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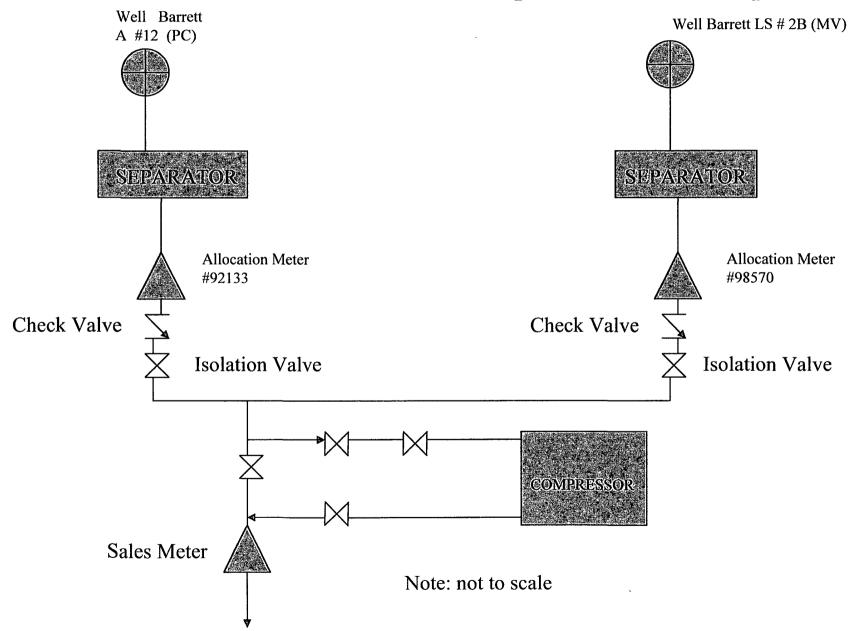
UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0135 Expires July 31, 2010

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SUNDRY		AND REPORTS	ON V	VELLS Farming	ton Fiel	d Cliffice	e Lease Seri		E 0	70226 5	,	
SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.							F - 078336-B 6 If Indian, Allottee or tribe Name					
Abanaonea wet	i. Use Form	3100-3 (APD) Jo	r sucr	n proposais.					_			
SUBMIT IN TRIPLI	CATE -	Other instr	uctio	ons on revers	e side	7.	If Unit or	CA/Agre	ement	, Name a	nd/or No.	
1. Type of Well	<u> </u>	—				8.	Well Nan	ne and N	lo.			
Oil Well	Gas Well	U Other					Ва	rrett A	12 8	Barre	tt LS 2B	
 Name of Operator BP America Production Com 	nany Aff	tn: Cherry Hlav	v a			9.	API Well		•		0.45 0.40	20
3a. Address	, pany 7 to			lude area code)	·	10.	Field and	15-268 Pool, or			·045-310: геа	28
P.O. Box 3092 Houston, TX	77253			1-366-4081		ВІ	anco Pict				Blanco M	esavero
4. Location of Well <i>(Footage, S</i> Barrett A 12 - 1600) FNL & 16 19 T31N R09W (SWNE)	600 ' FEL E				EL Se	c 11.	County or Sa			nty, Nev	w Mexico	
1790 12. CHE	ECK APPRO	PRIATE BOX(E	S) TO	INDICATE NATU	JRE OR 1	NOTICE,	REPORT.	OR OTH	HER D	ATA		
TYPE OF SUBMISSION					TYPE	OF ACTION	NC					
M Nation Clause	Acid	lize		Deepen		Producti	on (Start/R	esume)		Water s	hut-Off	
: X Notice of Intent	Alter	r Casing		Fracture Treat		Reclama	tion			Well In	egrity	
Subsequent Report	Casi	ng Repair		New Construction		Recomp	lete			Other	Surface Co	ommingl
Final Abandonment Notice	Char	nge Plans		Plug and Abando	1 📮	Water I	Disposal					
Describe Proposed or Completed Operation If the proposal is to deepen directionally or provide the Bond No on file with BLM/BI interval, a Form 3160-4 shall be filed once ready for final inspection	(clearly state all per recomplete horizo IA. Required subsi- testing has been co	ontally, give subsurface lo equent reports shall be fi completed Final Abandon	ocations iled with ment No	and measured and true vert in 30 days following comp tuces shall be filed only after	cal depths of letion of the in all requiremen	all pertinent involved opera its, including re	narkers and zon tions If the op- clamation, have	eration resulties to the complete to the compl	lts in a m eted, and	ultiple comp the operator	pletion or recom has determined	pletion in a r that the sit
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Barrett A 12 & Barrett LS 2B Proposed Shared Compression



District I 1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Ave, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION I	OR SURFACE O	COMMINGLING	(DIVERSE	OWNERSHIP)				
OPERATOR NAME: BP America Production Company								
OPERATOR ADDRESS: P O Box 3092 Houston, TX 77253								
APPLICATION TYPE:								
▼Pool Commingling ☐ Lease Commingling	Pool and Lease Com	mingling Off-Lease St	torage and Measure	ment (Only if not Surface	Commingled)			
LEASE TYPE: Fee	State							
Is this an Amendment to existing Order? Yes XNo If "Yes". please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling XYes No								
		L COMMINGLINGS with the following in						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
Blanco PC (Barrett A 12)	.674 / 1143 BTU	1143 BTU	•	160 mcfd	160			
Blanco MV (Barrett LS 2B)	.716 / 1207 BTU	1207 BTU		200 mcfd	200			
		:						
(3) Has all interest owners been notified b (4) Measurement type: X Metering (5) Will commingling decrease the value of	Other (Specify)			Same Ownership ng should be approved				
		SE COMMINGLIN s with the following in						
 (1) Pool Name and Code. (2) Is all production from same source of s (3) Has all interest owners been notified by (4) Measurement type: Metering 	certified mail of the prop		□Yes □N	o				
	(C) POOL and	LEASE COMMIN	CLINC					
		s with the following in						
(1) Complete Sections A and E.								
(I		ORAGE and MEA ts with the following						
(1) Is all production from same source of s	—	0						
(2) Include proof of notice to all interest owners								
(E) ADDITIONAL INCODMATION (for all application tops)								
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information								
(1) A schematic diagram of facility, including legal location.								
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE: Cherry Hlana TITLE. Regulatory Analyst DATE: 11/05/08								
TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081								
F-MAIL ADDRESS: hlavacl@bn.	com							



BP America Production Company

San Juan Performance Unit 501 Westlake Park Boulevard Houston, Texas 77079 Room 19.112B

Julie Burns-Morton Land Negotiator

Phone: 281.366.4528 Fax: 281.366.0700

October 23, 2008

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 6429 Santa Fe, New Mexico 87505

Surface Commingling Application
Barrett A 12 (30-045-26824) & Barrett LS 2B (30-045-31028)
Section 19, T31N, R09W
San Juan County, New Mexico

Please be advised that the working interest, royalty and overriding royalty interest owners are identical for each well.

Sincerely,

Julie Burns-Morton Land Negotiator

STATE OF TEXAS COUNTY OF HARRIS

This instrument was acknowledged before me on November 5, 2008 by Julie Burns Morton.

Notary Public

JOY L. DURHAM
Notary Public, State of Texas
My Commission Expires
April 10, 2011

30-045-26824

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Cr102 Supersedes C-126 Effective 14-65

All distances must be from the suter boundaries of the Rockies.

Operator —T-P)	VNEC 0	OIL COMPANY	BP America	BARRETT	\mathcal{A}	Well No.
Unit Letter		Section	Township	Range "	County	
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	200 Loc	otion of Well:	<u> </u>		OBII OUGII	
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3. If me date	ore the	an one lease of dicommunitization, u	ifferent ownership is nitization, force-pool nawer is "yes;" type (ing. etc?	have the interests	of all owners been consoli-
this No s	form i illowal ed-poo	f necessary.) ble will be assign	ed to the well until al	l interests have been	consolidated (by c	ommunitization, unitization, en approved by the Commis-
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			3.0	-		FORM 24-11

District 1 PO Box 1980, Hobbs NM 88241-1980 District II PO Drawer KK, Artesia, NM 87211-0719

397'(R)

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION .

Instructions on back
Submit to Appropriate District Office

Form C-102 Revised February 21, 1994

District III						PO Box			• .	State Lease - 4 Copies
1000 Rio Ba District IV	razos Rd.	, Aztec, N	M 87410		S	inta Fe, NM	87504-2088	MAY 200	2	Fee Lease - 3 Copies
PO Box 20	88, Santa	Fe, NM 8	7504-2088				(2) 1 (1) 2	MINI ZOO	_	AMENDED REPORT
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_	¹ Al	PI Number		,	² Pool Code			³ Pool 1	vame	
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1 P1	roperty Co				<u> </u>	¹ Property	Name	10000		Well Number
200	20	5		Barrett	1.5					# 2B
000	GRID No	<u>)</u>				¹ Operator	Name			* Rievation
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				" Bot	tom Hole	Location If	Different From	n Surface		
7 UL or lo	t 110.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County
12 Dedicat	ed Acres	¹³ Join	t or Infill	Consolidat	ion Code 15	Order No.	<u>i. </u>	<u> </u>		
315.	18									
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