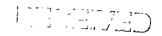
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells	NOV 04 2008	
. Type of Well GAS	5. Lease Numbera SF-078439 6. If Indian, All. of Tribe Name)
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	7. Unit Agreement RCVD NOV 6 '(OIL CONS. DI DIST. 3	J8
Address & Phone No. of Operator	8. Well Name & N	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	Johnston Feder 9. API Well No.	al 6E
. Location of Well, Footage, Sec., T, R, M Surf:Unit K (NESW), 2219' FSL & 1435' FWL, Sec. 35, T31N, R9W, NMPM	30-045-34699 10. Field and Pool Basin Dakota 11. County and Sta San Juan, NM	ite
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	T, OTHER DATA	
Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturin Casing Repair Final Abandonment Abandonment Change of Plans New Construction Non-Routine Fracturin Casing Repair Water Shut off Conversion to Injectic	_	eport
3. Describe Proposed or Completed Operations 0/26/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 199', D/O cmt and 7 jnts of 7" 20# J-55csg set @ 3140' w/ Stage Tool @ 2008'. RU CMT 10/28/08. 1 ST Stage: Preflush cavenger 20sx(62cf-11bbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Flake, 8% FL-52, 4% LCB Sbbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Flake, 8% FL-52, 4% LCM-1, 112% SMS. Tail	thed w/ 10bbl GW, 2bbl FW. Pump CM-1, 177% SMS. Lead 100sx(21- il 90sx(124cf-22bbl) w/ 1% CaCl,	oed 4cf- .25pps
ello Flake, 58% Fl-52. Dropped Plug & Displaced w/ 125bbl H2O, Opened ST, Circ 30 bbl cmt to s el, 2bbl FW. Pumped scavenger 20sx(62cf-11bbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Fead 269sx(1513cf-269bbl) Prem Lite w/ 3% CaCl, 8% Bent., .25pps Cello Flake, 8% FL-52, 4% LCl isplaced w/ 81bbl H2O, Circ 46 bbl cmt to surface.	Flake, 8% FL-52, 4% LCM-1, 1779	% SMS
0/29/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7443' TD. TD reached on 5" 11.6# J-55csg set @7442'. RU CMT 11/01/08, Preflushed w/ 10bbl Chem Wash, 2bbl water. Pun/ 3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25% LCM-1. Tail 318sx(1013cf-180bbl) Prem Lite v 2, 6.25% LCM-1. Dropped plug and displaced w/ 100bbl H2O. ND BOP. RD, released 11/01/08.	mped Scavenger 9sx(17cf-3bbl) Pr w/3% CD-32, .25pps Cello Flake,	rem Lite
T will be conducted by completion rig; results & TOC will appear on next report.	-	<u>.</u>
4. I hereby certify that the foregoing is true and correct.		
igned Kelly Jeffery Title Regula	atory Technician Date	11/03/
This space for Federal or State Office use) PPROVED BY Title	Date ACCEPTED FOR	RECORD
PPROVED BY	NOV 0 5	

the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOCD #

FARMINGTON FIELD OFFICE