Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-30519 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-5111-7
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		San Juan 29-7 Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 105E
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV/Basin DK
4. Well Location		
Unit Letter H : 1705		feet from the <u>East</u> line
Section 36	Township 29N Range 7W	NMPM Rio ArribaCounty
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 6531' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	RECUENT DEPORT OF
NOTICE OF IN PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON REMEDIAL WOR	SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN COMMENCE DIX	· — · · · —
	JONE TO COME TO CONTROL OF THE PROPERTY OF THE	M 405
OTHER:	☐ OTHER: ⊠ Sp	ud Report
	eted operations. (Clearly state all pertinent details, an	
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
11/04/08 MIRU MOTE 211. Spud v	7/12.25" bit @ 0945hrs on 11/04/08. Drilled ahead to	355'. Circ hole. RIH w/ 11 jnts,
9 5/8"csg, 32.3#, H-40, ST&C & set @ 350'. Pre-flush w/ 15bbl GW, 27bbl H2O & Pumped 195sx (231cf-41bbl) Type 5 cmt w/2%		
CACL, .25 pps Cello Flake. Drop & displace plug w/24 bbl H2O circ 7 bbl cmt to surface. RD, RR @ 1545hrs on 11/05/08.		
,		RCVD NOV 10 'OE
PT will be conducted by drilling rig	& reported on next report	OTL. CONS. DIV.
DIST. 3		
		ned to your U a Year
Spud Date: 11/04/08	Rig Released Date:	· .
	The state of the s	20 mm 3 2 2 5 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	above is true and complete to the best of my knowleds	
grade tank has been/will be constructed or	closed according to NMOCD guidelines \square , a general permit $oxtimes$	or an (attached) alternative OCD-approved plan .
SIGNATURE	TITLE Regulatory 7	Cechnician DATE 11/06/08
SIGNATURE	ITTLE Regulatory	Technician DATE 11/06/08
Type or print name Kelly Jeffery	E-mail address: Kelly.R.Jeffery@conocophilli	ps.com PHONE: 505-599-4025
For State Use Only		•
For State Use Only	SOO SOUND ON P Car	s Inspector, NOV 1 9 2008
APPROVED BY: Len G. &	TITLE District	s inspector, NOV 1 9 2008
Conditions of Approval (if any):		
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