State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

r., Santa	Fe, NM 87505	Santa Fe, NM 87505		AMENDED REPORT
<b>I.</b>	REQUEST FOR	ALLOWABLE AND AUTHORI	ZATION TO TRANS	SPORT

Operator name and A		<sup>2</sup> OGRID Number 234550			
NOBLE ENERGY, IN 5802 US HIGHWAY 6 FARMINGTON, NEV	4	<sup>3</sup> Reason for Filing Code/ Effective Date NW 09/27/08			
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code			
30 – 045-34161	BASIN DAKOTA	71599			
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number			
304639	NAVAJO 11	#05			

II. 10 Surface Location

	<b>II.</b> 04.	1400 230									
- [	Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
	E	11	25N	10W			NORTH			SAN JUAN	

11 Bottom Hole Location

UL or lot no. E	Section 11	Township 25N	Range 10W	Lot Idn		North/South I	ine	Feet from the 660'	East/ WE	West line ST	County SAN JUAN
<sup>12</sup> Lse Code		cing Method Code		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

III Oil and Cas Transporters

III. Oil and Gas Tra	ansporters	
<sup>18</sup> Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
025244	WILLIAMS FIELD SERVICE	G
	1800 S. BALTIMORE TULSA, OKLAHOMA 74119	
009018	GIANT REFINING COMPANY	О
	P.O. BOX 256 FARMINGTON, NEW MEXICO 87499-0256	
		80' EL VOH DV) 9
	•	on cons. DIV.

DIST. 3

IV. Well Completion Data

<sup>21</sup> Spud Date 07/20/08	<sup>22</sup> Ready Date 09/29/08	<sup>23</sup> TD 6769'	<sup>24</sup> PBTD 6655'	<sup>25</sup> Perforations 6522'-6564'		<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	e <sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size		et	30 Sacks Cement  180sx TOC surface  1170sx TOC surface	
12-1/4"		9-5/8"	342.4'			
7-7/8"		4-1/2"				
		2-3/8"	6548.7'			

V Well Test Data

V. Well Test	Data						
31 Date New Oil N/A	<sup>32</sup> Gas Delivery Date ASAP	<sup>33</sup> Test Date 09/29/08	<sup>34</sup> Test Length 24hrs	<sup>35</sup> Tbg. Pressure 20psi	<sup>36</sup> Csg. Pressure 300psi		
<sup>37</sup> Choke Size 24/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 255mcf		<sup>41</sup> Test Method FLOWING		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION  Approved by:   hack the //-/9.08  Title: SUPERVISOR DISTRICT # 3				
Title: REGULATORY CO	MPLIANCE		Approval Date: NOV 1	9 2008			
E-mail Address: jmuse@nobleenergy	inc.com						
Date: 10/20/200	Phone:						