

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 30 2008

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address **382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1620' FSL & 790' FEL NESE Sec.9 (I) -T26N-R11W N.M.P.M.**

5. Lease Serial No.  
**NMM-03153**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**OH RANDEL #1E**

9. API Well No.  
**30-045-24165**

10. Field and Pool, or Exploratory Area  
**BASIN DAKOTA**

11. County or Parish, State  
**SAN JUAN NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. P&A'd this well per the attached Summary Report. 10/28/08**

*To file Amended RPT  
10-13-08  
D to CP*

RCVD NOV 4 '08

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**DOLENA JOHNSON**

Title **REGULATORY CLERK**

Signature *Dolena Johnson*

Date **10/29/2008**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**OCT 31 2008**

Approved by

Title

**WINSTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**NMOC**

*11/19*

# EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/29/2008  
Report run on 10/29/2008 at 11:21 AM  
Report for: Farmington

## OH Randel 01E (P&A) - Basin Dakota, 09, 26N, 11W, San Juan, New Mexico, ,

10/20/2008	MIRU A Plus Rig #6. Un-hung rods. TOH w/1-1/4" PR w/8' lnr, 3 - 7/8" rod subs (4', 6', & 8'), 74 - 7/8" rods & 10 - 3/4" rods. Found 85th rod FS parted 24" below pin. TIH w/fishing tl & rods. Tgd TOF @ 2,102'. Caught fish. Unseat pmp. TOH & LD w/74 - 7/8" rods, 11 - 3/4" rods & fishing tl. SWI. No reg rep on loc to witness operations. Rptd cmt operatoions for 10/21/08 to BLM cmt hot ln @ 5:45 a.m. & John Mckiney 9:30 a.m. 10/20/08.
10/21/2008	TOH & LD w/1-1/4" x 16' PR w/8' lnr, 3- 7/8" rod subs (4, 6' & 8'), 74 - 7/8" rods, 167 - 3/4" rods, 5 - 1-1/4" sbs, shear tl, 1-1/4" sbs & pmp. ND WH. NU BOP. TOH w/199 - 2-3/8", 4-1/2" TAC, 5 jts tbg, SN, MA. TIH w/4-1/2" CIBP & 203 jts tbg. Set CIBP @ 6,186'. PT tbg to 1,500 psig w/25 BFW. Tstd OK. Rlsd press. Circ w/ 60 BFW. PT csg to 500 psig. Tstd OK. Rlsd press. SWI. John McKenny w/BLM on loc & witnessed operations.
10/22/2008	PT csg to 50 psig w/2 BFW. Press drop fr/500 to 400 psig, 5". Rlsd press. EOT @ 6,186'. Plug #1 w/15 sxs Class B cmt w/3% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx, 17.7 cu/ft). Ppd dwn tbg w/3.0 bbls cmt. Cmt fr/6,186' to 6,025'. TOH & LD w/5 jts tbg. TOH w/40 jts tbg. WOC 3 hrs. TIH w/40 jts tbg. Tgd TOC @ 6,086'. TOH & LD 25 jts tbg. EOT @ 5,289'. PT csg to 500 psig w/4 BFW. Press dropd fr/500 to 400 psig, 5". Rlsd press. Plug #2 w/15 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx, 17.7 cu/ft). Ppd dwn csg w/3.0 bbls cmt. Cmt fr/5,289' to 5,127'. TOH & LD w/88 jts tbg. TOH w/80 jts tbg. MIRU WLU. RIH 3-1/8" csg gun. Tgd TOC @ 5,174'. Perfd 3 sqz holes @ 2,600'. POH w/csg gun. RDMO WLU. Attd to EIR into perfs. Pressd to 700 psig. Recd approval fr/John McKenny fr/BLM to sqz fr/2,600' to 2,450' inside csg. John McKenny w/BLM on loc & witnessed operations.
10/23/2008	EOT @ 2,602'. Plug #3 w/16 sxs Class B cmt w/2% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx, 18.88 cu/ft). Ppd dwn tbg w/3.2 bbls cmt. Cmt fr/2,602' to 2,395'. TOH & LD w/14 jts tbg. TOH w/66 jts tbg. WOC. MIRU BlueJet WLU. Ran GR/CCL/CBL log w/1,500 psig fr/2,410' to surf. Gd cmt fr/2,410' to 760'. Tgd TOC w/WL tls @ 2,410'. Oscar Torres w/BLM approved inside csg plug fr/450' to 60. TIH w/68 jts tbg. EOT @ 2,142'. Estb circ w/1 BFW. PT csg to 600 psig for 5". Tstd OK rlsd press. Plug #4 w/14 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx, 16.52 cu/ft). Ppd dwn tbg w/2.8 bbls cmt. Cmt fr/2,142' to 1,984'. TOH & LD 13 jts tbg. EOT @ 1,737'. Plug #5 w/41 sxs Class B cmt ( mixed @ 15.6 ppg, 1.18 cu ft/sx, 48.38 cu/ft). Ppd dwn tbg w/8.2 bbls cmt. Cmt fr/1,737' to 1,263'. TOH & LD w/31 jts tbg. TOH w/24 jts tbg. SWI. Oscar Torres w/BLM on loc & witnessed operations.
10/24/2008	RU WLU. RIH w/WL & tgd TOC @ 1,156'. POH w/WL. RD WLU. TIH w/28 jts tbg. EOT @ 858'. Plug #6 w/10 sx Class B cmt w/2% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx yeild, 11.80 cu/ft). Ppd dwn csg w/2.0 bbls cmt. Cmt fr/858' to 757'. TOH w/28 jts tbg. WOC 3 hrs. PT csg to 700 psig for 5" w/2 BFW. Tstd OK. Rlsd press. RU WLU. RIH w/WL. No cmt @ 858'. POH w/WL. TIH w/28 jts tbg. EOT @ 838'. Plug #6A w/10 sxs Class B cmt w/2% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 11.8 cu/ft). Ppd dwn tbg w/2.0 bbls cmt. Cmt fr/858' to 757'. TOH w/28 jts tbg. WOC 3 hrs. RU WLU. RIH w/WL. Tgd TOC @ 742'. Perf 3 sqz holes @ 740' w/3-1/8" csg gun. POH w/csg gun. Estb EIR into sqz holes @ 1.5 BPM & 500 psig w/5 BFW. TIH w/4-1/2" CIBP & 22 jts tbg. EIR into sqz holes @ 1.5 BPM & 500 psig. Plug #7 w/82 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 96.76 cu/ft). Ppd dwn tbg w/16.48 bbls cmt w/69 sx below CIBP & 13 sx abv. Cmt fr/740' to 520'. TOH w/22 jts tbg & stinger. SWI. Oscar Torres fr/BLM on loc & witnessed operations & approved changes in procedure in plugs 6 & 7.
10/28/2008	ND BOP. RDMO A-Plus Rig #6. Dug out WH. Cut off csg. Cmt surf & ann csg. Cmt DHM w/30 sxs cmt. Cln loc. P&A operations completed. Operations suspended for remediation. No reg rep on loc to witness operations.