

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008

API No. 30-039-30307  
DHC No. DHC2697AZ  
Lease No. SF-079391

Well Name  
**San Juan 27-5 Unit**

Well No.  
**#904**

Unit Letter	Section	Township	Range	Footage
Surf- E	8	T027N	R005W	1794' FNL & 1193' FWL
BH- E	8	T027N	R005W	2808' FNL & 893' FWL

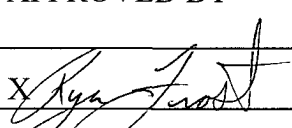
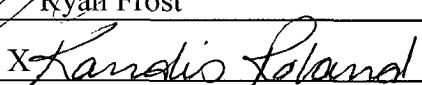
County, State  
**Rio Arriba County,  
New Mexico**

Completion Date <b>10/17/2008</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	243 MCFD	28%		28%
DAKOTA	627 MCFD	72%		72%
	870			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 14 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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3 11/20