

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address THOMPSON ENGINEERING and PRODUCTION CORPORATION C/O Walsh Engineering & Prod. Corp., 7415 E. Main St. , Farmington NM 87402		<sup>2</sup> OGRID Number 037581
		<sup>3</sup> Reason for Filing Code/ Effective Date Re-Completion in new pools / 12/10/05
<sup>4</sup> API Number 30 - 045 - 06323	<sup>5</sup> Pool Name BASIN FRUITLAND COAL 320 E/2	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 301670	<sup>8</sup> Property Name TONKIN FEDERAL	<sup>9</sup> Well Number #1

II. <sup>10</sup> Surface Location

UL or lot no. P	Section 23	Township 27N	Range 12W	Lot Idn	Feet from the 790'	North/South line SOUTH	Feet from the 790'	East/West line EAST	County San Juan, NM
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<sup>11</sup> Bottom Hole Location

UL or lot no. P	Section 23	Township 27N	Range 12W	Lot Idn	Feet from the 790'	North/South line SOUTH	Feet from the 790'	East/West line EAST	County San Juan, NM
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499	<sup>20</sup> POD	<sup>21</sup> O/G G	<sup>22</sup> POD ULSTR Location and Description P- SEC. 23, T27N, R12W 790' FSL & 790' FEL RCVD NOV 19'08 OIL CONS. DIV. DIST. 3

IV. Produced Water

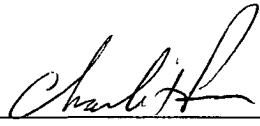
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description P- SEC. 23, T27N, R12W 790' FSL & 790' FEL
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V. Well Completion Data

<sup>25</sup> Spud Date 12/2/58	<sup>26</sup> Ready Date 12/10/05	<sup>27</sup> TD 6256'	<sup>28</sup> PBTD 2198'	<sup>29</sup> Perforations FTC 1417-1465	<sup>30</sup> DHC, MC DHC - 3604
<sup>31</sup> Hole Size 12-1/4"	<sup>32</sup> Casing & Tubing Size 8-5/8"	<sup>33</sup> Depth Set 236'	<sup>34</sup> Sacks Cement 100 SX (120 CU.FT.)		
<sup>31</sup> Hole Size 7-7/8"	<sup>32</sup> Casing & Tubing Size 5 1/2"	<sup>33</sup> Depth Set 6264'	<sup>34</sup> Sacks Cement 200 SX (236 CU.FT.) 500 SX (619 CU.FT.) Sq 100 sx (118 CU.FT) Sq 50 sx (59 CU.FT.) Sq		
	<sup>32</sup> Casing & Tubing Size 2 3/8" / TUBING	<sup>33</sup> Depth Set 1665'	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 12/10/05	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure 0 psi	<sup>40</sup> Csg. Pressure 10 psi
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas No Flow	<sup>45</sup> AOF	<sup>46</sup> Test Method F

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Paul C. Thompson		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Paul C. Thompson, P.E.		Title: SUPERVISOR DISTRICT # 3	
Title: President		Approval Date: NOV 19 2008	
E-mail Address: paul@walsheng.net			
Date: 12/13/08	Phone: (505) 327-4892		

Provide production  
information