

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 05 2008

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires. March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
701-02-0014

6 If Indian, Allottee or Tribe Name  
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

8. Well Name and No.  
JAECO 26-3 22 #1A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-30050

3. Address and Telephone No  
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area  
Blanco MV/Basin Dakota

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)  
790' FSL & 180' FEL, Sec. 22, T26N, R3W

11. County or Parish, State  
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
x Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Surface Casing
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

11/1/08- TD- 14 3/4" SURF HOLE @ 325', 0700 HRS

RAN 8 JTS 10 3/4", 40.5#, J-55, ST&C CSG SET @ 318', FLOAT INSERT @ 272'

HOLD PJSM & RU BJ SVC. TEST CMT LINES @ 2200# OK, START JOB W/ 10 BBL H2O SPACER, SINGLE SLURRY CMT JOB 250 SX, 350 CU FT, 62 BBL, TYPE III CMT W/ 2% CACL, 1/4# SK CELLO-FLAKE, DISPLACE CSG W/ 27.2 BBL FW P.D.@ 12:20 PM 11/1/2008, CIRC 25 BBL CMT TO PIT, FLOAT HELD OK. ✓

11/2/08-TEST BOP PIPE & BLIND RAMS, INNER & OUTER CHOKE MANIFOLD VALVES, INNER & OUTER MUD CROSS VALVES, FLOOR VALVE, UPPER KELLY VALVE, 250# LOW F/ 5 MIN EACH, 1500# 10 MIN EACH, [ GOOD TEST ]

TEST 10.75" SURFACE CSG @ 1500# [ NO GOOD, BRADEN HEAD LEAKING @ 8-RD THREADS ON CSG NIPPLE ]

11/3/08

CHANGE OUT BRADEN HEAD & CSG NIPPLE.

TEST PLUG, TEST PUMP & TEST CHARTS USED ON ALL TEST

TEST 10.75" CSG AGAINST BLIND RAMS F/ 30 MIN @ 1300#. [ GOOD TEST ] WITNESSED BY ROD VELARDE BLM. ✓

NOV 10 '08  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 11/4/2008

NOV 07 2008

FARMINGTON FIELD OFFICE  
BY T. Sayers

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

5 1/19