

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-08994
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11571
7. Lease Name or Unit Agreement Name Stella Needs a Com
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat SWD; Mesaverde (96160)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P. O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter K : 1650 feet from the South line and 1650 feet from the West line

Section 36 Township 30N Range 14W NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5592' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Amended Procedure ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following procedure will replace the previously submitted plan:

Plan to plug well as follows:

Gallup and Dakota have previously been plugged.

Perforate at 2804', 50' below Cliff House top (2796').

Set a cement retainer at 2796'.

Pump adequate Type 5 cement volume to cover 100% excess outside the production casing to 100' above the Cliff House top and leave 50' of cement on top of the retainer.

Perforate at 1300', 50' below Pictured Cliffs top at 1250'.

Set cement retainer at 1250'.

Pump adequate Type 5 cement plug to cover 100% outside casing volume to 100' above the PC top and leave 50' of cement on top of retainer.

Perforate at 946' (50' below the Fruitland Sand top at 896').

Pump adequate cement to cover 100% of the outside casing volume to 100' above the Fruitland top.

Perforate at 296' (50' below surface casing at 256') and circulate to surface.

Place proper dry hole marker.

Spud Date:

Rig Release Date:

RCVD OCT 27 '08

OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Alexander TITLE Vice-President DATE October 24, 2008

Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: [Signature] TITLE

DATE NOV 13 2008

Conditions of Approval (if any):