

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 07 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MSF-078019

6. If Indian, Allottee or Tribe Name
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

EH PIPKIN #12E

2. Name of Operator

XTO ENERGY INC.

9. API Well No

30-045-23783

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1460' FNL & 1160' FWL SWNW Sec. 12 (E) -T27N-R11W N.M.P.M.

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

W. KUTZ GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC &

REDELIVERY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. downhole commingled the Gallup & Dakota zones of this well per the attached summary report. DHC-2943-AZ

XTO redelivered this well to WFS through the EH Pipkin CDP @ 1:00 p.m., 11/01/2008. IFR of 150 MCFPD.

EH Pipkin CDP mtr #35260

Alloc mtr #29034

RCVD NOV 10 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 07 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B #119

EXECUTIVE SUMMARY REPORT

1/1/2008 - 11/6/2008
 Report run on 11/6/2008 at 10:08 AM
 Report for: Farmington

RECEIVED**NOV 07 2008**

Office of Land Management
 Farmington Field Office

EH Pipkin 12E - Basin Dakota, 12, 27N, 11W, San Juan, New Mexico, , Farmington,

10/28/2008	MIRU Rio Rig #1. Un-hung rods. Unseated pmp. Found rods w/hvy paraffin. MIRU H&M pmp trk. Ppd dwn tbg w/60 gals H&M Thermomelt & 20 gals P170 (paraffin solvent). Flshd w/10 gals FW. RDMO pmp trk. TOH w/1-1/4" x 22' PR w/10' lnr, 67 - 7/8" rods, 158 - 3/4" rods, 3 - 7/8" rods w/5 molded guides per rod, 5 - 1-1/4" sbs, 21K shear tl, 1-1/4" sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1514) & 1" x 1' stnr nip. RU swb tls. Tgd @ 5' FS. RD swb tls. Found swb cups w/hvy paraffin. SWI. SDFN.
10/29/2008	Ppd dwn csg w/15 bbls 2% KCl wtr & KW. ND WH. Rlsd Baker 4 1/2" TAC @ 5,257' w/13K ten. NU BOP. MIRU Poor Boys Hot oil trk. Ppd dwn tbg w/40 bbls oil w/10 gals B-105 @ 230 deg. RDMO Poor Boys trk. TOH w/176 jts 2-3/8" tbg, Baker 4-1/2" TAC, 20 jts tbg, SN & OEMA. Found 170th jt tbg FS w/crimp. TIH w/3-7/8" bit, XO & 194 jts 2-3/8" tbg. PU & TIH w/6 jts. tbg. Tgd @ 5,980' (20' of fill). RU pwr swivel. MIRU Rio AFU. Est circ w/AFU. CO fill fr/5,980' - 6,000' (CIBP). DO CIBP @ 6,000'. PU & TIH w/10 jts tbg. Tgd 6,377' (13' of fill). CO fill fr/6,377' - 6,390' (PBTD). Circ & cln 1 hr. RDMO AFU. RD pwr swivel. TOH & LD w/2 jts tbg. TOH w/8 jts tbg. SWI.
10/30/2008	TIH w/10 jts 2-3/8" tbg. Tgd @ 6,390' (PBTD). TOH & LD w/2 jts tbg. TOH w/210 jts tbg, XO & bit. TIH w/NC, TECH 4-1/2" TAC, 1 jt 2-3/8" tbg, 2-3/8" x 4' perf sub, SN, 16 jts 2-3/8", 4.7#, J55, EUE, 8rd yb tbg fr/XTO stock, 113 jts 2-3/8" tbg, 1 jt 2-3/8", 4.7#, J55, EUE, 8rd yb tbg fr/XTO stock, 80 jts 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. SWI.
10/31/2008	Dropd SV. PT tbg to 1,500 psig w/22 bbls 2% KCl wtr for 5". Tstd OK. Rlsd press. RU swb tls. BFL Surf. S. 0 BO, 24 BLW, 4 runs, 1 hr. FFL 5,700' FS. Gry fld smpl w/no solids. RD swb tls. Retr SV. ND BOP. Set TECH 4-1/2" TAC @ 6,357' w/10K ten. NU WH. Ran tbg as follows: NC, TECH 4-1/2" TAC, 1 jt 2-3/8" tbg, 1 - 2-3/8" x 4' perf sub, SN, 16 jts 2-3/8", 4.7#, J55, EUE, 8rd yb tbg fr/XTO stock, 113 jts 2-3/8" tbg, 1 jt 2-3/8", 4.7#, J55, EUE, 8rd yb tbg fr/XTO stock, 80 jts 2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 6,320'. EOT @ 6,358'. GP perfs fr/5,492' - 5,796'. DK perfs fr/6,290 - 6,313'. PBTD @ 6,390'. NU WH. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1514) & 1" x 1' stnr nip. TIH w/pmp, Spiral rod guide, 1" x 1' LS, 1 - 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 3 - 7/8" rods w/5 molded guides per rod, 16 - 3/4" Norris gr "D" rods, 158 - 3/4" rods, 3 - 7/8" Norris gr "D" rods, 66 - 7/8" rods, 3 rod subs (8', 6' & 2') & 1-1/4 x 22' PR w/10' lnr. Seated pmp. PT tbg to 500 psig for 5" w/15 bbls 2% KCl wtr. Tstd OK. LS pmp w/rig to 500 psig. GPA. HWO. RDMO Rio Rig #1. RWTP @ 2:00 p.m. 10/31/08. Ppg @ 4.5 x 53" SPM.
11/1/2008	OWU & 1st delv GP/DK DHC gas sales to WFS @ 1:00p.m., 11/01/08. Initial FR @ 150 MCFPD. Ppg @ 51' X 5 SPM.