

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **11/10/2008**  
API No. **30-039-30299**  
DHC No. **DHC2733AZ**  
Lease No. **SF-079391**

Well Name  
**San Juan 27-5 Unit**

Well No.  
**#903**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- G	8	T027N	R005W	1595' FNL & 1860' FEL	Rio Arriba County, New Mexico
BH- B	8	T027N	R005W	906' FNL & 1671' FEL	

Completion Date	Test Method
10/31/2008	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	179 MCFD	16%		16%
DAKOTA	942 MCFD	84%		84%
	1121			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 14 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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B 11/20