

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 03 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1260' FSL, 1725' FWL, SE/4 SW/4, SEC 11, T31N, R05W

5. Lease Designation and Serial No.
SF-078762

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #351

9. API Well No.
30-039-26296

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-2008

Trav to loc. Serv rig. Held safety mtg. Load out w/ R&E @ Rosa 63. Road R&E from Rosa 63 to Rosa 351. Move in spot R&E. NU w/ circ pump and FB tnk. Fill tbg w/ prod wtr and press tst @ 750# - bled to 0# immed. TOH w/ rods & pump - pump stuck closed - sent to shop for repairs. 860 psi on csg - bled to FB tnk. ND w/ prod head. NU w/ BOP and WP - function tst BOP. TOH w/ tbg - removed 250' of 1/4" chem capillary tbg from outside of tbg - meas out of hole - rec 113 jts 23/8" = 3586'. Made 43/4" tri-cone bit - pup jt - f-nipple w/ retrievable standing valve seated in place -- TIH w/ same on 23/8" prod string tbg -- wet tested in hole at 1000 psi. Located leak in f-nipple due to coal build up in seating ring. Replaced f-nipple. Made up Little Red overshot & TIH w/ same on 9/16" sandline. Fished retrievable standing valve. Broke down and loaded out w/ fishing tools. TDH w/ tubing & tagged top of fill at 3580' = 15' fill - pbtd at 3595'. Hung tbg off at 3550'.

RCVD NOV 5 '08
OIL CONS. DIV.
DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician II

Date October 27, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

NOV 03 2008
FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11/19

10-21-2008

Trav to loc - serv rig - held safe mtg. Csg = 600 psi - BD to FB tnk. NU w PS. TDH w/ bit and tagged up fill at 3580'. NU W/ AP - broke circ w/ 10 bph air/soap/corrosion inhibitor in 20 minutes at 600 psi. Disp 41 bbls form wtr w/ air. Circ and rotated from 3580' to 3588'. Unable to get below 3588' - solid. Recovered coal fines and some coffee ground size coal. Recovering 14 BPH form wtr. Circ wellbore clean and made soap sweeps. ND w/ air pack and power swivel. Tripped out of hole with tubing and bit assembly -- meas out of hole to check tally -- tally correct - new PBTD @ 3588'.

10-22-2008

Trav to loc - serv rig - held safe mtg. Csg = 860# - BD to FB tnk. MIRU w/ SB equip. TIH w/ mud anchor w/ 1.81" f-nipple on 23/8" PS tbg. Strapped 1/4" SS chem capillary tube to outside of top 8 jts PS tbg = 250'. Rig out w/ SB equip. Land tbg OA @ 3587' = 1' above PBTD. ND w/ WP and BOP. NU w/ chem adap companion flange & prod head. NU w/ air pack. Pump ahead w/ 4 bbls PW & pump off check @ 650#. Circ w/ air and rec load wtr. Rig to run rods. TIH w/ new pump & rods. Spaced pump and filled tbg w/ PW. Press tst tbg to 750# - solid tst. Stroke pump to 750# w/ pulling unit - good pump action. NU w/ pump jack & hung well on ready for prod. Load out w/ rig tools. Laid down w/ rig mast. Cleaned loc. Made ready to move off loc. Moving to Rosa # 288 Thursday morning 10/23/08.

**ROSA UNIT #351
BASIN FRUITLAND COAL**

PUMPING UNIT
CHURCHILL B80-119-64

Location:
1260' FSL and 1725' FWL
SE/4 SW/4 Sec 11N, T31N R5W
Rio Arriba, New Mexico
Elevation: 6787' GR

API# 30-039-26296

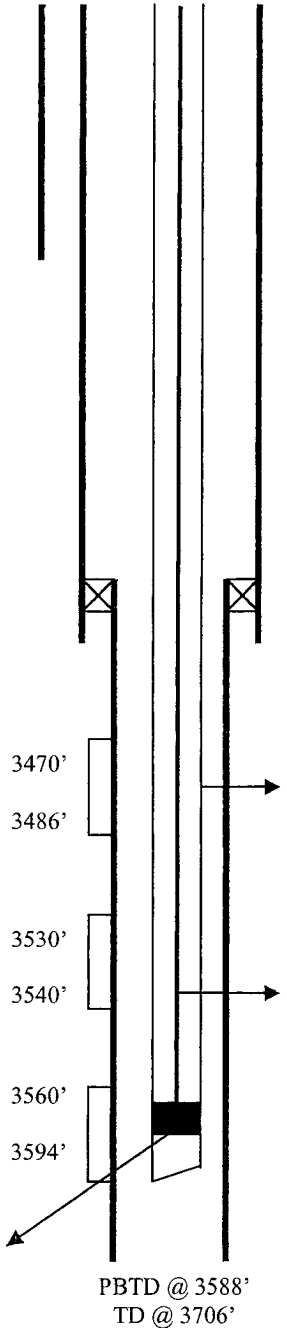
Spud: 07/30/00
Completed: 08/26/00
1st Delivery: 11/17/00
Install: 05/11/06

Top	Depth
Ojo Alamo	2942'
Kirtland	3038'
Fruitland	3361'
Pictured Cliffs	3596'

Perforations:
4 SPF @ 0.71" EHD
256 holes

Underream 6-1/4" - 9-1/2" hole
From 3448' - 3595'

Insert Pump: 2" x 1 1/4" x 8' x 12' RHAC
(Energy Pump) w/ 1" x 6' gas anchor



6 jts 9-5/8", 36#, K-55, USS, 8rd csg @ 292'.
Cemented with 150 sx cmt

Top of liner @ 3365' (TIW JGS Liner)

75 jts 7", 20#, K-55, ST&C csg @ 3439'. Float @ 3395'. Cemented with 615 sx cmt.

113 jts of 2 3/8", 4.7#, J-55, EUE, 8RD @ 3587' as follows: 26' 2 3/8" mud anchor, 1.81" F-Nipple @ 3560', 112 jts 2 3/8" tbgs, 6', 10' pup jts, 1 full jt (250' 1/4" stainless steel chem cap string banded to outside of tbgs)

Rod String: 3 - 1 1/4" sinker bars, 138 - 3/4" sucker rods, 2', 4', 6', 8' pony rods, 1 1/4" polished rod w/ 1 1/2" polished rod liner

5 jts 5-1/2", 17#, N-80, 8rd, w/ LA set shoe @ 3365' - 3595'. Did not cement

PBTD @ 3588'
TD @ 3706'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	150 sx	210 cu. ft.	Surface
8-3/4"	7", 20#	615 sx	1163 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did not cmt	N/A	N/A