

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

NOV 04 2008

1. Type of Well
GAS

5. Lease Number
SF-078439

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

RCVD NOV 6 '08

OIL CONS. DIV.

DIST. 3

8. Well Name & Number

9. Johnston Federal 6E
API Well No.

30-045-34699

10. Field and Pool
Basin Dakota

11. County and State
San Juan, NM

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NESW), 2219' FSL & 1435' FWL, Sec. 35, T31N, R9W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

10/26/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 199', D/O cmt and drilled ahead to 3154', circ hole. RIH w/ 77 jnts of 7" 20# J-55csg set @ 3140' w/ Stage Tool @ 2008'. RU CMT 10/28/08. 1ST Stage: Preflushed w/ 10bbl GW, 2bbl FW. Pumped scavenger 20sx(62cf-11bbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Flake, 8% FL-52, 4% LCM-1, 177% SMS. Lead 100sx(214cf-38bbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Flake, 8% FL-52, 4% LCM-1, 112% SMS. Tail 90sx(124cf-22bbl) w/ 1% CaCl, .25pps Cello Flake, 58% FL-52. Dropped Plug & Displaced w/ 125bbl H2O, Opened ST, Circ 30 bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl Gel, 2bbl FW. Pumped scavenger 20sx(62cf-11bbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Flake, 8% FL-52, 4% LCM-1, 177% SMS. Lead 269sx(1513cf-269bbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Flake, 8% FL-52, 4% LCM-1, 112% SMS. Dropped Plug & Displaced w/ 81bbl H2O, Circ 46 bbl cmt to surface.

10/29/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7443' TD. TD reached on 10/31/08, circ hole. RIH w/ 181 jnts of 4.5" 11.6# J-55csg set @ 7442'. RU CMT 11/01/08, Preflushed w/ 10bbl Chem Wash, 2bbl water. Pumped Scavenger 9sx(17cf-3bbl) Prem Lite w/ 3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25% LCM-1. Tail 318sx(1013cf- 180bbl) Prem Lite w/ 3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25% LCM-1. Dropped plug and displaced w/ 100bbl H2O. ND BOP. RD, released 11/01/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/03/08.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 78

