

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 14 2008

Amended

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit G (SWNE), 1752' FNL & 1868' FEL, Section 8, T27N, R5W, NMPM BH: Unit G (SWNE), 2280' FNL & 1705' FEL, Section 8, T27N, R5W, NMPM</p> | <p>5. Lease Number USA SF - 079391</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 27-5 Unit</p> <p>8. Well Name & Number Well Name & Number</p> <p>9. San Juan 27-5 Unit 906 API Well No. 30-039-30305</p> <p>10. Field and Pool Blanco MV/Basin DK</p> <p>11. County and State Rio Arriba Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| | | |
|---|--|--|
| Type of Submission | Type of Action | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Casing Report

RCVD NOV 20 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/17/08 MIRU AWS 711. NU BOP. PT csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 172'. D/O cement & ahead to 3765' intermediate. Circ hole. RIH w/8 7/8" 23# L-80 csg set @ 3757'. RU to cement. 07/22/08. Pumped pre-flush of 10 bbls FW, 10bbls Mud Clean, 10bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Class G Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, .4% Sodium Metasilicate. Lead- pumped 490 sx(1044cf-186bbls) Class G Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% Sodium Metasilicate. Tail- pumped 90 sx(124cf-22bbls) Class G Cement w/1% CaCl2, .25#/sx Cello-Flake, .2% FL-52. Dropped plug and displaced w/146bbl water, circulated 66 bbls cement to surface.

07/22/08 PT csg to 1500# 30/min -good test. RIH w/ 6 1/4" bit. D/O cement. Drill ahead to 7895' TD. TD reached on 07/25/08. Circ hole. 07/26/08 RIH w/188 jts 4 1/2" 11.6# L-80 LT & C casing set @ 7890'. RU to cement. 07/26/08 Pumped pre-flush of 10 bbls chem. Wash & 2bbl FW. Pumped Scavenger -10 sx(30cf-5 bbls) Premium Lite HS FM cement w/.3% CD-32, 1% FL-52, .25#/sx Cello-flake, 6.25 #/sx LCM-1. Tail- 300 sx (594cf-106bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, 6.25 #/sx LCM-1, .3% CD-32, 1% FL-52. Dropped plug & displaced w/122 bbls FW & first 25bbls sugar water. Bumped plug. RD, RR @ 06:00 07/27/08.

PT will be conducted by completion rig. PT & TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/14/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

