Office Office	State of New Mexic	0	Form C-103	
District I	Energy, Minerals and Natural	Resources	June 19, 2008	
1625 N French Dr., Hobbs, NM 88240 District II		20.04	L API NO. 5-08994	
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DI	VISION 5 Inc	dicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis	Dr.	STATE FEE	
District IV	Santa Fe, NM 8750:	0. 5	ate Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-115	571	
	ES AND REPORTS ON WELLS		ease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ICII	Needs a Com	
PROPOSALS)		Sich	a Needs a Com ell Number	
1. Type of Well: Oil Well G	as Well  Other SWD	1	en rumber	
2. Name of Operator			GRID Number	
Dugan Production Corp.		00651		
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420			10. Pool name or Wildcat SWD; Mesaverde (96160)	
4. Well Location		0,112	, , , , , , , , , , , , , , , , , , , ,	
	feet from the South line and 1	650 feet from the	West line	
Section 3(,	Township 30 N Range		·····	
	11. Elevation (Show whether DR, RK		garan rain and the second	
	5592' GL			
2 12. Check Ap	propriate Box to Indicate Natur	e of Notice, Repor	t or Other Data	
NOTICE OF INT	ENTION TO:	SURSEOL	JENT REPORT OF:	
		EMEDIAL WORK	☐ ALTERING CASING ☐	
	_ +	MMENCE DRILLING		
PULL OR ALTER CASING	MULTIPLE COMPL 🔲 CA	SING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER: Amended Procedure		HER:		
	ed operations. (Clearly state all perti	nent details, and give p	pertinent dates, including estimated date	
13. Describe proposed or complet of starting any proposed work	ed operations. (Clearly state all perti	nent details, and give p	pertinent dates, including estimated date ellbore diagram of proposed completion	
13. Describe proposed or complet of starting any proposed work or recompletion.	ed operations. (Clearly state all perti ). SEE RULE 1103. For Multiple Co	nent details, and give p	ellbore diagram of proposed completion	
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