

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 06 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. -Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

SF-078890

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
Rosa Unit #288

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-25293

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1840' FSL, 1020' FWL, NW/4 SW/4, SEC 04, T31N, R04W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other REMOVED PU

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23-2008

Load out w/ R&E @ Rosa 351. Road R&E from Rosa 351 to Rosa 288, MI spot R&E. Set up w/ rig mast. NU w/ circ pump & FB tank. Csg 600# -- bled down to FB tank, flowing up tbg. Unseated pump & killed down tbg. TOH w/ rods & pump - laid rods down in sgls - all 7/8" rods & had been made up w/ power tongs -- used snipes to break connections, recovered. Lockdown pins for tbg hanger were gaulded in wellhead. Antelope Wellhead backed out w/ hydraulic tools and replaced 4 lockdown bolts. ND w/ prod head, NU w/ BOP & WP. Function test BOP. Un-landed tbg -- flowing up tubing - unable to control enough to pull tubing. Ordered out wireline truck to set CW plug in tbg -- will arrive in morning, SDFN.

RCVD NOV 10 '08

OIL CONS. DIV.

Continued on attached sheets:

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date November 4, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

NOV 07 2008

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B 11/19

10-24-2008

Csg = 400# - BD to FB tank. MIRU w/ Tefteller Wireline equip. TIH w/ gauge ring. Stopped and stuck at 3733' = 149' above seat nipple. Worked tools free. TIH w/ 27/8" CW plug - set plug @ 3747'. TOH & ND w/ Tefteller WL equip. TOH w/ 27/8" PS tbg -- meas and visually inspected same. Rec 123 jts = 3802.36' - tbg was landed overall 113' higher than recorded on report. Tbg looks in good cond except for bottom sgl - bottom of jt was egg shaped - like it was run into collapsed csg - rec CW plug just above seat nipple. Made up mule shoe - 2' pup jt - expendable check - 2' pup jt - 2.28" F-Nipple w/ ret SV seated in place. TIH w/ same on 27/8" PS tbg - wet tested in hole at 1000#. Loc 6 holes & splits plus 2 collar leaks in first 65 jts tested - pipe badly rod cut. Made up & TIH w/ Little Red overshot on 9/16" sandline. Fished retrievable SV. TOH w/ SV. Broke down & loaded out w/ fishing equip. Completed TIH w/ 27/8" PS tbg. Hung off at 3700' and made well safe for night. Ordered out float to lay 27/8" PS tbg down in the morning, SDFN.

10-25-2008

100# on csg - bled to FB tank. Moved in & spotted float to lay down 2 7/8" PS tbg. TOH w/ 27/8" PS tbg - laid down in sgls. Hauled to Tuboscope for inspection. Moved out w/ 27/8" tbg. Moved in spotted float w/ 23/8" PS tbg. Made up 23/8" MS - 2' pup jt - expense check - 2' pup jt - 1.81" F-Nipple. TIH / same on new 23/8" PS tbg -- measured rabbited & picked up in sgls. Tagged fill at 3917' - PBTD @ 3940' = 23' fill. NU w/ AP & broke circ w/ 10 bph A/S/CI in 20 min @ 1300#. Disp 40 bbls form wtr w/ air. Circ fill from 3917' to PBTD. Circ clean & made soap sweeps. Rec frac sand returns. ND w/ air pack. TUH & hung off at 3854', SDFN.

10-26-2008

Csg = 400 psi - bled to FB tank. Landed tubing w/ 1.81" F-Nipple at 3848' and overall at 3854'. ND w/ working platform and BOP. Replaced leaking lockdown pin in wellhead. NU w/ new X-mas tree. NU w/ air pack. Pump ahead w/ 4 bbls form wtr. Pump off expendable check at 525 psi. Circ w/ air and recover load water. ND w/ air pack. Loaded out w/ rig tools. Cleaned location and laid down with rig mast. Loaded out with rig and equipment. Moved rig and equipment from well site.

ROSA UNIT #288 **FRUITLAND COAL**

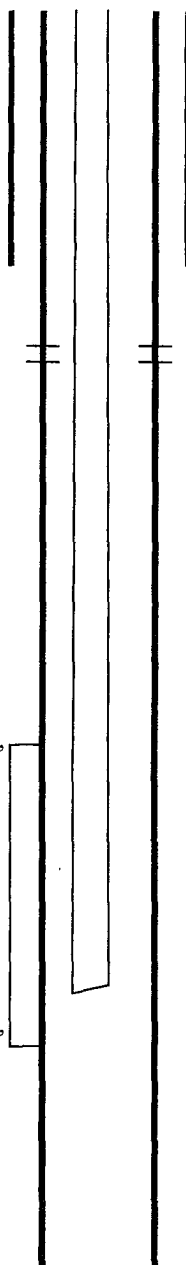
Location:

1840' FSL and 1020' FWL
 NW/4 SW/4 Sec 04, T31N R4W
 Rio Arriba, New Mexico
 Elevation: 6995' GR

API No. 30-039-25293

Spud date: 8/17/93
 Complete: 10/4/93
 ID'd: 9/7/99

Top	Depth
Ojo Alamo	3210'
Kirtland	3345'
Fruitland	3713'
Fruitland Coal	3855'
Pictured Cliffs	3943'



Unknown # of jts 8-5/8", 24#, J-55, 8rd, ST&C csg. @ 397'

DV Tool @ 3363'

118 Jts of 2 3/8", J-55, 4.7#, EUE 8rd tbg
 @ 3854' as follows: .38' mule shoe, 2' x 2
 3/8" pup jt, .70' expendable check, 2' x 2
 3/8" pup jt, 1.81" F-Nipple @ 3848'

Perforation interval: 3805' - 3811';
 3850' - 3854'; 3866' - 3876', 69 Holes
 @ 0.5EHD

Frac FC with 23,000# 40/70 and
 154,000# 20/40 in 95,634 gals of
 35# x-link Borate

89 jts 5-1/2", 15.5#, J-55 csg. @ 3997',

PBDT @ 3940'
 TD @ 4000'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	8-5/8", 24#	162 sx	228 cu.ft.	??
7-7/8"	5-1/2", 15.5	825 sx		surface