

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008

API No. 30-039-30346
DHC No. DHC2698AZ
Lease No. SF-079391

Well Name
San Juan 27-5 Unit

Well No.
#915

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	8	T027N	R005W	1437' FSL & 1780' FEL	Rio Arriba County, New Mexico
BH- P	8	T027N	R005W	1202' FSL & 1057' FEL	

Completion Date	Test Method
10/24/2008	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	89 MCFD	21%		21%
DAKOTA	326 MCFD	79%		79%
	415			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 14 '08
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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B 11/20