

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

RECEIVED

NOV 12 2008

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf. Unit P (SESE), 1116' FSL & 1151' FEL, Sec. 26, T26N, R6W, NMPM  
BH: Unit J (SESE), 2175' FSL & 1875' FEL, Sec. 26, T26N, R6W, NMPM  
**nw 1/4**

5. Lease Number  
SF-079266

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

RCVD NOV 17 '08  
OIL CONS. DIV.  
DIST. 3

8. Well Name & Number

Vaughn 8P  
9. API Well No.

30-039-30544

10. Field and Pool  
Basin DK/Blanco MV

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Casing Report

## 13. Describe Proposed or Completed Operations

10/28/08 AWS 673 MU 8.75" bit, tagged cmt @ 215', D/O cmt and drilled ahead to 5022', circ hole. RIH w/ 117 jnts of 7" 23# L-80csg set @ 5011' w/ Stage tool set @ 2536'. RU CMT 11/03/08. Preflushed w/ 10bbl MC, 10bbl FW. Pumped Stage; Scavenger 20sx(62cf-11bbl) Prem Lite w/ 8% Bent, 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead 370sx(169cf-30bbl) Prem Lite w/ 8% Bent, 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail 90sx(101cf-18bbl) Type 3 w/ 1% CaCl, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 110bbl H2O, Closed ST, Circ 1 bbl cmt to surface, no losses observed, second stage not required. ✓

11/04/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7640' TD. TD reached on 11/06/08, circ hole. RIH w/ 183 jnts of 4.5" 11.6# L-80/J-55 csg set @ 7637'. RU CMT 11/07/08, Preflushed w/ 10bbl GW, 2bbl water. Pumped Scavenger 10sx(34cf-6bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25 LCM-1. Tail 200sx(399cf- 71bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25 LCM-1. Dropped plug and displaced w/ 119bbl H2O. ND BOP. RD, released 11/07/08.

PT will be conducted by completion rig; results will appear on next report. **Report TOC**

## 14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/11/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

