

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008

API No. 30-039-30440
DHC No. DHC2810AZ
Lease No. SF-078424

Well Name
San Juan 29-7 Unit

Well No.
#67M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	23	T029N	R007W	2000' FSL & 2210' FWL	Rio Arriba County,
BH- L	23	T029N	R007W	1425' FSL & 710' FWL	New Mexico

Completion Date: **10/16/08** Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	182 MCFD	14%		14%
DAKOTA	1158 MCFD	86%		86%
	1340			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 14 '08
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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