Submit 3 Copies To Appropriate District Office	State of New M	exico	Form C-10	
District 1	Energy, Minerals and Nat	ural Resources	Jun 19, 200	8_
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
vistrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-039-30089 5. Indicate Type of Lease	$\dashv$	
District III 1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	$\dashv$	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	TICES AND REPORTS ON WELL	2	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 29-5 Unit		
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 75F	$\dashv$	
Type of Well: Oil Well ☐ Gas Well ☒ Other      Name of Operator		9. OGRID Number		
ConocoPhillips Company			217817	
3. Address of Operator		10. Pool name or Wildcat	_	
P.O. Box 4289, Farmington, NM 87499-4289		Basin Dakota / Blanco Mesaverde		
4. Well Location				$\dashv$
Unit Letter <u>C</u> : 660	feet from the North	_line and1600	o feet from the West line	
Section 22		ange 05W	NMPM Rio Arriba County	
	11. Elevation (Show whether DI	R, RKB, RT, GR, et		
6749' GL				ĵ
12. Check	Appropriate Box to Indicate N	Nature of Notice	e, Report or Other Data	
NOTICE OF I	NITENITION TO:	011	BSEQUENT REPORT OF:	1
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				,
			RILLING OPNS. P AND A	ı
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME			<del>_</del>	
			_	
OTHER: OTHER: Plugback DK  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated details.)				_
			and give pertinent dates, including estimated da Attach wellbore diagram of proposed completion	
CO fill. No fluids. 9/23/08 POOH 9/24/08 Open up well up tbg, unloa spinner log across DK perfs, then N 9/29/08 Received verbal approval DK. 9/30/08 RIH w/CIBP & set @	w/tbg, last jt has ¼" of scale. RIH ded 8bbls fluid. Flowback well on IV perfs. RD WL. DK making all from Kelly Roberts/OCD to set © 7963'. Mix & spot 150' of cements	to 8022', air circ v ½" choke, 4bwph. fluids, MV making CIBP 50' above to tt on top of CIBP (	PALA  p DK perf and top w/100' cmt to-plugback	1,
on 10/2/08.	-55 tog & land @ 0010 . ND BOI,	NO WII. I lowe	ck wen overnight. 10/2/08 kD kK @ 15.00m	
Well will now flow as a standalone Mesaverde.			RCUD NOV 19'08 OIL CONS. DIV.	
			NST. 3	
			<u> </u>	
Spud Date : 3/15/2007	Rig Rele	eased Date:	0/2/2008	
		<u>L</u>		
			lge and belief. I further certify that any pit or below $\square$ or an (attached) alternative OCD-approved plan $\square$	
SIGNATURE Jamse	TITLE_	Staff Regulatory T	Cechnician DATE 11/15/2008	
Type or print name Tamra Sessi	onsE-mail address: sessitd@e	conocophillips.cor	n PHONE: 505-326-9834	
For State Use Only				nn
THI THOU DD DI.	TITLE DO	eputy Oil & C ———Distric	Sas Inspector, NOV 2 0 20 Et #3	JØ
Conditions of Approval (if any):			<b>♦</b> ~	
			v J	