  WELL STATUS (P S1 .33bbl/n	CKER SET (MD)  TC.  TLC Sand  TOducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											
4.5", L-80  29.  SIZE TOP (MI  1 PERFORATION RECC OK @ 2 spf w/ .34' 2932'-7940' OK @ 1 spf w/ .34' 7764'-7971'  33.  NATE FIRST PRODUCTION SI NATE OF TEST 10/24/08 1-0W, TUBING PRESS.	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the control of	6 1/4"  SCREEN (MD)  32.  7764'-7971'  Flowing, gas lift, pumping— Flowing PROD'N FOR OIL— TEST PERIOD  OIL—BBL  0  Ore can first delift  #/ DHC # 2698/ Re and correct as determine	ACI SPRODUCTION SIZE 2-3/8",4.7# I ACI SPRODUCTION SIZE 2-3/8",4.7# I ACI SPRODUCTION SIZE 4ACI ACI SPRODUCTION SIZE 4ACI ACI SPRODUCTION SIZE ACI ACI SPRODUCTION SIZE ACI ACI SPRODUCTION SIZE ACI ACI ACI SPRODUCTION SIZE ACI	L-80 D, SHC Acidi: Frac	DEPTH SE 7901'  IT. FRACTURE zed w/ 15 bb w/ 714 bb) S  MCF  17mcf/h WATER-I	T (MD) E, CEMEI 51 2% Ki 6/W w/ 1 WATI	BING RECORD PAI  NT SQUEEZE, E CL 528 bbl 20/40  WELL STATUS (F S1  .33bbl/h	CKER SET (MD)  TC.  TLC Sand  TODUCING OF SHUL-IN)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											
4.5", L-80  29.  SIZE TOP (MI  1 PERFORATION RECC OK @ 2 spf w/ .34' 2932'-7940' OK @ 1 spf w/ .34' 2764'-7971'  33.  NATE FIRST PRODUCTION SI NATE OF TEST 10/24/08 10W. TUBING PRESS.  FTP-61 34. DISPOSITION OF GAS To be sold. Waiti 35. LIST OF ATTACHMEN This is a Dakota	LINER R D) BOTTOM (MD) DRD (Interval, size and number of the size an	7982' RECORD SACKS CEMENT  44 holes total  UCTION METHOD (House of the control of	6 1/4"  SCREEN (MD)  32.  7764'-7971'  Diving gas lift, pumping— Flowing PROD'N FOR OIL—BEL  0  Ore can first deli  #/ DHC # 2698/ e and correct as determine	ACI SPRODUCTION SIZE 2-3/8",4.7# I ACI SPRODUCTION SIZE 2-3/8",4.7# I ACI SPRODUCTION SIZE 4ACI ACI SPRODUCTION SIZE 4ACI ACI SPRODUCTION SIZE ACI ACI SPRODUCTION SIZE ACI ACI SPRODUCTION SIZE ACI ACI ACI SPRODUCTION SIZE ACI	L-80 D, SHC Acidi: Frac	DEPTH SE 7901'  IT. FRACTURE zed w/ 15 bb w/ 714 bb) S  MCF  17mcf/h WATER-I	E, CEMEI DI 2% KO	BING RECORD PAN NT SQUEEZE, E CL 528 bbl 20/40  WELL STATUS (P S1 .33bbl/n	CKER SET (MD)  TC.  TLC Sand  TOducing or shut-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)											

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