

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR. ☐

Other

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

Lot B: 860' FNL, 1725' FEL (NWNE)

At top prod. Interval reported below

14. PERMIT NO.

DATE ISSUED

2/5/08

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

15. DATE SPUDDED

7/28/08

16. DATE T D REACHED

7/31/08

17. DATE COMPL (Ready to prod.)

10/12/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

6645' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

MD 745' TVD

21. PLUG, BACK T D, MD & TVD

MD 694' TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

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ROTARY TOOLS

0'-745'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 495'-517'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/DSL/CL; GR/CBL/CCL PBTD (694') to surface csg

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	217' KB	12-1/4"	160 sx; Circ 12 Bbls to surf	
4-1/2" J-55	10.5#	738' KB	7-7/8"	210 sx; circ 9 Bbls to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	572'; SN @ 537'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

New Perfs:

495'-517' (22)

3-1/8" csg gun, 4 spf, 120 deg phasing

Total 88 holes - all shots fired

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
495'-517'	500 gal 15% acid; 925 B/gal w/o Zeta Flow
	87,000# 20/40 Brady Sand
	265 gal flush

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping					Shut in/WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLs	GAS--MCF.	WATER--BBL		GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF	WATER--BBL.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as connected to pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED 10/28/08 CORD

NOV 25 2008

FARMINGTON FIELD OFFICE

BY T. Saliers

RECEIVED NOV 10 2008
OIL CONSV. DIV.
DIST. 3

MAILED
3 11/12

275/02 JT

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); FEDERAL 21-7-35 #1				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	106'		No cores were taken; no DST's were run.			
Kirtland Shale	225'					
PC Sandstone	526'					
Huerfanito Bentonite	642'					