

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF H/SVR ☐ Other ☐

2 NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY Bureau of Land Management

3 ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit J (NWSE), 1486' FSL & 1788' FEL
At top prod. interval reported below Unit O (SWSE), 1077' FSL & 2397' FEL
At total depth Unit O (SWSE), 1077' FSL & 2397' FEL

5 LEASE DESIGNATION AND SERIAL NO: USA SF 079391

6 IF INDIAN, ALLOTTEE OR THIRTE NAME: NMNM-78409A-DK

7 UNIT AGREEMENT NAME: San Juan 27-5 Unit

8 FARM OR LEASE NAME, WELL NO: San Juan 27-5 Unit 914

9 API WELL NO: 30-039-30347-0001

10 FIELD AND POOL, OR WILDCAT: Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec.8, T27N, R05W, NMPM

12 COUNTY OR PARISH: Rio Arriba

13 STATE: New Mexico

14 PERMIT NO.: 1377

DATE ISSUED: OCT 22 2008

15 DATE SPUNDED: 05/02/08

16 DATE T.D. REACHED: 05/11/08

17 DATE COMPL. (Ready to prod.): 10/13/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.): GL 6646' KB 6661'

19 ELEV CASINGHEAD: 6661'

20 TOTAL DEPTH, MD & TVD: 7984' / 7863'

21 PLUG BACK T.D., MD & TVD: 7978' / 7857'

22 IF MULTIPLE COMPL., HOW MANY: 2

23 INTERVALS DRILLED BY: yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: Basin Dakota 7748'-7962'

25 WAS DIRECTIONAL SURVEY MADE: Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN: GR, CBL

27 WAS WELL CORED: No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	231'	12 1/4"	surface; 180 sx (230 cf)	20 bbls
7", L-80	23#	3884'	8 3/4"	surface; 640 sx (1304 cf)	53 bbls
4 1/2", L-80	11.6#	7980'	6 1/4"	TOC 2998'; 310 sx (624 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
2-3/8", 4.7#, L-80				7901'

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7#, L-80	7901'	

31 PERFORATION RECORD (Interval, size and number):
7962' - 7942' @ 2 spf = 22 holes of .34"
7933' - 7748' @ 1 spf = 28 holes of .34"
Total = 50 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
7748' - 7962' Acidized w/ 10 bbl 15% HCL & 15 bbls 2% KCL
Frac w/ 100,300 Gal Slickwater w/ 41,237# TLC Sand.

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/13/08	1	2"	Trace	Trace	55 mcfh	Trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
FTP - 215#	N/A	Trace	Trace	1311 mcf/d	Trace	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold. W/O facilities to be set before first production.

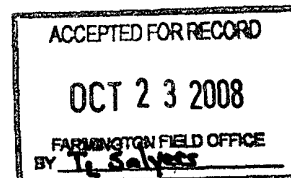
35 LIST OF ATTACHMENTS: This is a MV/DK comingle well DHC# 2705AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Sasha Neumann TITLE: Regulatory Technician DATE: 10/20/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API # 30-039-30347		San Juan 27-5 Unit #914	
Ojo Alamo	2845'	3018'	White, cr-gr ss.
Kirtland	3018'	3143'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3143'	3567'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.
Pictured Cliffs	3567'	3713'	Bn-Gry, fine grn, tight ss.
Lewis	3713'	4148'	Shale w/siltstone stringers
Huerfanito Bentonite	4148'	4513'	White, waxy chalky bentonite
Chacra	4513'	5117'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale
Mesa Verde	5117'	5375'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5375'	5747'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5747'	6075'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6075'	6898'	Dark gry carb sh.
Gallup	6898'	7667'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7667'	7719'	Highly calc gry sh w/thin lmst.
Graneros	7719'	7746'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7746'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks

2845'-3018'

3018'

2845'-3018'

(attached to BLM boundary)

UNITED STATES
DEPARTMENT OF THE INTERIOR
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FOR APPROVED

[See Official
Instructions on
Reverse Side]OMB NO 1004-0137
Expires December 31, 1991

OCT 22 2008

5 LEASE DESIGNATION AND SERIAL NO
22 USA-SF 0793916 IF INDIAN, ALLOTTEE OR TRIBE NAME
Farmington Field Office NMNM-79409B-MV7 UNIT AGREEMENT NAME
San Juan 27-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 27-5 Unit 914

9 API WELL NO

30-039-30347-0002

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.8, T27N, R05W, NMPM

RCVD OCT 27 '08

OIL CONS. DIV.
DIST. 312 COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

05/02/08

16 DATE T D REACHED

05/11/08

17 DATE COMPL. (Ready to prod)

10/13/08

18 ELEVATIONS (OF, RKB, RT, BR, ETC)*

GL 6646'

KB 6661'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7984' / 7863'

21 PLUG, BACK T D, MD & TVD

7978' / 7857'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23 INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5957'-4514'

25 WAS DIRECTIONAL
SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	231'	12 1/4"	surface; 180 sx (230 cf)	20 bbls
7", J-55 L-90	23#	3884'	8 3/4"	surface; 640 sx (1304 cf)	53 bbls
4 1/2", L-80	11.6#	7980'	6 1/4"	TOC 2998'; 310 sx (624 cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7901'	

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PT Lookout LMF		5751' - 5957'	
5751' - 5957' @ 1 spf = 22 holes of .34"		Acidized w/ 10 bbl 15% HCL & 10 bbls 2% KCL	
UMF/Cliffhouse		Frac w/ 108,100 Gal 60Q Slickwater N2 foam w/ 99,300#	
5250' - 5370' @ 1 SPF = 26 holes of .34"		20/40 Brady Sand. Total N2 = 1,258,000	
Lewis		Acidized w/ 10 bbl 15% HCL & 10 bbls 2% KCL	
4514' - 4761' @ 1 SPF = 28 holes of .34"		Frac w/ 112,700 Gal 60Q foam w/ 100,000#	
Total = 76 holes		20/40 Brady Sand. Total N2 = 1,216,800	
		Acidized w/2% KCL	
		Frac w/ 136,584 Gal 75Q N2 foam w/ 198,011#	
		20/40 Brady Sand. Total N2 = 1473.0 SCF.	

33 PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		Flowing		SI	
SI W/O Facilities					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF
10/09/08	1	1/2"		0	62 mcfh
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL
N/A	FCP - 225#		Tract 0	1485 mcf/d	6 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

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TEST WITNESSED BY

35 LIST OF ATTACHMENTS

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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sasha Neuman

TITLE Regulatory Technician

DATE 10/20/08

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ACCEPTED FOR RECORD

OCT 23 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

API # 30-039-30347		San Juan 27-5 Unit #914	
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Graneros	7719'	7746'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7746'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks

(attached to Blm survey)

200/23 3'

200/23 3'

200/23 3'