

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/7/2008

API No. 30-039-30422  
DHC No. DHC2767AZ  
Lease No. SF-079391

Well Name  
San Juan 27-5 Unit

Well No.  
#911

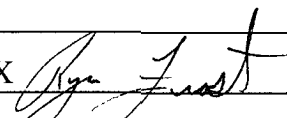
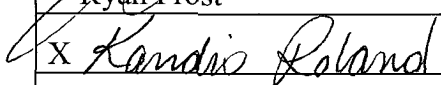
Unit Letter <b>J</b>	Section <b>8</b>	Township <b>T027N</b>	Range <b>R005W</b>	Footage <b>1536' FSL &amp; 1757' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>10/11/08</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1584 MCFD	72%		72%
DAKOTA	605 MCFD	28%		28%
	2189			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 14 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
X  Ryan Frost	11/10/08	Engineer	505-324-5143
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8 11/20