

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29509
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-346 RCVD NOV 10 '08
7. Lease Name or Unit Agreement Name ROSA UNIT OIL CONS. DIV.
8. Well Number 243A DIST. 3
9. OGRID Number 120782
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6654' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address of Operator
P O BOX 3102, MS 25-4, TULSA, OK 74101

4. Well Location

Unit Letter C : 1030 feet from the NORTH line and 1930 feet from the WEST line

Section 36 Township 32N Range 5W NMPM RIO ARRIBA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6654' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

☒ OTHER: PUMP REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-30-2008

Load out equipment & road to Rosa unit 243A. Spot in & RU rig & surface equipment. CSG PSI = 475, TUB PSI = 0, Remove pump jack head, LD 22' polish rod, 1-2' pony, 1-8' pony & 42 plain 3/4" rods, SDFN, no accidents reported.

10-31-2008

Change over to pull tub. RU floor, Psi Test TUB @ 500 psi (lost psi @ 500 psi). TOW W/tub to rods 18 jts (jt # 18 bad) TOW w/ rods total = 133-3/4" rods 3 SB & pump w/ gas anchor. TOH w/ TUB, inspect & remove chemical line. Total = 1-10' sub, 111 jts 2 7/8" EUE, F-NIP & mud anchor. TIW w/ half mill shoe, F-NIP & 2 7/8" EUE tbg, strapping pipe, Psi test tbg @ 1000 psi (good), SDFN, no accidents reported.

11-01-2008

RU sand line TIW & retrieve stand valve RD sand line & RU tongs. TIW w/ tbg, Tag @ 3485', RU to clean out fill. CO W/ 14 bbls/hr, 1/2 gal corrosion inhibitor, 1/2 gal Foamer / 20 bbls production coal water. From 3485' to 3500' blow well dry, TOH w/tbg. PU BHA & TIW band chemical line to tbg from 3443' to surface. Mud anchor, F-NIP, set @ 3433', 132-jt 2 7/8" EUE 8 rd, 1-10' sub, 1-jt 2 7/8" EUE 8 rd, landed. ND BOP's & NU well head. Change over to run rods, SDFN, no accidents reported.

11-02-2008

TIW w/ 2 1/2" x 1 1/2" x 12' RWAC pump, 98-- 3/4" rods, 35--guided 3/4" rods, 8 'x3/4" pony, 2' x 3/4" pony & 1 1/4" x 22' PRL. Load hole psi test 500 (good) long stroke pump to 500 psi (good) RU head & hang off. RD rig and all surface equipment, install fence & release rig, no accidents reported.

Report Tubing Weight & Grade

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE Engineering Technician II DATE November 6, 2008

Type or print name Rachel M. Lipperd E-mail address: rachel.lipperd@williams.com PHONE: 918.573.3046

For State Use Only

APPROVED BY: Charlie R TITLE SUPERVISOR DISTRICT # 9 DATE NOV 19 2008

Conditions of Approval (if any):

D 11/19

RCVD NOV 10 '08
OIL CONS. DIV.
DIST. 3

ROSA UNIT #243A
BASIN FRUITLAND COAL

Location:
1030' FNL and 1920' FWL
NE/4 NW/4 Sec 36(C), T32N, R6W
Rio Arriba, New Mexico

Elevation: 6654' GR
API # 30-039-29509

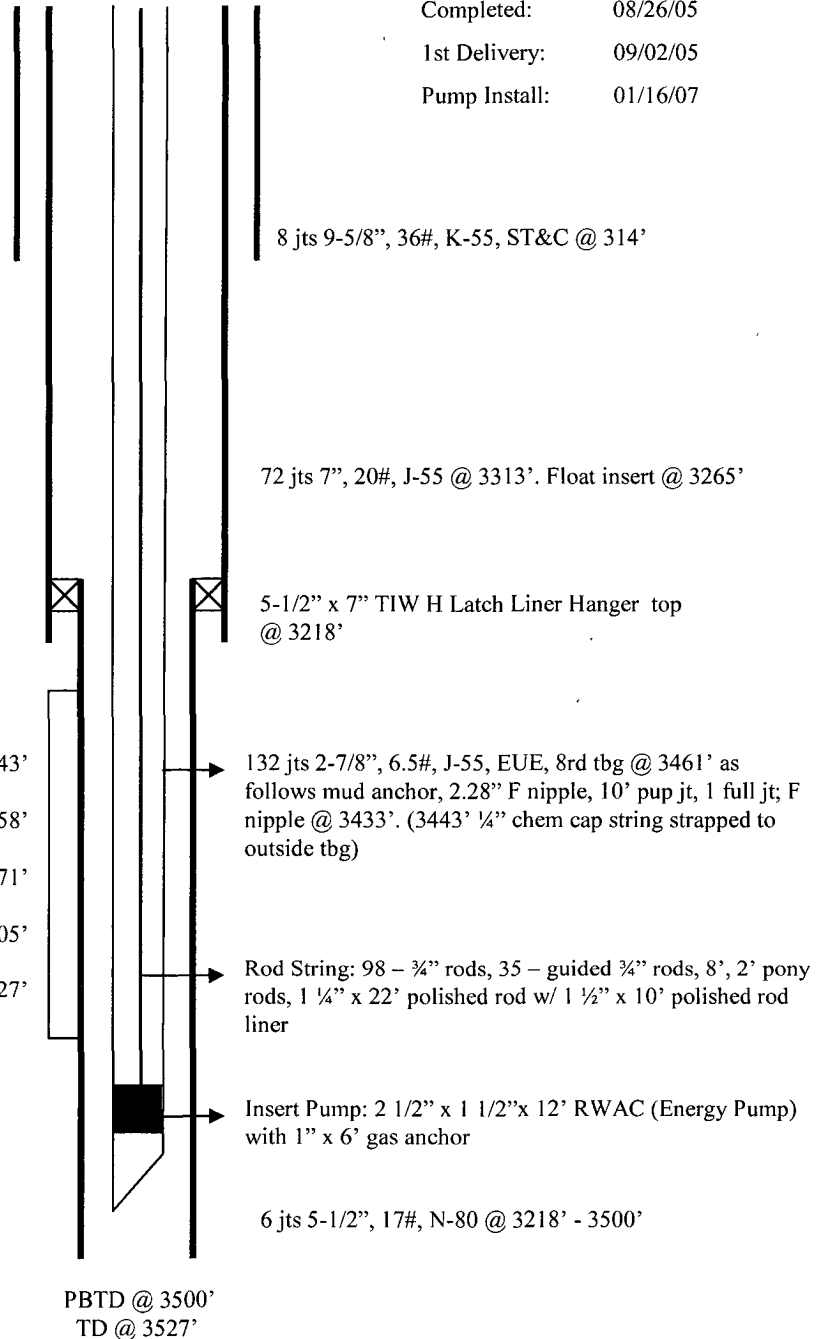
Pumping Unit
Lufkin 160-64-23

Spud: 06/09/05
Completed: 08/26/05
1st Delivery: 09/02/05
Pump Install: 01/16/07

Top	Depth
Ojo Alamo	2656'
Kirtland	2766'
Fruitland	3216'
Pictured Cliffs	3421'

3-1/8" HSC gun w/15
grm charge, 120 phasing,
4 SPF, 300 holes total,
0.49" dia.

Open hole from 6-1/4" to 9-1/2"
from 3320' to 3527'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	215 sx	303 cu. ft.	Surface
8-3/4"	7", 20#	600 sx	1231 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		