

RCVD OCT 28 '08  
OIL CONS. DIV.  
DIST. 3

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
Fee Lease - 3 Copies  
State Lease - 4 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-34275		2 Pool Code 02170		3 Pool Name ANGEL PEAK GALLUP		
4 Property Code 22715		5 Property Name JACK FROST B			6 Well Number #1F	
7 OGRID No. 5380		8 Operator Name XTO Energy, Inc.			9 Elevation 6165'	

10 Surface Location

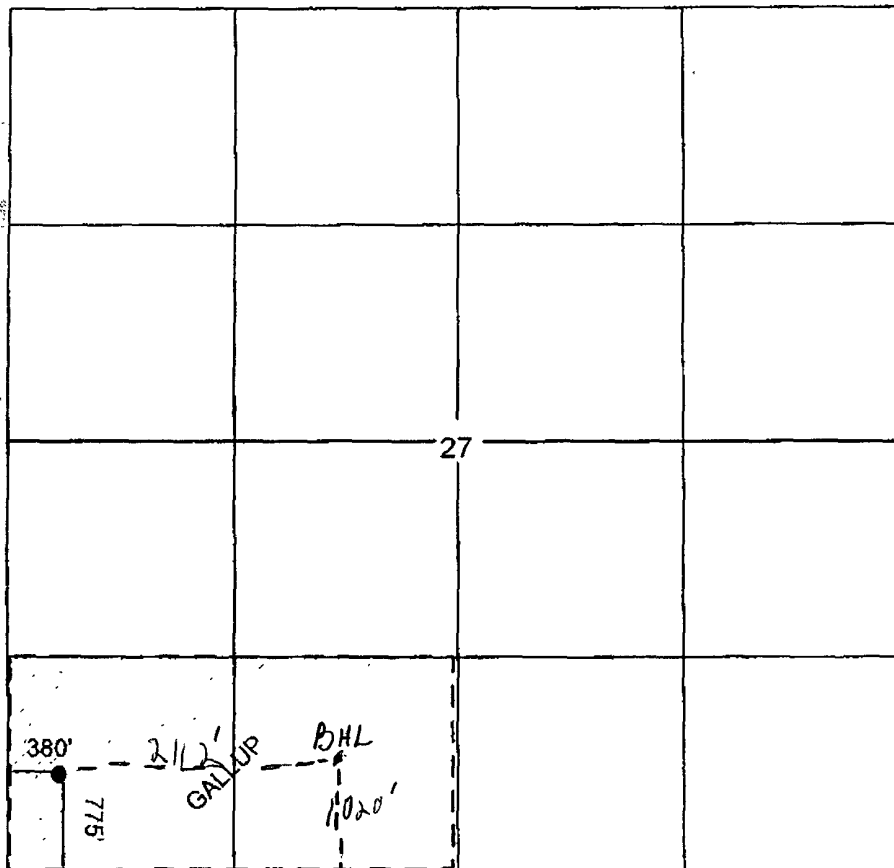
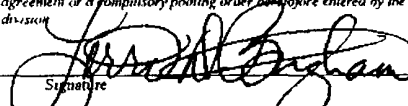
UL or lot no. M	Section 27	Township 27N	Range 10W	Lot Idn	Feet from the 775	North/South line SOUTH	Feet from the 380	East/West line WEST	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UL or lot no. N	Section	Township	Range	Lot Idn	Feet from the 1020	North/South line South	Feet from the 2112	East/West line West	County
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12 Dedicated Acres GP: 80 ACRES	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature LORRI D. BINGHAM Printed Name REGULATORY COMP TECH Title 9/15/08 Date	
	<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief. 6/23/1984 Date of Survey Original Survey Signed By: John A. Yukanich 14831 Certificate Number	

**State of New Mexico  
Energy, Minerals and Natural Resources Department**

Form C-116  
Revised June 10, 2003

Submit 2 copies  
To Appropriate  
District Office

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
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1220 S. St. Francis Dr., Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## GAS - OIL RATIO TEST

Operator <b>XTO Energy Inc.</b>				Pool <b>ANGEL PEAK GALLUP</b>				County <b>SAN JUAN</b>									
Address <b>382 CR 3100 AZTEC, NM 87410</b>				TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>		Special <input type="checkbox"/>							
LEASE NAME	API No	WELL NO	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS-OIL RATIO CU.FT/BBL
			U	S	T	R							WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	
JACK FROST B	30-045-34275	1F	M	27	27N	10W	8/29-9/4/8	S	2"	259		168	11	.82	17	165	9705

RCVD OCT 28 '08  
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**Instructions:**

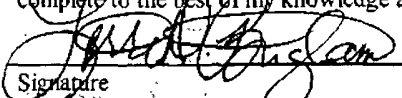
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

 9/15/08  
Signature Date  
**LORRI D. BINGHAM, REGULATORY COMPLIANCE TECH**  
Printed Name Title  
**lorri.bingham@xtoenergy.com** 505-333-3100  
E-mail Address Telephone No.