BURIEAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  Albandoned real. Use Farm 3160-3 (APID) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse side  Type of Well  Other  SUBMIT IN TRIPLICATE — Other instructions on reverse side  Type of Well  Other  Submit of Operator  Other  Submit of Operator  Other  Address  Jab. Phone No. (Include area code)  Jac. API Well No.  30-045-07039  Jac. Address  Jac. Address  Jac. Brown No. (Include area code)  Jac. Phone No. (Include area code)  Jac. Address  Jac. Address  Jac. Address  Jac. Address  Jac. Address  Jac. Phone No. (Include area code)  Jac. Clark Appropriate Box(ES) TO INDICATE NATURE OR NOTICE REPORT, OR OTHER DATA  Type of SUBMISSION  Jac. Address  Jac. Clark Appropriate Box(ES) TO INDICATE NATURE OR NOTICE REPORT, OR OTHER DATA  Type of SUBMISSION  Type of SUBMISSION  Jac. Clark Appropriate Box (ES) To INDICATE NATURE OR NOTICE REPORT, OR OTHER DATA  Type of SUBMISSION  Type of Submission  Acidize  Description  Acidi	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an							SF 077967			
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Abandomed well* Use Farm 3160-3 (API)) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on reverse side  Type of Well Sign Well Other Sallegos Canyon Unit 72  Name of Operator  Name of Operator  Name and Operator  Name of Operator											
SUBMIT IN TRIPLICATE — Other instructions on reverse side    Type of Well											
Gallegos Canyon Unit 72  2. Name of Operator  Sap America Production Company Attn: Cherry Hlava  3a. Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (Include area code) 281-366-4081  10. Field and Pool. or Exploratory Area Basin Fruitland Coal & Kutz PC, West  11730' FNL & 1650' FEL SEC 36 T28N'R13W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE. REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE. REPORT, OR OTHER DATA  TYPE OF ACTION  Acidize  Deepen Production (Start/Resume) Acidize Deepen New Construction New Construction Subsequent Report Change Plans Plug and Abandon Uset Total Disposal DIST, 3  Final Abandonment Notice Convert to Injection Plug Back  Dist.  Death Product Completed Copenant (clery) sate all partners data. Including starting starting data of any proposal work and approximate detarent black of the first of the fi	SUBMIT	IN TRIPLIO	CATE – Ot	her instruc	tions on rev	erse side	7 If U	Init or CA/Agreen	nent, Name and/o	or No	
Gallegos Canyon Unit   72	1. Type of Well						8. We	Il Name and No.			
30-045-07039   Address   281-366-4081   Basin Fruitland Coal & Kutz PC, West											
3a Address   281-366-4081   3b. Phone No. (include area code)   3b. Phone	2. Name of Ope	rator					9. AP	I Well No.		**************************************	
2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE. REPORT. OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Acidize  Deepen Alter Casing Fracture Treat Reclamation Notice of Intent Casing Fracture Treat Reclamation Recomplete New Construction Recomplete  Casing Repair New Construction Recomplete Reclamation DIST. 3  Dist	3P America Production Company Attn: Cherry Hlava							30-045-07039			
1730' FNL & 1650' FEL SEC 36 T28N R13W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Acidize  Deepen  Acidize  Deepen  Acidize  Deepen  New Construction  Recomplete  Casing Repair  New Construction  Recomplete  Change Plans  Plug and Abandon  Water Disposal  OIL CONS. DIV.  Disposal  Disposal  OIL CONS. DIV.  Disposal  Disposal  OIL CONS. DIV.  Disposal  Dispo	P.O. Box 3092 Houston, TX 77253 281-366-4081							Basin Fruitland Coal & Kutz PC, West  11. County or Parish. State			
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After Casing   Fracture Treat   Reclamation   Well Integrity Chief Ching Allocation   Casing Repair   New Construction   Recomplete   Ching Allocation   Change Plans   Plug and Abandon   Water Disposal   OIL CONS. DIV. DIST. 3    Distr. 3   Distr. 3   Distr. 3   Distr. 3   Distr. 3   Distr. 3   Distr. 3    Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deeper directorially or recomplete becausefully, are substrated leading and new settled degree of all pertinent markers and access. A what the Board under which the work will be performed in the settlement of the proposal and the settlement of all pertinent markers and access. A what the Board under which the work will be filled only after all requirements, including reclamates have been completed. Final Abandonment Notice shall be filled only after all requirements, including reclamates have been completed, and the operator has determined that the other reads for final inspection.  The above mentioned well has been allocating production based on the subtraction method using future decline from the Basin FC since March 2002.  BP respectfully requests permission to change the allocation from the subtraction method to a percentage based on previous months of production. The new allocation is PC 52% & FC 48%  DIFC 6 7 2 A Z  GCU 72  2009 2012 2015   19.2 22.7   Use    Fin 8.7 5.1 3.4 17.2 21.7   Use    50.6% 54.4% 55.5% 55.5% 52.8% 51.2% 52% PC    Thereby certify that the foregoing is true and correct Name (Printed/typed)	TYPE OF SUI	BMISSION				TYPE	OF ACTION				
Casing Repair New Construction Recomplete Recolamation Water Disposal OIL CONS. DIV.  Distr. 3  Describe Proposed or Completed Operation (clearly state all perturent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal of the wind III. Abandonment Notice Convert to Injection Plug Back  Describe Proposed or Completed Operation (clearly state all perturent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deeper discretionally or recomplete increamability, give subsurface locations and massered and time vertical depths of all perturent markers and zeros. Attach the Book under which the work will be performed provide the Book No on the with III. Abandon for the work of the work of perturent markers and zeros. Attach the Book under which the work will be performed provide the Book No on the work III. Abandon for the work of the work of perturent markers and zeros. Attach the Book under which the work will be performed provide the Book No on the work III. Abandon for the work III. Abandon for the work III. Abandon for the subtraction of the move-of-operation. If the operation recompletion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion. The operation results are a substraction method using future decline from the Basin FC since March 2002.  BP respectfully requests permission to change the allocation from the subtraction method to a percentage based on previous months of production. The new allocation is PC 52% & FC 48%  DIFC 572 A Substraction for the subtraction method to a percentage based on previous months of production. The new allocation is PC 55.5% 55.5% 55.8% 51.2% 52.8% FT Substraction for the subtraction method to a percentage based on previous months of production for the percentage based on previous months of the percentage based on th	pen vi i or		Acidize	Ę	Deepen		Production (S	tart/Resume)	Water sh	ut-Off	
Subsequent Report    Change Plans   Plug and Abandon   Water Disposal   DIL CONS. DIV. DIST. 3   Final Abandonment Notice   Convert to Injection   Plug Back   DIST. 3   Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof   PCUD MOU 10 **OB**   The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and new vertical depths of all pertinent analyses and areas of the pertinent of the	Notice of 1	ntent	Alter Casing			Reclamation					
Subsequent Report    Change Plans   Plug and Abandon   Water Disposal   DIST. 3   Plug Back   DIST. 3   Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and time vertical digits of all pertinent analyses and areas and which the Borid under which the work with the performed provided the Borid Shift In Required absolupating reports which the work with the performed provided the Borid Under which the work with the performed and the vertical digits of all pertinent analyses and areas and extraction or recompleted. If the operation results in a multiple completion or recompleted and the operation results in a multiple completion or recompleted. In the operation is a multiple completion or recompleted and the operation in the other ready for final inspection.  The above mentioned well has been allocating production based on the subtraction method using future decline from the Basin FC since March 2002.  By respectfully requests permission to change the allocation from the subtraction method to a percentage based on previous months of production. The new allocation is PC 52% & FC 48%    DIFC 672 A Z			Casing F	Repair [	New Constru	ction X	Recomplete	E C	Other Cl	hug-Allocation o-percent	
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If the proposal is to deepen directionally or recomplete horizontally, give substantice locations and measured and time vertical depths of all pertunent markers and zone. Attach the Bodd and the work will be performed provide the Bond No in file with BLMBIA. Required subsequent reports shall be filled within 30 days following completion of the microscal operation. If the operation is not increased a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.  The above mentioned well has been allocating production based on the subtraction method using future decline from the Basin FC since March 2002.  BP respectfully requests permission to change the allocation from the subtraction method to a percentage based on previous months of production. The new allocation is PC 52% & FC 48%  DHC 672 A  GCU 72  Q009 2012 2015  PC 8.9 6.1 4.2 19.2 22.7  FT 8.7 5.1 3.4 17.2 21.7  Use  50.6% 54.4% 555.5% 55.8% 51.2% FC 48%  I hereby certify that the foregoing is true and correct Name (Printed/typed)	Final Aband	onment Notice	Convert Convert	to Injection	Plug Back						
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50.6%   54.4%   55.5%   52.8%   51.2%   52%   PC	FT	8.7	5.1	3.4	17.2		21.7				
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE 11-4-05 600 Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the FFO Office subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction