. State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

I. REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and A			<sup>2</sup> OGRID Number 234550			
5802 US HIGHWAY 6 FARMINGTON, NEW	4		<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/03/08			
<sup>4</sup> API Number 30 – 045-34164	<sup>5</sup> Pool Name BASIN DAKOTA			<sup>6</sup> Pool Code 71599		
<sup>7</sup> Property Code 304639	<sup>8</sup> Property Name	NAVAJO 02		9 Well Number #23		

II. 10 Surface Location

	Ul or lot no. G	Section 2	Township 25N	Range 10W	Lot Idn		North/South Line SOUTH	Feet from the 1980'		County SAN JUAN
٠	II D. A II J. J d'an									

**Bottom Hole Location** UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range SAN JUAN 1980' **WEST** 10W 1680' SOUTH G 2 25N 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date

III. Oil and Gas Transporters

III. Oil and Gas Tr		20
18 Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
025244	WILLIAMS FIELD SERVICE	G
	1800 S. BALTIMORE TULSA, OKLAHOMA 74119	
009018	GIANT REFINING COMPANY	О
19.37	P.O. BOX 256 FARMINGTON, NEW MEXICO 87499-0256	
		FCVD OCT 21 '08
		19-
		M CMS. NV.
1.7		

DIST. 3

<sup>1</sup> Spud Date 05/23/08	<sup>22</sup> Ready Date 09/09/08	<sup>23</sup> TD 6755"	<sup>24</sup> PBTD 6728'	<sup>25</sup> Perforations 6469'-6643'		<sup>26</sup> DHC, MC MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth S	et	<sup>30</sup> Sa	cks Cement
12-1/4"	9-5/8	" 36# J-55	325.4'		180sx	TOC surface
7-7/8"	. 4-1/2" 11.6# N80		6742.0'		1170sx	TOC surface
		2-3/8"	6655.1'			
			···			

V. Well Test Data

31 Date New Oil N/A	<sup>32</sup> Gas Delivery Date ASAP	33 Test Date 09/0308	<sup>34</sup> Test Length 24hrs	35 Tbg. Pressure 425psi 18	<sup>36</sup> Csg. Pressure 425psi		
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method		
18/64"	0 	0	151mcf		Vented		
<sup>42</sup> I hereby certify tha	at the rules of the Oil Conse	ervation Division have	11/17/08 OILC	ONSERVATION DIVI	SION		
	and that the information gives		,	$\bigcirc$			
complete to the best of my knowledge and belief. Signature:			Approved by:				
			Charle X 11-17.08				
Printed name	<u> </u>		Title: SUPERVISOR DISTRICT # 3				
JEAN M. MUSE			SOI ERFIGORE OF THE THE				
Title:			Approval Date:				
REGULATORY COMPLIANCE			NOV 1 7 2008				
E-mail Address:							
jmuse@nobleenergy	inc.com						
Date: 10/16/08	Phone:		1	/ /			
ľ	505-632-8056		BIM: april: 1	mon ded			