

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30543
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well Number 183N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter O : 765 feet from the South line and 1883 feet from the East line
Section 13 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6322' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/01/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 226', D/O cmt and drilled ahead to 3285', circ hole. RIH w/ 80 jnts of 7" 20# J-55csg set @ 3281' w/ ST set @ 2456'. RU CMT 11/08/08. 1st Stage Preflushed w/ 10bbl Mud Clean, 10 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead 40sx(84cf-15bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Tail 90sx(124cf-22bbl) Type 3 w/ 1% CaCl, .25 pps Cello Flake & .2% FL-52. Dropped Plug & Displaced w/ 40bbl FW, 91bbl Mud, Opened ST, Circ 24 bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl Mud Clean, 10 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Lead 310sx(658cf-117bbl) Prem Lite w/ 3% CaCl, .25 pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. Dropped Plug & Displaced w/ 99bbl FW, Circ 39 bbl cmt to surface. RD CMT 1230hrs 11/08/08

2030hrs 11/08/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7473' TD. TD reached on 11/10/08, circ hole. RIH w/ 182 jnts of 4.5" 11.6#/10.5# J-55csg set @ 7472'. RU CMT 11/11/08, Pumped Preflush w/ 10 bbl CW, 2 bbl FW. Pumped Scavenger 10sx(28cf-5bbl) Prem Lite w/ .25 pps Cello Flake, .3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Lead 310sx(613cf-109bbl) Prem Lite w/ .25 pps Cello Flake, .3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug and displaced w/ 119bbl H2O. ND BOP. RD, released 11/11/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

RCVD NOV 13 '08
OIL CONS. DIV.
DIST. 3

Spud Date:

10/06/08

Rig Released Date:

11/11/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Technician

DATE

11/12/08

Type or print name

Kelly Jeffery

E-mail address: Kelly.R.Jeffery@conocophillips.com

PHONE: 505-599-4025

For State Use Only

APPROVED BY:

TITLE

SUPERVISOR DISTRICT # 3

DATE

NOV 19 2008

Conditions of Approval (if any):

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