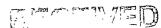
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	Sundry Notices and Reports on Wells		10V <b>0</b> 4 2008
		<sup>c</sup> 5.	Lease Number municipal Field Unice SF-076958
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Na
	BURLINGTON RESOURCES OIL & GAS COMPANY LP		
3.	Address & Phone No. of Operator	· 8.	Well Name & Numl Hare 297
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-34778
	Surf: Unit B (NWNE), 1180' FNL & 1735' FEL, Section 34, T29N, R7W, NMPM	10. <b>Basi</b> r	Field and Pool Fruitland Coal
	Suff: Unit b (NWNE), 1160 FAL & 1755 FEL, Section 34, 129N, R/W, NWPW	11.	County and State San Juan, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission  Type of Action	THER I	OATA
	Notice of Intent Abandonment Change of Plans	<u>X</u>	Other - Spud Report
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing		80° 01 VON OV9
	Casing Repair Water Shut off		OIL CONS. DIV.
			man ministra mate
	Final Abandonment Altering Casing Conversion to Injection	-	015 of 15 of
13.			
10/3 7"cs	Final Abandonment Altering Casing Conversion to Injection		DIST. 3 RIH w/ 7 jnts,
10/3 7"c: disp	Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  31/08MIRU MOTE 209. Spud w/8.75" bit @ 1300hrs on 10/31/08. Drilled ahead to 232'. Case, 20#, J-55, ST&C & set @ 227'. Pre-flush w/ 2bbl water & Pumped 34sx (56cf-10bbl) Pre-flush w/ 2bbl water & Pumped 34sx (56cf-10bbl) Pre-flush w/ 2bbl water & Pumped 34sx (56cf-10bbl)		DIST. 3  RIH w/ 7 jnts, t w/20% Flyash. Drop
10/3 7"c: disp	Pinal Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  31/08MIRU MOTE 209. Spud w/8.75" bit @ 1300hrs on 10/31/08. Drilled ahead to 232'. Casg, 20#, J-55, ST&C & set @ 227'. Pre-flush w/ 2bbl water & Pumped 34sx (56cf-10bbl) Presidence plug w/6 bbl H2O circ 1 bbl cmt to surface. RD, RR @ 1530hrs on 11/03/08.		DIST. 3 RIH w/ 7 jnts,
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10/3 7"cs disp PT	Pinal Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  31/08MIRU MOTE 209. Spud w/8.75" bit @ 1300hrs on 10/31/08. Drilled ahead to 232'. Cases, 20#, J-55, ST&C & set @ 227'. Pre-flush w/ 2bbl water & Pumped 34sx (56cf-10bbl) Presidence plug w/6 bbl H2O circ 1 bbl cmt to surface. RD, RR @ 1530hrs on 11/03/08.   will be conducted by drilling rig & reported on next report.	emix cm	DIST. 3  RIH w/ 7 jnts, tw/20% Flyash. Drop  ACCEPTED FOR RECORD  FIGN 0 7 2008  FARMINGTON FIELD OFFICE
10/3 7"cs disp PT -	Describe Proposed or Completed Operations  31/08MIRU MOTE 209. Spud w/8.75" bit @ 1300hrs on 10/31/08. Drilled ahead to 232'. Completed Sp., 20#, J-55, ST&C & set @ 227'. Pre-flush w/ 2bbl water & Pumped 34sx (56cf-10bbl) Presidence plug w/6 bbl H2O circ 1 bbl cmt to surface. RD, RR @ 1530hrs on 11/03/08.   will be conducted by drilling rig & reported on next report.   D/ROW  I hereby certify that the foregoing is true and correct.	emix cm	DIST. 3  RIH w/ 7 jnts, tw/20% Flyash. Drop  ACCEPTED FOR RECORD  PLOV 0 7 2008  FARMINGTON FIELD OFFICE BY TLESS AND THE SAME OF THE SAME
10/3 7"cs disp PT - API  14. Sign (Thi	Describe Proposed or Completed Operations  31/08MIRU MOTE 209. Spud w/8.75" bit @ 1300hrs on 10/31/08. Drilled ahead to 232'. Completed Sp., 20#, J-55, ST&C & set @ 227'. Pre-flush w/ 2bbl water & Pumped 34sx (56cf-10bbl) Presidence plug w/6 bbl H2O circ 1 bbl cmt to surface. RD, RR @ 1530hrs on 11/03/08.   will be conducted by drilling rig & reported on next report.   D/ROW  I hereby certify that the foregoing is true and correct.	emix cm	DIST. 3  RIH w/ 7 jnts, tw/20% Flyash. Drop  ACCEPTED FOR RECORD  FIGN 0 7 2008  FARMINGTON FIELD OFFICE BY TLESS NEC.

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