UNITED STATES

SUBMIT	IN DUPLICATE*	FORM APP
NOA	IN DUPLICATE*	OMB NO.

PROVED

		0. 1004-0137
ructions on	Expires:	February 28,

ı	OMB NO. 1004-0137	
	Expires: February 28, 1995	122
1	5 'LEASE DESIGNATION AND SERIAL NO.	ζ
	NMNM99739	e. E
	6 IF INDIAN, ALLOTTEE OR TRIBE NAME	ųe.

UNITED STATES Structions on DEPARTMENT OF THE INTERIOR Structions on reverse side) Structions on February 28, 1995 The struction of the interior of the in	(July 1992)					NON	(See	other in-	OMB NO.				
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG* In TYPE OF WELL ONE OF MANAGEMENT COMPLETION OR RECOMPLETION REPORT AND LOG* In TYPE OF WELL NEW YELL ON ONE OF MANAGEMENT COMPLETION REPORT AND LOG* IN THE OF WELL NEW YELL ON ONE OF MANAGEMENT COMPLETION REPORT AND LOG* IN THE OF WELL NEW YELL ON ONE OF MANAGEMENT COMPLETION REPORT AND LOG* PLACE BOOK AND TELEPHONE NO. SOCIAL TOP COMPLETION REPORT COMPLET	_	UNI	TED STAT	ES		,,,_	struc					l _m la i	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* III. TYPE OF WEIR. OTHER OF WORK. OTHER OF WORK. OTHER OF WORK. OTHER OF WEIL. OTHER OF WORK. OTHER OF WORK. OTHER OF WORK. OTHER OF WEIL. OTHER OF WORK. OTHER OF WORK. OTHER OF WORK. OTHER OF WEIL. OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER	D						reve	rse side)			AND SERIAL NO.	(mail) serve	
IN. TYPE OF WELL NEW WORK OUT WAS DRY Other FLEG DRY FLEG DRY		BUREAU OF	LAND MAN	NAGEMENT	•			- ::::::				"HEREIT" SALES	
NOTE OF THAT DEFEND AND CONTROL OF THE DEFENDATION AND CO	MELL COM	N ETION O		IDI ETION	DEDA	DT A	ND I O	^ +	6 IF INDIA	N, ALLOTTE	E OR TRIBE NAME	description of the	
NEWEL OVER DEFINE PLACE BOYEN BESTAR OTHER FEDERAL 21-7-35 #1 NAME OF OPERAL 21-7-35 #1 NAME OF O	VVELL CUIVII	LE HUN U	K KECOW	IPLETION	REPU	<u>KI A</u>	ND LO	G"	7 UNIT AC	DECMENTA	LANGE	metal last ;	
NEW COURS OF THE CONTROL OF THE CONT	1a. TITE OF WORK	OIL [☐ GAS	[V]					7. UNIT AG	KEEMENIN	NAME	Allen Janes	
NOTICE OF STATES NOTICE NOTICE PARCE BESTYR. OTHER FEDERAL 21-7-35 #1 1 ACRESSES AND TELEPHONE NO. AND WEST STATES AND TELEPHONE NO. AND WEST AND TELEPHONE NO. ADDRESS AND TELEPHONE NO. AND THE STATE OF STATE						Other_			_	\ \	1	larged land	
NEW WELL WORK DEFER PLUG PLACE PLACE BEFORE CONTROL OF WELL NIX OF WELL NIX AS	ib. TYPE OF WELL								Kep	064 t	o lease	le al lessed	
DATE LICE OVER DEPTH ALCOHOL BASIN FUND CONTROL BAS	NEW CONTRACTOR	, — —	¬						8. FARM O	R LEASE NA	ME, WELL NO	المساء	
DIAMAGE OFFRATURE SIGNIFERESTS LTD. c/o Nika Energy Operating, LLC ADDRESS AND TELEPRORE NO POR DOX 2677, Durango, CO 81302 (970) 259-2701 Basin Frital and Coal Basin Frital And Basin Frital Basin Frital Basin Basin Frital Basin Frital Basin Basin Frital Basin Basin Frital Basin Basin Frital Basin Basin Basin Frital Basin Ba					ł i	Other			FEDER	AL 21-	7-35 #1		
SG INTERESTS 1 LTD. C/O Nike Energy Operating, LLC AD060253 AND TERPONEON. PO BOY 2677, Durango, CO 81302 (970) 259-2701 Basin Fruitland Coal LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY OR AREA LIST C. T. R. M., OR BLOCK AND SURVEY LIST C. T. R. M., OR BLOCK AND SURVEY LIST C. T. R. M., OR BLOCK AND SURVEY LIST C. T. R. M., OR BLOCK AND SURVEY LIST C. T. R. M		`	BAC	KESYK.					1.				
ADDRESS AND TELEPHONE NO. 10 1302 1970 259-2701 10 15EC. T.R. M. OR BLOCK AND SIEVEY OF PORO X 2677, Durango, CO 81.302 1970 259-2701 10 15EC. T.R. M. OR BLOCK AND SIEVEY OR AREA		TD c/o Nik	a Energy O	porating IIC	•								
PO BOX 2677, Durango, CO 81302			a Lifergy Of	Jeraing, LLC	<u>, </u>				10 FIELD V	ND POOL OF	OOS L		
LICATION OF WELL, flippoof teachines death and microdinate with any State requirements.*) Star Surface Lot B: 860° FNL, 1725° FEL (NWNE) See 35-T21N-R7W See			02 (0	201 250.270	1								
OR AREA ID STATE RAY TOOLS OR AREA	LOCATION OF WELL (Penert)	cottons clearly and in acco	JZ 3	770) 203-210	<u>'</u>								
Sec 35-T21N-R7W Sec 35		cations clearly and in acce		requirements.							LOCK AND SORVET		
1.00 pool. Internal reported below		25' FEL (NIM/N	<i>IE</i>)						OKTINE	•			
Interest depth	·	ZO I LL (IVVII	·L)						000 25	TOANIE	77147		
Same 2.50.8 Sandoval NM	t top prod. Interval reported below								Sec 35-	1 Z TIV-F	<i>K/VV</i>		
2.50.08 Sandoval NM DATE TO REACHED 12.DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGRIEAD 7/31/08 7/31/08 11. PLUG, BACK TD. MD. & TVD 22. IF MULTIPLE COMPL. (Row MANTY 23. INTERVALS. ROTARY TOOLS CABLE													
APPLICATION	t total depth		14. PERMI	T NO.	DA'	TE ISSUEI)		12 COUNTY	OR PARISH	13 STATE		
IDATE SPUDDED IS DATE TO REACHED IDATE COMPLE (Ready to speed) R. ELEVATIONS (DP. REB. RT. GR. PT.C.)* IS ELEV ASSINGHEAD IDATE COMPLE (Ready to speed) R. ELEVATIONS (DP. REB. RT. GR. PT.C.)* IS ELEV ASSINGHEAD IDATE COMPLE ID			<u>'</u>						Sandov	al	1		
TOTAL DEPTH, MD & TVD		T D REACHED	I DATE COMPL	(Ready to prod.)			DE BKB BT	GP ETC *		<u> </u>	1	IEAD	
TOTAL DEPTH, MD & TVD				(ready to prod.)				ok, ETC)			1	ILAD	
MD 745' TVD MD 694' TVD 1				100 IF VALLET				no.	A DAY TOOL O		<u>. </u>		
PRODUCTION	D. TOTAL DEPTH, MD & TVD	21. PLUG, BACK	. I D, MD & IVD			ľ			AKY IOULS		CABLE TOOLS		
LPRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15. WAS DIRECTIONAL SURVEY MADE Yes 17. TYPE BLECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO 27. WAS WELL CORED NO 28. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB.#T. DEPTH SET (MD) BOTTOM BETT (MD) BOTTOM (MD) BOTT	745'		604'	ı		- 1		'	0' 745'				
SURVEY MADE YET INTEREST PRODUCTION PRODUCTI					<u>'</u>	L			0-743		as was proportion		
Fruitland Coal 495'-517' TYPE ELECTRIC AND OTHER LOOS RUN SRAYDSLVCL; GRYCBL/CCL PBTD (694') to surface csg CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) AMOUNT PULLED 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8" 10-5/8"	. PRODUCING INTERVAL(5), O	F THIS COMPLETION	TOP, BUTTOM, NAM	AE (MD AND IVD)*								NAL	
ACCEPTION STATE BLOCK RUND CASING RECORD CASING RECORD REPORT all strings set in well)	Twittend Cool 10El	E 1 7 !									1		
CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED TOP OF CEMENT, CEMENT SET OF COMMITTED TOP OF CEMENT, CEMENT SET OF CEMENT SET OF COMMITTED TOP OF CEMENT, CEMENT SET OF COMMITTED TOP OF CEMENT, CEMENT SET OF CEMENT SE													
CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 1-55 24# 217 KB 7-7/8" 210 SX; circ 2 Bbls to Surf 1-1/2" J-55 10.5# 738' KB 7-7/8" 210 SX; circ 9 Bbls to Surf 10.5# TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) PACKER SET (MD) AMOUNT AND KIND OF MATERIAL USED TOTAL 88 holes - all shots fired Total 88 holes - all shots fired PRODUCTION TOTAL 88 holes - all shots fired PRODUCTION PRODU			(00.40.4	_							E .	RED	
AMOUNT PULLED 3-5/8" J-55 24# 217' KB 12-1/4" 160 sx; Circ 12 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to surf 3-1/2" J-55 10.5# 748' ST2 10.5# 748' ST	3R/DSL/CL; GR/CE	L/CCL PBID	(694') to sun	tace csg							No		
AMOUNT PULLED 3-5/8" J-55 24# 217' KB 12-1/4" 160 SX; Circ 12 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 738' KB 7-7/8" 210 sx; circ 9 Bbls to Surf 3-1/2" J-55 10.5# 748' ST2 10.5# 748' ST	3.			CASING RECO	RD (Renort :	all strings	set in well)						
3-5/8" J-55 24# 217' KB 12-1/4" 160 sx; Circ 12 Bbls to surf		WEIGHT, LE	3./FT. DE!					EMENT. C	EMENTING R	ECORD	AMOUNT PULL	ED	
10.5# 738' KB 7-7/8" 210 sx ; circ 9 Bbls to surf											THE CONTROLLE		
9. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD (Interval, size and number) 1. PERFORATION RECORD (Interval, size and number) NTERVAL SIZE NUMBER 1. PERFORATION RECORD (Interval, size and number) NTERVAL SIZE NUMBER 1. PERFORATION RECORD (Interval, size and number) NTERVAL SIZE NUMBER 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1. DEPTH INTERVAL (M						-							
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 572'; SN @ 537' PREPRORATION RECORD (Interval, size and number) NTERVAL ew Perfs: 95'-517' (22) 3-1/8" csg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired PRODUCTION ON TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF WATER-BBL. OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCURATE OF COND. ACCURATE OF COND.	F-1/2 J-33	10.5#		730 NB	7-770		210 SX , (JIIC 9 L	วบเร เบ ร	uii	-		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 572'; SN @ 537' PREPRORATION RECORD (Interval, size and number) NTERVAL ew Perfs: 95'-517' (22) 3-1/8" csg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired PRODUCTION ON TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF WATER-BBL. OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCURATE OF COND. ACCURATE OF COND.													
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 572'; SN @ 537' PREPRORATION RECORD (Interval, size and number) NTERVAL ew Perfs: 95'-517' (22) 3-1/8" csg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired PRODUCTION ON TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF WATER-BBL. OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCURATE OF COND. ACCURATE OF COND.													
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 572'; SN @ 537' PREPORATION RECORD (Interval, size and number) NTERVAL ew Perfs: 95'-517' (22) 3-1/8" CSg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired PRODUCTION TEFIRST PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping THE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR TEST PERIOD OW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc) DISPOSITION OF GAS (Sold, used for fuel, vented, etc) USIS OF ATTACHMENTS III electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ACCEPTATIVE (PRODNED ON A CONTRACTOR OF CONTR	9.	LINE	R RECORD			3	0.	1	UBING RE	CORD			
2-3/8" 572'; SN @ 537'		· · · · · · · · · · · · · · · · · · ·		SACKS CEMENT	* SCREE						PACKER SET (M	D)	
PREFORATION RECORD (Interval, size and number) SIZE NUMBER Werfs: 95'-517' (22) 3-1/8" csg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired PRODUCTION TOTAL 88 holes - all shots fired PRODUCTION PRODU													
NTERYAL EW Perfs: 95'-517' (22) 3-1/8" CSg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired ** PRODUCTION TOTAL PRODUCTION PRODUCTI				 			- 0, 0	<u> </u>	<i>311</i> @ 00				
NTERVAL ew Perfs: 195'-517' (22) 3-1/8" csg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired 105'-517' (22) 3-1/8" csg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow 105'-517' 500 gal 15% acid; 925 B/gel w/o Ze													
### PRODUCTION Total 88 holes - all shots fired A95'-517' 500 gal 15% acid; 925 B/gel w/o Zeta Flow		terval, size and number)	2.55										
3-1/8" csg gun, 4 spf, 120 deg phasing Total 88 holes - all shots fired ** ** ** ** ** ** ** ** **	NIERVAL		SIZE	NUMBER	DEPT	TH INTER	VAL (MD)	A	MOUNT ANI	KIND OF	MATERIAL USED		
Total 88 holes - all shots fired PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas left, pumping-size and type of pump) Pumping ATE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR OIL-BBLS GAS-MCF. WATER-BBL GAS-OIL RATIO OW TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) TEST WITNESSED BY VIII be sold as soon as connected to pipeline LIST OF ATTACHMENTS III electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ACCULATED AVAILABLE OF ACCULATED Division ACCULATED AVAILABLE OF ACCULATED AVAILABLE OF ACCULATED DIVISION ACCULATED AVAILABLE OF ACCULATED AVAILABLE OF ACCULATED ACCULATED AVAILABLE OF		2 1/9" 000 00	n 1 onf 120) dog phooin	405'	E17'		500	4504	205.07			
Total 88 holes - all shots fired PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping ATE OF TEST HOURS TESTED CHOKE SIZE PRODN. FOR OIL—BBLS GAS-MCF. WATER-BBL GAS-OIL RATIO TEST PERIOD OW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE CALCULATED 24-HOUR RATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY TEST WITNESSED BY TEST WITNESSED BY III electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	30-011 (22)	3-170 Csy yu	11, 4 Spi, 120	ueg priasiri	490-	317					el w/o Zeta Flow		
* PRODUCTION THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut in/WO Pipeline Shut in/WO Pipeline Shut in/WO Pipeline TEST PERIOD OIL-BBLS GAS-MCF WATER-BBL GAS-OIL RATIO OW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF WATER-BBL. OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY TEST WITNESSED BY A CONTINUE OF								87,000‡	20/40 Bra	dy Sand			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping TE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBLS GAS-MCF. WATER-BBL GAS-OIL RATIO OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vill be sold as soon as connected to pipeline LIST OF ATTACHMENTS III electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	T ₂	otal 88 holes -	all shots fire	ed	ļ			265 gal	flush				
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping TE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBLS GAS-MCF. WATER-BBL GAS-OIL RATIO OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vill be sold as soon as connected to pipeline LIST OF ATTACHMENTS III electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBLS GAS-MCF. WATER-BBL GAS-OIL RATIO OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vill be sold as soon as connected to pipeline LIST OF ATTACHMENTS III electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	*				PRODUCTI	ON							
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBLS GAS-MCF. WATER-BBL GAS-OIL RATIO OW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vill be sold as soon as connected to pipeline LIST OF ATTACHMENTS Ill electric logs were sent directly to the New Mexico Oil Conservation Division I. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		PRODUCTION !	ΜΕΤΗΟD (Flowing, ε							WELL STAT	TUS (Producing or shut-	in)	
OW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL, GRAVITY-API (CORR.) DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VIII be sold as soon as connected to pipeline LIST OF ATTACHMENTS II electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ŀ	Pumpina							Shut in	MO Pineline	•	
OW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL.BBL. GAS-MCF WATER-BBL. OIL, GRAVITY-API (CORR.) TEST WITNESSED BY VIII be sold as soon as connected to pipeline LIST OF ATTACHMENTS II electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	ATE OF TEST	HOURS TESTED		PROD'N FOR	OILBBI	S G	ASMCF		WATERBBI			<u></u>	
OW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF WATER-BBL. OIL, GRAVITY-API (CORR.) TEST WITNESSED BY VIII be sold as soon as connected to pipeline LIST OF ATTACHMENTS III electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								1					
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vill be sold as soon as connected to pipeline LIST OF ATTACHMENTS Il electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						- 1							
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vill be sold as soon as connected to pipeline LIST OF ATTACHMENTS Il electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	OW TURNIC DREES	CACING DEFECTION	CALCULATED	OII PDI		NE MCE		WATER	DDI	OIL CRAVE	TV. APL/COPP.)		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) //ill be sold as soon as connected to pipeline LIST OF ATTACHMENTS /// electric logs were sent directly to the New Mexico Oil Conservation Division I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	OW TUBING PRESS.	CASING PRESSURE	1	OIL-BBL.	I	43MCF	1	WAIEK-	DOL.	OIL, GRAVI	i i-Ai i (CORR.)		
LIST OF ATTACHMENTS Il electric logs were sent directly to the New Mexico Oil Conservation Division Thereby certify that the foregoing and attached information is complete and correct as determined from all available records				1	-								
LIST OF ATTACHMENTS Il electric logs were sent directly to the New Mexico Oil Conservation Division Thereby certify that the foregoing and attached information is complete and correct as determined from all available records	Dianonimosi s= *: * : * : *	1	L					т.	PROT BUTE	SEED BY	 		
LIST OF ATTACHMENTS electric logs were sent directly to the New Mexico Oil Conservation Division hereby certify that the foregoing and attached information is complete and correct as determined from all available records			An min-line					- 1	EST WITNE	SOED BY			
All electric logs were sent directly to the New Mexico Oil Conservation Division 5. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records		as connected	to pipeline										
i. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
ACCEPTACIONO CONTRACTOR ACCEPTACION ACCEPT													
SIGNED Marked Slower TITLE Agent for SG Interests Ltd AGATE 10/28/08CORD	 I hereby certify that the forest 	going and attached info	rmation is complet	te and correct as det	ermined from	ı all availa	ble records				A CAPE OF THE PERSON OF THE PE	-	
TV With the second of the seco	SIGNED IN A	، (ب معلم	1 8 nice	TITE V	Agent fo	r SG I	nterests	l Ltd		AGGA	71:0/2:8/08COR	D	
			<u> </u>						<u>s</u>	2			
*(See Instructions and Spaces for Additional Data on Reverse Side) Ile 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. 2013									ı	4	A. F. 0000	1	

recoveries);	EEDED AL 21 7 25 #1						OGIC MARKERS TOP			
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.		2000	P				
Ojo Alamo	106'		No cores were taken; no DST's were run.	NAME	•	MEAS, DEPTH	TRUE VERT. DEPTI			
Kirtland Shale	225'			-		Report				
PC Sandstone	526'					\$				
Huerfanito Bentonite	642'									
			•							