Submit to Appropriate District Office Form C-105 State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N French Dr , Hobbs, NM 88240 1. WELL API NO. District II 1301 W Grand Avenue, Artesia, NM 88210 30-039-30546 OIL CONSERVATION DIVISION District III 2. Type Of Lease 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. ☐ STATE 🖾 FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 1220 S St Francis Dr , Santa Fe, NM 87505 3. State Oil & Gas Lease No. 2 8 14 11 gh 7970000 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing 5 Lease Name or Unit Agreement Name X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) San Juan 32-5 Unit Com C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC) 6. Well Number RCUDICT 24'08 #115 OH COMS DIU. Type of Completion DIST. 3 oxtimes new well oxtimes workover oxtimes deepening oxtimes plugback oxtimes different reservoir oxtimes other 9. OGRID Number 8. Name of Operator Energen Resources Corporation 162928 10. Address of Operator 11. Pool name or Wildcat 2010 Afton Place, Farmington, NM 87401 Basin Fruitland Coal 12 Location Unit Letter Township Range Lot Feet from the N/S Line Feet from the E/W Line County Section Surface. D 22 32N 06W 120 South 50 East Rio Arriba BH. Rio Arriba 22 32N 06W 718 North 768 D West 13 Date Spudded 14 Date T D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 07/18/08 08/08/08 08/09/08 10/18/08 63221 18. Total Measured Depth of Well 20 Was Directional Survey Made 19 Plug Back Measured Depth 21. Type Electric and Other Logs Run 96341 22 Producing Interval(s), of this completion - Top, Bottom, Name 4789' - 9182' Fruitland Coal 23 CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9.625 32.3 594 12.25 330 sk.- 396 cu.ft.-circ. 7.0 23 4624 8.75 770 sk.-1413 cu.ft.- circ 24. 25 LINER RECORD TUBING RECORD SACKS CEMENT SIZE TOP **BOTTOM SCREEN** SIZE **DEPTH SET** PACKER SET 4570' 96301 0 2.375 42451 4.50 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4789'-5115', 5247-5520, 5657-5927, 6052-6330, 6462-6741 6874-7151, 7283-7559, 7691-7964, 8100-8371, 8503-8770, 8902-9182, 9314-9585 Size:0.50" 3,341 holes 6 jspf **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) flowing Water - Bbl. Date of Test Oil - Bbl. Gas - MCF Gas - Oil Ratio Hours Tested Choke Size Prod'n For Test Period 10/18/08 2 7000 Calculated 24-Flow Tubing Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API -(Corr) Casing Pressure Press Hour Rate 650 550 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By to be sold 31 List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983 I hereby settify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature **VIC** Printed en.com<sup>Name</sup> Vicki Donaghey Regulatory Analyst Date 10/23/08 E-mail address vdonaghetener

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	North	Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	3053	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	3287	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs		T. Penn, "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Oueen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	Base Greenhorn		
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota		1094
T. Blinebry	T. Gr. Wash	T. Morrison			4279
T. Tubb	T. Delaware Sand	T. Todilto	T. Todilto		
T. Drinkard	T. Bone Springs	T. Entrada	T. Entrada		
T. Abo	T.	T. Wingate	T. Wingate		
T. Wolfcamp		T. Chinle			
T. Penn	T	T. Permain	T. Permain		
T. Cisco (Bough C)	T.	T. Penn "A"		T.	
				OIL OR GA	S

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of water in	nflow and elevation to which w	rater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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